

**ORIGINAL**

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
**WELL COMPLETION FORM**

RECEIVED  
KANSAS CORPORATION COMMISSION

APR 03 2006

Form ACO-1  
September 1999  
Form Must Be Typed

CONSERVATION DIVISION  
WELL HISTORY - DESCRIPTION OF WELL & LEASE WICHITA, KS

Operator: License # 33186  
Name: LB Exploration, Inc.  
Address: 1587 NE 160th Ave  
City/State/Zip: Bushton KS 67427  
Purchaser: NCRA  
Operator Contact Person: Michael Petermann  
Phone: (785) 252-8034  
Contractor: Name: Forrest Energy LLC  
License: 33436  
Wellsite Geologist: James C. Musgrove

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_

<u>11/4/2005</u>	<u>11/10/2005</u>	<u>11/10/2005</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 009-24881-0000  
County: Ellsworth  
NE SE NW Sec. 24 Twp. 17 S. R. 11  East  West  
3510 feet from (S) N (circle one) Line of Section  
2970 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE (SE) NW SW  
Lease Name: Nagel 24 Well #: 1  
Field Name: Kraft-Prussa

Producing Formation: Arbuckle  
Elevation: Ground: 1855' Kelly Bushing: 1861'  
Total Depth: 3309' Plug Back Total Depth: \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at 381' Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan** Alt I NR  
(Data must be collected from the Reserve Pit) 10-27-08  
Chloride content: 56000 ppm Fluid volume 400 bbls  
Dewatering method used Evaporation  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

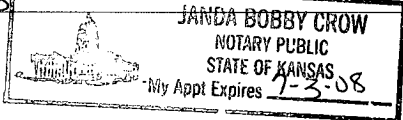
Signature: [Signature]

Title: Pres Date: 3/31/06

Subscribed and sworn to before me this 31 day of March,  
2006.

Notary Public: Janda Bobby Crow

Date Commission Expires: 7-3-08



**KCC Office Use ONLY**

Letter of Confidentiality Received

If Denied, Yes  Date: \_\_\_\_\_

Wireline Log Received

Geologist Report Received

UIC Distribution

Operator Name: LB Exploration, Inc. Lease Name: Nagel 24 Well #: 1  
 Sec. 24 Twp. 17 S. R. 11  East  West County: Ellsworth

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
 (Submit Copy)

List All E. Logs Run:  
 None

Log Formation (Top), Depth and Datum  Sample  
 Name Top Datum  
 Attached

**RECEIVED**  
**KANSAS CORPORATION COMMISSION**  
**APR 03 2006**  
**CONSERVATION DIVISION**  
**WICHITA, KS**

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	12-1/4"	8-5/8"	24.0#	381'	Common	200	2% gel 3% cc
production	7-7/8"	5-1/2"	14.0#	3304'	Common	100	4% gel 2% cc

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No
		2-7/8"	3295'			
Date of First, Resumerd Production, SWD or Enhr.			Producing Method			
1/2/2006			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbbs.	Gas Mcf	Water Bbbs.	Gas-Oil Ratio	Gravity	

Disposition of Gas  Vented  Sold  Used on Lease  Open Hole  Perf.  Dually Comp.  Commingled \_\_\_\_\_  
 (If vented, Submit ACO-18.)  Other (Specify) \_\_\_\_\_

**TREATMENT REPORT** APR 03 2006



CONSERVATION DIVISION  
WICHITA, KS

Customer ID	Date
Customer LA Exploration	11-10-05
Lease NAGEL 24	Lease No.
	Well # 1

Field Order # 10342	Station Pratt KS	Casing 5 1/2	Depth	County Barton	State KS
Type Job 5 1/2 Long String w/ PKR Shoe			Formation new well	Legal Description 24-12s-11w	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 5 1/2	Tubing Size	Shots/Ft		Acid 13.8 #/gal		RATE	PRESS	ISIP
Depth 3304 set	Depth	From	To	Ecocorebond 4% gel	2% cc	5.95%		CAL set, 5# Gils
Volume 20 BBLs	Volume	From	To	3% Friction Red.	4% Deformer	3% FIA-222		5 Min.
Max Press 1500	Max Press	From	To	60/40 Poz R.H.				10 Min.
Well Connection PL	Annulus Vol.	From	To	2000L cc-1 Flush				15 Min.
Plug Depth 3309	Packer Depth	From	To	12 BBL mud Flush				Annulus Pressure
		From	To	Flush Disp. F.W.				Total Load

Customer Representative Rick Popp	Station Manager Dave Scott	Treater Allen F. Werth
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Service Units	125	227	305	572
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Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
1635					Forest energy #10
1850					on loc. setup, Plan Job - Rig Laying down D.
					st. 5 1/2" 14# used Pipe SS 32.67'
					GS w/ PKR Shoe, Baffle on Top.
					cent - 1-2-3-4-5
2100					cia + Tag Bottom @ 3309.
					Pull up 5' Pipe @ 3304'
2143	1100				set PKR Shoe @ 3304 w/ P.t.
	300#		20	5	Pump 20 BBLs cc-1 water (good
			3	5	Pump 3 BBLs H <sub>2</sub> O space (CIR
			12	5	Pump 12 BBLs mud Flush
			3	5	Pump 3 BBLs H <sub>2</sub> O space
	100#			4.5	mix 100 SKS cent @ 13.8 #/gal
			27		Fin mix, wash out P.L. - Release Plug
2200	0#			5	start Disp. "good CIR"
	300#			5	Lift PSI 300# w/ 63 BBLs Pump
2215	1600#		80.		Fin Disp. - Plug down
	0#				Release PSI - OK.
					Wash up Equip + Rack up.
2300					Job complete

+ thanks Allen + crew

# ALLIED CEMENTING CO., INC.

22602

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:

Great Bend

DATE <u>10-1-05</u>	SEC <u>24</u>	TWP <u>17</u>	RANGE <u>11 W</u>	CALLED OUT <u>6:30 AM</u>	ON LOCATION <u>8:40 AM</u>	JOB START <u>9:00 AM</u>	JOB FINISH <u>9:25 AM</u>	
LEASE <u>Nagel</u>	WELL # <u>#24</u>	LOCATION <u>156 Hwy + W. 1st Bkt</u>	COUNTY <u>Barton</u>		STATE <u>K.S.</u>			
OLD OR <input checked="" type="radio"/> NEW (Circle one)		<u>Co. 2N 2W S1S</u>						

CONTRACTOR Forrest Drilling Rig 10 OWNER

TYPE OF JOB Surface

HOLE SIZE 12 1/4 T.D. 388 ft

CASING SIZE 2 1/2 8 3/4 DEPTH 378 ft

TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_

DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_

TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_

PRES. MAX \_\_\_\_\_ MINIMUM \_\_\_\_\_

MEAS. LINE \_\_\_\_\_ SHOE JOINT \_\_\_\_\_

CEMENT LEFT IN CSG. 15 ft

PERFS. \_\_\_\_\_

DISPLACEMENT 23 LB

CEMENT AMOUNT ORDERED 200 Sak Common

32cc 2 1/2 gal

EQUIPMENT

PUMP TRUCK # 181 CEMENTER Mike M HELPER Rick H

BULK TRUCK # 341 DRIVER Don D

BULK TRUCK # \_\_\_\_\_ DRIVER \_\_\_\_\_

COMMON	<u>200 Sak</u>	@	<u>8.70</u>	<u>1740.00</u>
POZMIX		@		
GEL	<u>4 Sak</u>	@	<u>14.00</u>	<u>56.00</u>
CHLORIDE	<u>6 Sak</u>	@	<u>38.00</u>	<u>228.00</u>
ASC		@		
RECEIVED KANSAS CORPORATION COMMISSION				
APR 03 2006				
CONSERVATION DIVISION WICHITA, KS				
HANDLING	<u>210 Sak</u>	@	<u>1.60</u>	<u>336.00</u>
MILEAGE	<u>210 Sak 06-25</u>			<u>315.00</u>
				TOTAL <u>2675.00</u>

REMARKS:

Circulate the hole with pump truck mix cement + Release Plug Displace plug down with water

Cement did Circulate to Surface

SERVICE

DEPTH OF JOB	<u>378 ft</u>		
PUMP TRUCK CHARGE			<u>670.00</u>
EXTRA FOOTAGE	<u>78'</u>	@	<u>.56</u> <u>42.90</u>
MILEAGE	<u>25</u>	@	<u>5.00</u> <u>125.00</u>
MANIFOLD		@	

CHARGE TO: H. D. Exploration

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

TOTAL 837.90

PLUG & FLOAT EQUIPMENT

<u>1-8 3/8 wooden Plug</u>	@	<u>55.00</u>	<u>55.00</u>
	@		
	@		
	@		
	@		

TOTAL 55.00

TAX \_\_\_\_\_

TOTAL CHARGE \_\_\_\_\_

DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

To Allied Cementing Co., Inc.  
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

*Thank you 445*

SIGNATURE X Michael Peterson

X Michael Peterson  
PRINTED NAME