

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

**ORIGINAL**

Form ACO-1  
September 1999  
Form Must Be Typed

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Operator: License # 5488  
Name: TWM PRODUCTION COMPANY  
Address: 1150 HIGHWAY 39  
City/State/Zip: CHANUTE, KANSAS 66720  
Purchaser: CRUDE MARKETING INC.  
Operator Contact Person: Michael or Jennifer Wimsett  
Phone: ( 620 ) 431-4137  
Contractor: Name: W & W PRODUCTION COMPANY  
License: 5491  
Wellsite Geologist: N/A

Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SIOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back     Plug Back Total Depth  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_

| 1/16/06                           | 2/11/06 Plugged  |
|-----------------------------------|--|
| Spud Date or<br>Recompletion Date | Date Reached TD<br>Completion Date or<br>Recompletion Date |

API No. 15 - 001-29321-00-00  
County: ALLEN  
SE NE SW \_\_\_\_\_ Sec. 22 Twp. 26 S. R. 18  East  West  
1700 feet from (S) / N (circle one) Line of Section  
3090 feet from (E) / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE (SE) NW SW  
Lease Name: Cannon A Well #: 44

Field Name: Humboldt/Chanute  
Producing Formation: N/A

Elevation: Ground: N/A Kelly Bushing: \_\_\_\_\_

Total Depth: 865 Plug Back Total Depth: \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at 20' Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from \_\_\_\_\_

feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan PTA Alt I MCL  
(Data must be collected from the Reserve Pit) 10-28-08

Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls

Dewatering method used \_\_\_\_\_

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer A. Wimsett

Title: Secretary Date: April 3, 2006

Subscribed and sworn to before me this 3 day of April

20 06

Notary Public: Ronda L. Barnow


Date Commission Expires: Aug 3, 2006

**KCC Office Use ONLY**

N Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_

Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

**RECEIVED**

 **RONDA L. BARNOW**  
Notary Public - State of Kansas  
My Appt. Expires 8-3-06

**APR 06 2006**  
**KCC WICHITA**

Operator Name: TWM PRODUCTION COMPANY Lease Name: Cannon A Well #: 44  
 Sec. 22 Twp. 26 S. R. 18  East  West County: ALLEN

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

|  |   |
|--|---|
| Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No<br><i>(Attach Additional Sheets)</i><br><br>Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No<br><br>Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No<br>Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No<br><i>(Submit Copy)</i><br><br>List All E. Logs Run: | <input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample<br><br>Name Top Datum |
|--|---|

| CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used  |                   |                           |                   |               |                |              |                            |
|---|-------------------|---------------------------|-------------------|---------------|----------------|--------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc. |                   |                           |                   |               |                |              |                            |
| Purpose of String   | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| Surface pipe  | 7.5               | 6.25                      |                   | 20            | portland       | 6            |                            |
|   |                   |                           |                   |               |                |              |                            |
|   |                   |                           |                   |               |                |              |                            |

| ADDITIONAL CEMENTING / SQUEEZE RECORD  |                  |                |             |                            |
|--|------------------|----------------|-------------|----------------------------|
| Purpose:   | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
| <input type="checkbox"/> Perforate<br><input type="checkbox"/> Protect Casing<br><input type="checkbox"/> Plug Back TD<br><input type="checkbox"/> Plug Off Zone |                  |                |             |                            |
|  |                  |                |             |                            |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type<br>Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record<br><i>(Amount and Kind of Material Used)</i> | Depth |
|----------------|---|--|-------|
|                |   | Plugged Run 1" to 865' put 75 sacks run 3 bags   |       |
|                |   | gel cement 250' to top with 150 sacks  |       |
|                |   |  |       |
|                |   |  |       |

|               |      |        |           |  |
|---------------|------|--------|-----------|--|
| TUBING RECORD | Size | Set At | Packer At | Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No |
|---------------|------|--------|-----------|--|

|  |   |         |             |                       |
|--|---|---------|-------------|-----------------------|
| Date of First, Resumerd Production, SWD or Enhr. | Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) |         |             |                       |
| Estimated Production Per 24 Hours                | Oil Bbls.   | Gas Mcf | Water Bbls. | Gas-Oil Ratio Gravity |

Disposition of Gas  Vented  Sold  Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled \_\_\_\_\_

Production Interval  Other (Specify) \_\_\_\_\_

RECEIVED  
 APR 06 2006  
 KCC WICHITA

**W & W PRODUCTION COMPANY  
FEDERAL I.D. # 48-0843238  
1150 HIGHWAY 39  
CHANUTE, KANSAS 66720**

**PHONE:HOME/OFFICE:620-431-4137MOBLE:620-431-5970**

**April 1, 2006**

**TWM PRODUCTION COMPANY  
LEASE CANNON A WELL # 44**

**DRY HOLE**

1' CLAY 0-1  
32' LIME 1-33  
24' SHALE 33-57  
18' LIME 57-75  
40' SHALE 75-115  
5' LIME 115-120  
8' SHALE 120-128  
142' LIME 128-270  
5' SHALE 270-275  
5' LIME 275-280  
130' SHALE 280-410  
2' LIME 410-412  
2' SHALE 412-414  
10' LIME 414-424  
10' SHALE 424-434  
9' LIME 434-443  
47' SHALE 443-490  
3' LIME 490-493  
37' SHALE 493-530  
33' LIME 530-563  
32' SHALE 563-595  
15' LIME 595-610

10' SHALE 610-620  
3' LIME 620-623  
88' SHALE 623-711  
1' LIME 711-712  
58' SHALE 712-770  
1' OIL ODDER 770-771  
4' SHALE 771-775  
5' OIL SAND 775-780  
85' SHALE 780-865

**SET SURFACE 1/16/06 6 SACKS CEMENT**

**PLUGGED 2/11/06**

**RUN 1" TO 865' PUT 75 SACKS RUN 3 BAGS  
GEL CEMENT 250' TO TOP WITH  
150 SACKS**

**RECEIVED  
APR 06 2006  
KCC WICHITA**