

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 33247  
Name: Petrol Oil & Gas, Inc.  
Address: P.O. Box 34  
City/State/Zip: Piqua, KS 66761  
Purchaser: \_\_\_\_\_  
Operator Contact Person: F.L. Ballard  
Phone: (620) 468-2885  
Contractor: Name: Well Refined Drilling Co., Inc.  
License: 33072  
Wellsite Geologist: none  
Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth \_\_\_\_\_  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_  
9/29/05 9/30/05 10/26/05  
Spud Date or Date Reached TD Completion Date or  
Recompletion Date Recompletion Date

API No. 15 - 205-26133-0000  
County: Wilson  
CW/2 SW Sec. 4 Twp. 30 S. R. 17  East  West  
1320 feet from  S  N (circle one) Line of Section  
4930 feet from  E  W (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: Forbes Well #: 4-3  
Field Name: Neodesha  
Producing Formation: Mulky  
Elevation: Ground: 910 Kelly Bushing: \_\_\_\_\_  
Total Depth: 1153 Plug Back Total Depth: \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at 1203 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from 1153  
feet depth to surface w/ 170 sx cmf.

Drilling Fluid Management Plan AH II NCR  
(Data must be collected from the Reserve Pit) 9-10-08  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_ East West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: F.L. Ballard  
Title: Agent Date: 11/22/05

Subscribed and sworn to before me this 22nd day of November

Notary Public: Lucille Rice  
Date Commission Expires: 04/23/06

KCC Office Use ONLY

NO Letter of Confidentiality Attached  
If Denied, Yes  Date: \_\_\_\_\_  
Wireline Log Received \_\_\_\_\_  
Geologist Report Received \_\_\_\_\_  
UIC Distribution \_\_\_\_\_

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Notary Public - State of Kansas  
LUCILLE RICE  
04/23/06

Operator Name: Petrol Oil & Gas, Inc.

Lease Name: Forbes

Well #: 4-3

Sec. 4 Twp. 30 S. R. 17  East  West

County: Wilson

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, lime tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
(Attach Additional Sheets)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
(Submit Copy)

List All E. Logs Run:

- Drillers
- Gamma Ray Neutron
- Differential Temperature
- Dual Induction
- Density Neutron

Log Formation (Top), Depth and Datum  Sample

Name Top Datum

See attached logs

**CASING RECORD**  New  Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	39#	20'	Portland	4	
Production	6 3/4"	4 1/2"	10.9#	1153'	60/40 Poz mix	170	6sks gel, 5% salt 17sks k01 seal

**ADDITIONAL CEMENTING / SQUEEZE RECORD**

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated			Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)		Depth
4	686-693	(4)	1030-1032	500gal 15% HCL, 66sks 20x40 sand		1024-1078
4	706-711	(4)	1078-1082	500gal 15% HCL, 54sks 20x40 sand		757-778
4	757-759			500gal 15% HCL, 52sks 20x40 sand		686-711
4	775-778.5					
4	1024-1026					

TUBING RECORD		Size	Set At	Packer At	Liner Run
					<input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. 11/10/05			Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls. x 0	Gas Mcf x 26	Water Bbls. x 128	Gas-Oil Ratio	Gravity

Disposition of Gas **METHOD OF COMPLETION**

Vented  Sold  Used on Lease  
(If vented, Submit ACO-18.)

Open Hole  Perf.  Dually Comp.  Commingled  
 Other (Specify)

Production Interval

**Well Refined Drilling Company, Inc.**

4270 Gray Road - Thayer, KS 66733

Contractor License # 33072 -

620-763-2619/Office; 620-432-6170/Jeff Pocket; 620-763-2065/FAX



Rig #: 2	S 4 T 30S R 17E
API #: 15-205-26133-0000	Location NW,NW,SW
Operator: Petrol Oil & Gas, Inc.	County: Wilson
Address: P.O Box 34	

				Gas Tests			
Well #:	4-3	Lease Name:	Forbes	Depth	Oz.	Orifice	flow - MCF
Location:	2290	ft. from South	Line	228			No Flow
	4930	ft. from East	Line	378			No Flow
Spud Date:	9/29/2005			503			No Flow
Date Completed:	9/30/2005		TD: 1153	528			No Flow
Geologist:				553			No Flow
Casing Record	Surface	Production		578			No Flow
Hole Size	12 1/4"	6 3/4"		628	15	1/4"	6.55
Casing Size	8 5/8"			653	11	1/4"	5.6
Weight				694	8	1/4"	4.76
Setting Depth	20			711	24	1/4"	8.22
Cement Type	Portland			803	9	3/8"	10.7
Sacks	4			828	10	3/8"	11.3
Feet of Casing	20			853	Gas Check Same		
				903	Gas Check Same		
Rig Time	Work Performed			928	8	3/8"	10.1
				953	14	3/8"	13.4
				1028	9	3/8"	10.7
				1078	7	1"	68.3
				1103	3	1"	44.7

**Well Log**

Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
0	2	oberburden	265	278	lime	643	657	sandy shale
2	5	visy	278	288	blk shale	657	658	coal
5	17	sand	288	387	shale	658	683	lime
17	20	shale	387	394	sandy shale	683	692	blk shale
20	52	sand	394	405	shale	692	698	lime
52	53	coal	405	422	lime	698	700	shale
53	58	sandy shale	422	445	shale	700	705	lime
58	102	shale	445	455	lime	705	708	Mulky blk shale
102	112	lime	455	498	shale	708	709	coal
112	133	shale	498	503	sandy shale	709	718	lime
133	197	lime	503	521	sandy shale	718	739	shale
197	198	shale	521	577	shale	739	741	lime
198	203	lime	577	578	coal	741	758	shale
203	216	shale	578	609	Pink lime	758	759	coal
216	240	sand	609	630	shale	759	768	shale
240	249	shale	630	636	sandy shale	768	772	lime
249	263	lime	636	637	shale	772	774	shale
263	265	shale	637	643	sandy shale	774	775	coal

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CONSOLIDATED OIL WELL SERVICES, INC.

P.O. BOX 884, CHANUTE, KS 66720

620-431-9210 OR 800-467-8676

TICKET NUMBER 07666

LOCATION Florida

FOREMAN Brad Butler

TREATMENT REPORT & FIELD TICKET

CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
10-3-05		Folkes (4-3)	4	30s	17E	Wilson
MAILING ADDRESS			TRUCK #	DRIVER	TRUCK #	DRIVER
Petrol Oil & Gas, Inc.			446	Scott		
P.O. Box 34			439	Foster		
CITY	STATE	ZIP CODE	434	Jim		
Piqua	Ks		436	Jason		

JOB TYPE	CASING DEPTH	SLURRY WEIGHT	DISPLACEMENT	REMARKS	HOLE SIZE	HOLE DEPTH	CASING SIZE & WEIGHT
Long string	1153'	14"	18 3/4 Bbls	Safety Meeting. Rig up in the casing, wash casing down 50', circulate on well.	6 3/4"		4 1/2"
				Pump 10 Bbl Gel Fluid followed with 20 Bbl water, 8 Bbl Dye water.			
				Mixed 170 SKS Gel/POZ mix cement 2% Gel, 1/4" Floccle, 5% SALT, 5% P/SK, KOI-SEAL & 14" P/SK.			
				Shut down - wash out pump hoses - Release Plug - Displace Plug with 18 3/4 Bbl KCl water.			
				Final pumping - 500 PSI - Pumped Plug to 1000 PSI - wait 2 minutes - Release Pressure.			
				Float Held - Close casing with OPI			
				Good cement returns to surface with 6 Bbl slurry			
				Job complete - Tracked down			

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Thank you

ACCOUNT CODE	QUANTITY of UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	765.00	765.00
5406	1	MILEAGE Truck To/Field	300	N/C
1131	170 SKS	60/40 Poz mix cement	8.00	1360.00
1118A	6 SKS	Gel 2%	6.63	39.78
110A	17 SKS	KOI-SEAL 5% P/SK	16.90	287.30
1107	2 SKS	Floccle 1/4" P/SK	42.75	85.50
1111	400 lbs	SALT 5% (water weight)	.2816	112.00
5407A	7.95 Tons	40 miles - Bulk Truck	1.00	318.00
1118A	4 SKS	Gel Flush	6.63	26.52
1215	1 GAL	KCl Substitute (Displacement)	23.55	23.55
5502C	4 HRS	80 Bbl VAC Truck	87.00	348.00
5502C	4 HRS	80 Bbl VAC Truck	87.00	348.00
1123	6300 GAL	City Water	12.20	76.86
4404	1	1/2" Top Rubber Plug	38.00	38.00
		6.3% SALES TAX		129.12
		ESTIMATED TOTAL		3957.63

AUTHORIZATION

*[Signature]*

TITLE

DATE

A PR - 26188  
 Cementing