

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

Operator: License # 33074
 Name: Dart Cherokee Basin Operating Co., LLC
 Address: P O Box 177
 City/State/Zip: Mason MI 48854-0177
 Purchaser: Oneok
 Operator Contact Person: Beth Oswald
 Phone: (517) 244-8716
 Contractor: Name: McPherson
 License: 5675
 Wellsite Geologist: Bill Barks

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>12-15-05</u>	<u>12-19-05</u>	<u>1-9-06</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 205-26141-00-00
 County: Wilson
SE NW SW Sec. 6 Twp. 30 S. R. 15 East West
1700' FSL feet from (S) N (circle one) Line of Section
4150' FEL feet from (E) W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE (SE) NW SW
 Lease Name: Fink Well #: C1-6
 Field Name: Cherokee Basin Coal Gas Area
 Producing Formation: Penn Coals
 Elevation: Ground: 848' Kelly Bushing: _____
 Total Depth: 1285' Plug Back Total Depth: 1272'
 Amount of Surface Pipe Set and Cemented at 43 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from _____
 feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan AII II NCR
 (Data must be collected from the Reserve Pit) 10-28-08
 Chloride content NA ppm Fluid volume 200 bbls
 Dewatering method used Empty w/ vac trk and air dry.
 Location of fluid disposal if hauled offsite:
 Operator Name: Dart Cherokee Basin Operating Co LLC
 Lease Name: Frey B4-12 SWD License No.: 33074
 Quarter NE Sec. 12 Twp. 30 S. R. 14 East West
 County: Wilson Docket No.: D-28438

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Beth Oswald
 Title: Admn & Engr Asst Date: 4-4-06
 Subscribed and sworn to before me this 4th day of April,
2006
 Notary Public: Karen L. Welton
 Date Commission Expires: _____

KAREN L. WELTON
 Notary Public - Michigan
 Ingham County
 My Commission Expires Mar 3, 2007
 Acting in the County of Ingham

KCC Office Use ONLY

Letter of Confidentiality Attached
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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Operator Name: Dart Cherokee Basin Operating Co., LLC Lease Name: Fink Well #: C1-6
 Sec. 6 Twp. 30 S. R. 15 ✓ East West County: Wilson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes ✓ No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes ✓ No Cores Taken Yes ✓ No Electric Log Run ✓ Yes No <i>(Submit Copy)</i> List All E. Logs Run: High Resolution Compensated Density Neutron & Dual Induction	<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td style="width:30%;">Log</td> <td style="width:40%;">Formation (Top), Depth and Datum</td> <td style="width:30%;">✓ Sample</td> </tr> <tr> <td>Name</td> <td>Top</td> <td>Datum</td> </tr> <tr> <td colspan="3" style="text-align: center;">See Attached</td> </tr> </table>	Log	Formation (Top), Depth and Datum	✓ Sample	Name	Top	Datum	See Attached		
Log	Formation (Top), Depth and Datum	✓ Sample								
Name	Top	Datum								
See Attached										

CASING RECORD							
				New	Used		
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surf	11"	8 5/8"	24#	43'	Class A	8	
Prod	6 3/4"	4 1/2"	10.5#	1281'	Thick Set	135	See Attached

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	1091.5' - 1094'	300 gal 15% HCl, 3800# sd, 305 BBL fl	
4	900' - 902.5'	300 gal 15% HCl, 3805# sd, 310 BBL fl	
4	847' - 849.5'	300 gal 15% HCl, 1565# sd, 225 BBL fl	
4	746' - 747.5'	300 gal 15% HCl, 795# sd, 190 BBL fl	

TUBING RECORD		Size 2 3/8"	Set At 1250'	Packer At NA	Liner Run Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>
Date of First, Resumed Production, SWD or Enhr. 1-14-06		Producing Method Flowing <input type="checkbox"/> Pumping <input checked="" type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) <input type="checkbox"/>			
Estimated Production Per 24 Hours	Oil Bbls. NA	Gas Mcf 0	Water Bbls. 44	Gas-Oil Ratio NA	Gravity NA

Disposition of Gas **METHOD OF COMPLETION** Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled

(If vented, Sumit ACO-18.) *(Specify)*

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Rig Number: 1	S. 6	T. 30	R. 15E
API No. 15- 205-26141	County: Wilson		
Elev. 848	Location:		

Operator: Dart Cherokee Basin Operating Co. LLC			
Address: 211 W. Myrtle Independence, KS 67301			
Well No: C1-6	Lease Name: Fink		
Footage Location:	1500 ft. from the	South	Line
	4100 ft. from the	East	Line
Drilling Contractor: McPherson Drilling LLC			
Spud date: 12/15/2005	Geologist:		
Date Completed: 12/19/2005	Total Depth: 1285.5		

Gas Tests:	
Comments:	
Start injecting water @	280

Casing Record			Rig Time:	
	Surface	Production		
Size Hole:	11"	8 3/4"	1 day booster Driller - Andy Coats	
Size Casing:	8 5/8"			
Weight:	20#			
Setting Depth:	42.6	McP		
Type Cement:	Port			
Sacks:	8	McP		

Well Log									
Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.	
soil	0	10	summit	825	832				
clay	10	17	oswego	832	842				
gravel	17	19	mulky	842	849				
lime	19	41	oswego	849	852				
shale	41	170	shale	852	895				
lime	170	185	coal	895	897				
sand	185	240	shale	897	916				
sand shale	240	341	coal	916	917				
lime	341	372	shale	917	960				
sand shale	372	420	coal	960	962				
lime	420	469	shale	962	975				
shale	469	509	coal	975	977				
lime	509	531	shale	977	986				
shale	531	609	coal	986	988				
sand shale	609	639	shale	988	1022				
sand	639	651	coal	1022	1025				
sand shale	651	671	shale	1025	1086				
sand	671	688	coal	1086	1087				
sand shale	688	740	shale	1087	1126				
coal	740	742	coal	1126	1128				
pink lime	742	768	shale	1128	1136				
shale	768	782	Mississippi	1136	1285.5 TD				
sand	782	803							
oswego	803	829							

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CONSOLIDATED OIL WELL SERVICES, INC.

P.O. BOX 884, CHANUTE, KS 66720

620-431-9210 OR 800-467-8676

TICKET NUMBER 08015

LOCATION EUREKA

FOREMAN Kevin McCoy

TREATMENT REPORT & FIELD TICKET
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
12-30-05	2368	FINK C1-6	6	30S	15E	WILSON

CUSTOMER <u>Dart Cherokee Basin</u>		
MAILING ADDRESS <u>3541 Co. Rd. 5400</u>		
CITY <u>Independence</u>	STATE <u>Ks</u>	ZIP CODE <u>67301</u>

Gus Jones

TRUCK #	DRIVER	TRUCK #	DRIVER
445	Rick L.		
439	Justin		
434	Jim		

JOB TYPE <u>Longstring</u>	HOLE SIZE <u>6 3/4</u>	HOLE DEPTH <u>1285'</u>	CASING SIZE & WEIGHT <u>4 1/2 10.5* NEW</u>
CASING DEPTH <u>1281'</u>	DRILL PIPE _____	TUBING _____	OTHER _____
SLURRY WEIGHT <u>13.2*</u>	SLURRY VOL <u>42 BBL</u>	WATER gal/sk <u>8.0</u>	CEMENT LEFT in CASING <u>0'</u>
DISPLACEMENT <u>20.3 BBL</u>	DISPLACEMENT PSI <u>600</u>	MAX PSI <u>1100 Bump Plug</u>	RATE _____

REMARKS: Safety Meeting: Rig up to 4 1/2 casing. Break circulation w/ 25 BBL fresh water. Pump 4 sks Gel flush w/ HULLS, 10 BBL foamer, 10 BBL fresh water spacer. Mixed 135 sks Thick Set Cement w/ 8" Kol-Seal per/sk @ 13.2* per/gal yield 1.73. Wash out Pump & Lines. Shut down. Release Plug. Displace w/ 20.3 BBL fresh water. FINAL Pumping Pressure 600 PSI. Bump Plug to 1100 PSI. wait 5 minutes. Release Pressure. Float Held. Shut casing in @ 0 PSI. Good Cement Returns to Surface = 9 BBL slurry. Job Complete. Rig down.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	800.00	800.00
5406	36	MILEAGE	3.15	113.40
1126 A	135 SKS	Thick Set Cement	13.65	1842.75
1110 A	21 SKS	KOL-SEAL 8" per/sk	17.75	372.75
1118 A	4 SKS	Gel Flush	7.00	28.00
1105	1 SK	HULLS	15.25	15.25
5407	7.42 Tons	Ton Mileage BULK TRUCK	MC	275.00
4404	1	4 1/2 Top Rubber Plug	40.00	40.00
1238	1 GAL	SOAP	33.75	33.75
1205	2 GAL	Bi-Cide	25.35	50.70
5502 C	3 HRS	80 BBL VAC TRUCK	90.00	270.00
1123	3000 gals	City water	12.80 ^{per 1000}	38.40
			Sub total	3880.00
		Thank you	SALES TAX	147.28
		6.3%	ESTIMATED TOTAL	4027.28

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AUTHORIZATION [Signature] TITLE _____ DATE _____