

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

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NOV 28 2005

Form ACO-1
September 1999
Form Must Be Typed

KCC WICHITA

ORIGINAL

Operator: License # 3881
Name: Pada Petroleum, Inc.
Address: 19470 - 302nd Road
City/State/Zip: Maple City KS 67102
Purchaser: _____
Operator Contact Person: David Warren
Phone: (620) 442
Contractor: Name: 8498
License: 3881
Wellsite Geologist: David Warren
Designate Type of Completion:
____ New Well ☒ Re-Entry ____ Workover
☒ Oil ____ SWD ____ SIOW ____ Temp. Abd.
____ Gas ____ ENHR ____ SIGW
____ Dry ____ Other (Core, WSW, Expl., Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:
Operator: Buccaneer Petroleum
Well Name: Thompson A #1
Original Comp. Date: 10/25/84 Original Total Depth: 3798
☒ Deepening ____ Re-perf. ____ Conv. to Enhr./SWD
____ Plug Back ____ Plug Back Total Depth
____ Commingled Docket No. _____
____ Dual Completion Docket No. _____
____ Other (SWD or Enhr.?) Docket No. _____
6-20-05 6-24-05 10-1-05
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 191-21712-00-01
County: Sumner
____ N/2 ____ NE ____ SW Sec. 14 Twp. 34 S. R. 2 ☒ East ☐ West
2310 feet from (S) N (circle one) Line of Section
3300 feet from (E) W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE (SE) NW SW
Lease Name: Thompson A Well #: 1
Field Name: Padgett
Producing Formation: Kansas City
Elevation: Ground: 1159 Kelly Bushing: 1164
Total Depth: 3885 Plug Back Total Depth: 3541
Amount of Surface Pipe Set and Cemented at 265 Feet
Multiple Stage Cementing Collar Used? ☐ Yes ☒ No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cm.

Drilling Fluid Management Plan Workover AIT I NR
(Data must be collected from the Reserve Pit) 9-10-08
Chloride content 25,000 ppm Fluid volume 500 bbls
Dewatering method used Evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter ____ Sec. ____ Twp. ____ S. R. ____ ☐ East ☐ West
County: _____ Docket No.: _____

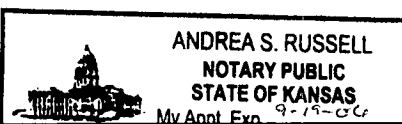
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: David Warren President
Title: President Date: 11-25-05
Subscribed and sworn to before me this 25th day of Nov.
2005
Notary Public: Andrea S. Russell
Date Commission Expires: 9-19-06

KCC Office Use ONLY

NO Letter of Confidentiality Received
If Denied, Yes ☐ Date: _____
____ Wireline Log Received
____ Geologist Report Received
____ UIC Distribution



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Side Two

KCC WICHITA

ORIGINAL

Operator Name: Pada Petroleum, Inc.

Lease Name: Thompson A

Well #: 1

Sec. 14 Twp. 34 S. R. 2 ☒ East ☐ West

County: Sumner

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken ☒ Yes ☐ No
(Attach Additional Sheets)

Samples Sent to Geological Survey ☐ Yes ☒ No

Cores Taken ☐ Yes ☒ No

Electric Log Run ☒ Yes ☐ No
(Submit Copy)

List All E. Logs Run:

Compensated Density Neutron
Dual Induction SFL/6R
Gamma Ray Cement Bond

☒ Log Formation (Top), Depth and Datum ☐ Sample

Name Top Datum

SIMPSON SD 3753 -2594

Arbuckle LM 3814 -2655

DST #1 3649' to 3798' (SIMP) 30-30-
30-30, Rec. 310' DM SIP 32# to 127#
F.R. 123# to 161# HP 1783-1706#

CASING RECORD ☐ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8		265	Thick Set	185	
Production	7 7/8	5 1/2	15.5#	354	Thick Set w/ 9% KOL SEAL	50	KOL SEAL 1# per sack 13.4 gal

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	3472 to 3475 13 holes	Acid 300 gallons 1000 lbs 15 min. Slight show oil 100 bbl water	
4	3401 1/2 to 3405 1/2 13 holes	PBTD 3450' 5 1/2" Bridge Plug SWB 25 bbl per hole 5% oil PBTD 3490' 5 1/2" CMT 1200 Bridge Plug	
4	2983 to 2987 13 holes	Acid 36 500 gallons SWB 100 bbl fluid, 20% oil put in pump 5 bbl punchy	

TUBING RECORD	Size	Set At	Packer At	Liner Run	Yes	No
	2 3/8"	2990			<input type="checkbox"/>	<input type="checkbox"/>

Date of First, Resumed Production, SWD or Enhr.	Producing Method	Flowing	Pumping	Gas Lift	Other (Explain)
October 2005		<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	5		9.5		39

Disposition of Gas METHOD OF COMPLETION

Production Interval

☐ Vented ☐ Sold ☒ Used on Lease
(If vented, Submit ACO-18.)

☐ Open Hole ☒ Perf. ☐ Dually Comp. ☐ Commingled
☐ Other (Specify)

KCC WICHITA FOR
TREATMENT REPORT & FIELD TICKET
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
6-24-05		Thompson A-1	14	345	2E	Sumner
CUSTOMER PADA Petroleum, Inc.			Berentz Delq. Co.			
MAILING ADDRESS 19470 302 nd Rd.						
CITY Maple City	STATE KS	ZIP CODE 67102				
TRUCK #	DRIVER	TRUCK #	DRIVER			
445	RICK					
439	Justin					

JOB TYPE <u>Longstring</u>	HOLE SIZE <u>7 7/8</u>	HOLE DEPTH <u>3885'</u>	CASING SIZE & WEIGHT <u>5 1/2 15.50 # New</u>
CASING DEPTH <u>3551' K.B.</u>	DRILL PIPE _____	TUBING _____	OTHER <u>P.B.T.D. 3541' K.B.</u>
SLURRY WEIGHT <u>13.4 #</u>	SLURRY VOL <u>45 BBL</u>	WATER gal/sk <u>8.0</u>	CEMENT LEFT in CASING <u>10'</u>
DISPLACEMENT <u>84.3 BBL</u>	DISPLACEMENT PSI <u>800</u>	MAX PSI <u>1300 Bump Plug</u>	RATE _____

REMARKS: SAFETY Meeting: Rig up to 5½ casing. Drop Trip BALL. Set 5½ packer shoe @ 1200 psi. Pump 30 Bbl Fresh water flush. MIXED 150 SKS Thick Set Cement w/ 4" KOL-SEAL per/sk @ 13.4" per/gal, yield 1.68. Shut down. Wash out Pump & Lines. Release Plug. Displace w/ 84.3 Bbl Fresh water. Final Pumping Pressure 800 psi. Bump Plug to 1300 psi. wait 2 minutes. Release Pressure. Float Held. Good Circulation while Cementing. Job Complete. Rig down.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	765.00	765.00
5406	80	MILEAGE	2.50	200.00
1126 A	150 SKS	THICK Set Cement	13.00	1950.00
1110 A	12 SKS	KOL-SEAL 4# per/SK	16.90	202.80
5407A	8.25 TONS	80 miles BULK TRUCK	.92	607.20
4454	1	5½ LATCH down Plug	182.00	182.00
4104	1	5½ Cement Basket	139.00	139.00
4130	8	5½ x 7⅞ CENTRALIZERS	30.00	240.00
4253	1	5½ Type A PACKER Shoe	1285.00	1285.00
			Sub Total	5571.00
		Thank You 6.3%	SALES TAX	251.92
			ESTIMATED TOTAL	5822.92

DATE _____

PADA PETROLEUM INC. THOMPSON 1A 00000
N/2 NE SE
SEC. 14 TWP. 34N Rgt. 2E
SAMPLE FORMATIONS

3798 to 3812 Sd - Shale

3814 to 3890 Lm - Shale

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KCC WICHITA

BUCCANEER PETROLEUM, INC.

P. O. BOX 425

TONKAWA, OK 74653

CONTR MCLENNON DRILLING CO.

GEOLOGIST S. A. CRANK

#1 "A" THOMPSON

CTY SUMNER

FIELD PADGETT

14-34-2E
C N/2 NE SW

ELV 1159 KB SPD 7/20/84 CARD ISSUED 10/25/84 IP D&A/SIMP
1150 GL 8/2/84

LOG	Tops	Depth Datum
NEVA		752+ 407
SEV SD		1536- 379
TOP		1595- 436
U/ HOOV SD		1324- 665
M/ HOOV SD		1856- 697
L/ HOOV SD		1638- 739
IATAN		2187-1128
STAL SD		2294-1135
LIGNITE		2736-1547
U/ LAY SD		2746-1587
L/ LAY SD		2822-1663
KC		2922-1763
CLEVE SD		ABSENT
MARW		3122-1963
CHER		3233-2079

API 15-191-21,712

B 5/8 " 276/185SX
DST (1) 3754-67 (SIMP) / 30-30-30-30, REC 1" DM. SIP 62.4-
62.4#, FP 20.8-20.8 / 20.8-20.8#, HP 1771-1771#

BV SD	3404-2245
MISS CHT	3436-2277
POR	3470-2311
MISS LM	3505-2346
CHATT SH	3723-2566
SIMP SD	3753-2594
RTD	3792-2639

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INDEPENDENT OIL & GAS SERVICE, INC.
WICHITA, KANSAS

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