

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33712
Name: Clark Energy LLC
Address: 1198 Road 31
City/State/Zip: Havana, KS 67347
Purchaser: N/A
Operator Contact Person: Randy Clark
Phone: (620) 330-2110
Contractor: Name: L & S Well Service
License: 33374
Wellsite Geologist: Julie Shaffer

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: N/A
Well Name: N/A

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>2-28-06</u>	<u>3-2-06</u>	<u>4-3-06</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 019-26718-00-00
County: Chautauqua
NW SW NW SW Sec. 15 Twp. 33 S. R. 13 East West
1905 feet from S N (circle one) Line of Section
5180 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Aiken Well #: 2
Field Name: Fraiser
Producing Formation: N/A - SWD
Elevation: Ground: 821 Kelly Bushing: _____
Total Depth: 2040 Plug Back Total Depth: N/A
Amount of Surface Pipe Set and Cemented at 41.5 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from Surface
feet depth to 1892 w/ 230 sx cmt.

Drilling Fluid Management Plan Air II NR
(Data must be collected from the Reserve Pit) 10-28-08
Chloride content N/A ppm Fluid volume N/A bbls
Dewatering method used Air Rig
Location of fluid disposal if hauled offsite:
Operator Name: N/A
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Randy W. Clark
Title: Manager Date: 4-5-06
Subscribed and sworn to before me this 5th day of April
2006
Notary Public: Larry K. King
Date Commission Expires: 04-02-09

LARRY K. KING
Notary Public - State of Kansas
My Appt. Expires

KCC Office Use ONLY

N Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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Operator Name: Clark Energy LLC Lease Name: Aiken Well #: 2
 Sec. 15 Twp. 33 S. R. 13 East West County: Chautauqua

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Compensated Density / Compensated Neutron/ Dual Induction	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:70%;">Name</td> <td style="width:15%;">Top</td> <td style="width:15%;">Datum</td> </tr> <tr> <td>Drum Lime</td> <td>678</td> <td>+143</td> </tr> <tr> <td>Lenapah Lime</td> <td>822</td> <td>- 1</td> </tr> <tr> <td>Altamont Lime</td> <td>910</td> <td>- 89</td> </tr> <tr> <td>Pawnee Lime</td> <td>1026</td> <td>- 206</td> </tr> <tr> <td>Fort Scott Lime</td> <td>1127</td> <td>- 306</td> </tr> <tr> <td>Mississippi Lime</td> <td>1633</td> <td>- 812</td> </tr> <tr> <td>Arbuckle Lime</td> <td>1885</td> <td>- 1061</td> </tr> </table>	Name	Top	Datum	Drum Lime	678	+143	Lenapah Lime	822	- 1	Altamont Lime	910	- 89	Pawnee Lime	1026	- 206	Fort Scott Lime	1127	- 306	Mississippi Lime	1633	- 812	Arbuckle Lime	1885	- 1061
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Arbuckle Lime	1885	- 1061																							

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	11	8 5/8	17	41.5	Class A	12	None
Casing	8 7/8	5 1/2	14	1892	Class A	230	10#Gilonite 4%Gel
							10%Salt 1/4#Flo seal

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input checked="" type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	0 - 60	Class A	16	None Backside Fill up

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
N/A	N/A	N/A	

TUBING RECORD		Size <u>2 7/8</u>	Set At <u>1847</u>	Packer At <u>1849</u>	Liner Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. N/A		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION <input checked="" type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify)	Production Interval
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KCC WICHITA

L S WELL SERVICE, LLC
#33374
543A 22000 ROAD
CHERRYVALE, KS 67335

DRILLER LOG
Randy Clark Energy

Aiken #2 SWD
API: 15-019-26718-0000
Sec 15, Twp 33, R 13
Chautauqua County, Ks

0-12 CLAY
12-15' WATER SAND
15-172 SHALE
172-182 LIME
182-192 SHALE
192-220 SAND
220-238 SHALE
238-242 LIME
242-325 SHALE
325-330 SAND
330-401 SHALE
401-406 LIME
406-414 SHALE
414-480 SAND
480-489 SANDY SHALE
489-490 COAL LESS THAN 10"
490-521 SANDY SHALE
521-557 SAND
557-573 SANDY SHALE
573-594 WATER SAND
594-597 LIME
597-603 SAND
603-678 SHALE
678-692 LIME
692-717 BLACK SHALE
717-776 SANDY SHALE
776-779 BLACK SHALE
779-822 SHALE
822-832 LIME
832-885 SANDY SHALE
885-904 LIME
904-910 SHALE
910-918 LIME
918-956 SANDY SHALE
956-995 SAND
995-1026 SANDY SHALE
1026-1048 LIME PINK
1048-1054 SHALE
1054-1127 SANDY SHALE
1127-1160 LIME OSWEGO
1160-1168 SHALE
1168-1189 LIME
1189-1192 SHALE
1192-1195 BLACK SHALE
1195-1197 SHALE
1197-1208 LIME
1208-1215 SHALE

2-28-06 Drilled 11" hole and set 41.5' of
8 5/8" surface casing with 12 sacks Portland
cement

3-1-06 Started drilling 7 7/8" hole

3-2-06 Finished drilling to T.D 2040'

WATER @ 175'

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#33374
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DRILLER LOG

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1215-1216	COAL
1216-1235	SANDY SHALE
1235-1236	COAL
1236-1328	SANDY SHALE
1328-1329	COAL THIN
1329-1341	SAND
1341-1423	SANDY SHALE
1423-1424	COAL TRACE
1424-1438	SANDY SHALE
1438-1560	SHALE
1560-1633	SAND
1633-1839	LIME MISSISSIPPI
1839-1843	GREEN SHALE
1843-1854	LIME
1854-1883	BLACK SHALE
1883-2040	LIME ARBUCKLE

T.D. 2040'

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CONSOLIDATED
OIL WELL
SERVICES, INC.
AN INFINITY COMPANY

REMIT TO
Consolidated Oil Well Services, Inc.
Dept. 1228
Denver, CO 80256

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
FAX 620/431-0012

INVOICE Invoice # 203538

Invoice Date: 03/16/2006 Terms: Page 1

CLARK ENERGY
1198 RD 31
HAVANA KS 67347
() -

AIKEN #2
06858
3/5/06
15-33-13

Part Number	Description	Qty	Unit Price	Total
1104S	CLASS "A" CEMENT (SALE)	230.00	10.2500	2357.50 ✓
1110	GILSONITE (50#)	2300.00	.4590	1055.70 ✓
1111	GRANULATED SALT (50 #)	1100.00	.2900	319.00 ✓
1118B	PREMIUM GEL / BENTONITE	2300.00	.1400	322.00 ✓
1107	FLO-SEAL (25#)	75.00	1.7960	134.70 ✓
1123	CITY WATER	7560.00	.0128	96.77 ✓
1105	COTTONSEED HULLS	50.00	.3050	15.25 ✓
4406	5 1/2" RUBBER PLUG	1.00	45.0000	45.00 ✓
4130	CENTRALIZER 5 1/2"	5.00	32.0000	160.00 ✓
1111B	SODIUM SILICATE (WATER G	15.00	11.8000	177.00 ✓

Description	Hours	Unit Price	Total
174 MIN. BULK DELIVERY	1.00	275.00	275.00 ✓
T-56 WATER TRANSPORT (CEMENT)	4.00	98.00	392.00 ✓
428 80 BBL VACUUM TRUCK (CEMENT)	4.00	90.00	360.00 ✓
467 CEMENT PUMP	1.00	800.00	800.00 ✓
467 EQUIPMENT MILEAGE (ONE WAY)	45.00	3.15	141.75 ✓
467 CASING FOOTAGE	1894.00	.17	321.98 ✓

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Parts:	4682.92	Freight:	.00	Tax:	295.04	AR	7268.69
Labor:	.00	Misc:	.00	Total:	7268.69		
Sublt:	.00	Supplies:	.00	Change:	.00		

KCCWICHITA
6687.19

Signed _____ Date _____

STATEMENT

6437

ELMORE'S INC.

Box 87 - 776 HWY99
 Sedan, KS 67361
 Cell: (620) 249-2519
 Eve: (620) 725-5538

Date 3-21-06

Customer Clark Energy LLC
 Address _____
 City _____ State _____ Zip _____

Qty.	Description	Price	Amount
16	SKS Cement	7.50	120.00
1	hr Cement Pump	60.00	60.00
1	hr Water Truck	60.00	60.00
			240.00
		Tax	15.12
			\$ 255.12
	Wiken #2		
	Ran 50' of 1/2" Tubin IN		
	Well By Hand Pumped Cement		
	Down 1/2 To Surface DID Back		
	Side of 5/2 Casing SUD Well		

Thank You -- We appreciate your business!

Rec'd. by _____

TERMS: Account due upon receipt of services. A 1 1/2% Service Charge, which is an annual percentage rate of 18% will be charged to accounts after 30 days.

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APR 07 2003

KCC WICHITA