

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33074
Name: Dart Cherokee Basin Operating Co., LLC
Address: P O Box 177
City/State/Zip: Mason MI 48854-0177
Purchaser: Oneok
Operator Contact Person: Beth Oswald
Phone: (517) 244-8716
Contractor: Name: McPherson
License: 5675
Wellsite Geologist: Bill Barks

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to Enhr./SWD

Plug Back Plug Back Total Depth

Commingled Docket No. _____

Dual Completion Docket No. _____

Other (SWD or Enhr.?) Docket No. _____

<u>12-30-05</u>	<u>1-4-06</u>	<u>3-15-06</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 125-30903-00-00

County: Montgomery

 NW NW SE Sec. 10 Twp. 34 S. R. 14 East West

2100' FSL feet from (S) N (circle one) Line of Section

2300' FEL feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE (SE) NW SW

Lease Name: L&H Boots Well #: C3-10

Field Name: Cherokee Basin Coal Gas Area

Producing Formation: Penn Coals

Elevation: Ground: 836' Kelly Bushing: _____

Total Depth: 1644' Plug Back Total Depth: 1630'

Amount of Surface Pipe Set and Cemented at 43 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan A1+ II NR
(Data must be collected from the Reserve Pit) 10-28-08

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Beth Oswald

Title: Admn & Engr Asst Date: 3-4-06

Subscribed and sworn to before me this 4th day of April.

2006

Notary Public: Karen L. Welton

Date Commission Expires: _____

KCC Office Use ONLY

Letter of Confidentiality Attached

If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

IC Distribution

RECEIVED

APR 06 2006

KCC WICHITA

KAREN L. WELTON
Notary Public - Michigan
Ingham County
My Commission Expires Mar 3, 2007
Acting in the County of Ingham

Operator Name: Dart Cherokee Basin Operating Co., LLC Lease Name: L&H Boots Well #: C3-10
 Sec. 10 Twp. 34 S. R. 14 East West County: Montgomery

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: High Resolution Compensated Density Neutron & Dual Induction	Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample Name Top Datum See Attached
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CASING RECORD							
				New	Used		
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surf	11"	8 5/8"	24#	43'	Thick Set	25	See Attached
Prod	6 3/4"	4 1/2"	10.5#	1640'	Thick Set	165	See Attached

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	1399' - 1400.5'	300 gal 15% HCl, 615# sd, 165 BBL fl	

TUBING RECORD	Size	Set At	Packer At	Liner Run	Yes	<input checked="" type="checkbox"/> No
	2 3/8"	1574'	NA			

Date of First, Resumed Production, SWD or Enhr.	Producing Method	Flowing	<input checked="" type="checkbox"/> Pumping	Gas Lift	Other (Explain)
3-19-06					

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	NA	5	21	NA	NA

Disposition of Gas: Vented Sold Used on Lease *(If vented, Sumit ACO-18.)*

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

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McPherson Drilling LLC Drillers Log

Rig Number: 1	S. 10	T. 34	R. 14 E
API No. 15- 125-30903	County: MG		
Elev.: 836	Location:		

Operator: Dart Cherokee Basin Operating Co. LLC	
Address: 211 W Myrtle Independence, KS 67301	
Well No: C3-10	Lease Name: L & H Boots
Footage Location:	2100 ft. from the North Line 2300 ft. from the West Line
Drilling Contractor: McPherson Drilling LLC	
Spud date: 12/30/2005	Geologist:
Date Completed: 1/4/2006	Total Depth: 1644.5

Casing Record			Rig Time:
	Surface	Production	
Size Hole:	11"	6 3/4"	
Size Casing:	8 5/8"	McPherson	
Weight:	20#		
Setting Depth:	43'		
Type Cement:	Portland	Consolidated	Driller - Andy Coats
Sacks:			

Gas Tests:
Comments: Start injecting @ 280'

Well Log

Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
soil	0	5	shale	1047	1060			
sand	5	23	coal	1060	1062			
lime	23	40	shale	1062	1073			
shale	40	180	coal	1073	1075			
sand (wet)	180	230	shale	1075	1084			
sand shale	230	310	coal	1084	1086			
shale	310	414	shale	1086	1131			
sand shale	414	481	coal	1131	1132			
shale	481	627	sand shale	1132	1204			
lime	627	648	coal	1204	1205			
oil sand	648	678	shale	1205	1325			
sand shale	678	710	coal	1325	1326			
lime	710	720	shale	1326	1344			
shale	720	735	coal	1344	1345			
lime	735	739	shale	1345	1479			
sand	739	761	coal	1479	1481			
sand shale	761	852	shale	1481	1484			
pink lime	852	871	Mississippi	1484	1644.5 TD			
shale	871	970						
oswego	970	999						
summit	999	1014						
oswego	1014	1030						
mulky	1030	1035						
oswego	1035	1047						

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UNCONSOLIDATED OIL WELL SERVICES, INC.
 P.O. BOX 884, CHANUTE, KS 66720
 40-431-9210 OR 800-467-8676

TICKET NUMBER 08043
 LOCATION EUREKA
 FOREMAN Kevin McCoy

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY												
2-30-05	2368	L & H Boots C3-10	10	345	14E	MG												
CUSTOMER <u>Dart Cherokee Basin</u>			<table border="1"> <thead> <tr> <th>TRUCK #</th> <th>DRIVER</th> <th>TRUCK #</th> <th>DRIVER</th> </tr> </thead> <tbody> <tr> <td>445</td> <td>Rick L.</td> <td></td> <td></td> </tr> <tr> <td>442</td> <td>Rick P.</td> <td></td> <td></td> </tr> </tbody> </table>				TRUCK #	DRIVER	TRUCK #	DRIVER	445	Rick L.			442	Rick P.		
TRUCK #	DRIVER	TRUCK #					DRIVER											
445	Rick L.																	
442	Rick P.																	
MAILING ADDRESS <u>3541 Co. Rd. 5400</u>																		
CITY <u>Independence</u>	STATE <u>Ks</u>	ZIP CODE <u>67301</u>																

WELL TYPE SURFACE HOLE SIZE 11" HOLE DEPTH 44' CASING SIZE & WEIGHT 8 5/8 23" New
 SING-DEPTH 43' DRILL PIPE _____ TUBING _____ OTHER _____
 CEMENT WEIGHT 13.8* SLURRY VOL 7 BBL WATER gal/sk 8.0 CEMENT LEFT IN CASING 10'
 PLACEMENT 2 BBL DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

MARKS: Safety Meeting: Rig up to 8 5/8 casing. Break circulation w/ 10 BBL fresh water. Mixed 25 sacks Thick Set Cement @ 13.8* per gal. Displace w/ 2 BBL fresh water. Good cement returns to surface = 1 BBL slurry. Job complete. Shut casing in. Rig down.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
54015	1	PUMP CHARGE	620.00	620.00
5406	36	MILEAGE	3.15	113.40
1126 A	25 SKS	Thick Set Cement	13.65	341.25
5407	1.37 TONS	Ton Mileage Bulk Truck	MIC	-275.00
			RECEIVED	
			APR 06 2006	
			KCC WICHITA	
			Sub Total	1349.65
			SALES TAX	18.09
			ESTIMATED TOTAL	1367.14

HORIZONTAL [Signature] TITLE _____ DATE _____
 Thank you 201192 5.3%

CONSOLIDATED OIL WELL SERVICES, INC.

P.O. BOX 884, CHANUTE, KS 66720

320-431-9210 OR 800-467-8676

TICKET NUMBER 08083

LOCATION Eureka

FOREMAN Kevin McCoy

TREATMENT REPORT & FIELD TICKET

CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY																
1-5-06	2368	L & H Boots C3-10	10	34S	14E	MG																
CUSTOMER <u>DART Cherokee BASIN</u>			<table border="1"> <thead> <tr> <th>TRUCK #</th> <th>DRIVER</th> <th>TRUCK #</th> <th>DRIVER</th> </tr> </thead> <tbody> <tr> <td>445</td> <td>RICK L.</td> <td></td> <td></td> </tr> <tr> <td>442</td> <td>RICK P.</td> <td></td> <td></td> </tr> <tr> <td></td> <td></td> <td></td> <td></td> </tr> </tbody> </table>				TRUCK #	DRIVER	TRUCK #	DRIVER	445	RICK L.			442	RICK P.						
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CITY <u>Independence</u>																						
STATE <u>Ks</u>		ZIP CODE <u>67301</u>																				

JOB TYPE Longstring HOLE SIZE 6 3/4 HOLE DEPTH 1644' CASING SIZE & WEIGHT 4 1/2 10.5* new
 CASING DEPTH 1640 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13.2* SLURRY VOL 51 BBL WATER gal/sk 8.0 CEMENT LEFT in CASING 0'
 DISPLACEMENT 26.0 BBL DISPLACEMENT PSI 1000 MAX PSI 1500 Bump Plug RATE _____

REMARKS: Safety Meeting: Rig up to 4 1/2 casing. Break Circulation w/ 35 BBL fresh water. Pump 4 sks Gel Flush w/ HULLS, 10 BBL foamer, 10 BBL fresh water space. Mixed 165 sks Thick Set Cement w/ 8* Kol-Seal per/sk @ 13.2* per/gal yield 1.73. wash out Pump & Lines. Shut down. Release Plug. Displace w/ 26.0 BBL Fresh water. Find Pumping Pressure 1000 PSI. Bump Plug to 1500 PSI. wait 5 minutes. Release Pressure. Float Hold. Shut casing in @ 0 PSI. Good Cement Returns to SURFACE = 7 BBL Slurry. Job Complete. Rig down.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	800.00	800.00
5406	36	MILEAGE	3.15	113.40
1126 A	165 SKS	Thick Set Cement	13.65	2252.25
1110 A	27 SKS	KOL-SEAL 8* per/sk	17.75	479.25
1118 A	4 SKS	Gel Flush	7.00	28.00
1105	1 SK	HULLS	15.25	15.25
5407	9.07 TONS	Ton Mileage Bulk TRUCK	MIC	275.00
4404	1	4 1/2 Top Rubber Plug	40.00	40.00
1238	1 GAL	Soap	33.75	33.75
1205	2 GAL	BI-Gide	25.35	50.70
			RECEIVED APR 06 2006 KCC WICHITA	
			Sub Total	4087.60
			SALES TAX	149.18
			ESTIMATED TOTAL	4236.78

Thank You 001964
 AUTHORIZATION _____ TITLE _____ DATE _____