

RECEIVED  
NOV 21 2005  
KCC WICHITA

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1  
September 1999  
Form Must Be Typed

ORIGINAL

Operator: License # 33335  
Name: IA Operating, Inc.  
Address: 900 N Tyler Road #14  
City/State/Zip: Wichita, KS 67212  
Purchaser:  
Operator Contact Person: Hal Porter  
Phone: (316) 721-0036  
Contractor: Name: Murfin Drilling Co., Inc.  
License: 30606  
Wellsite Geologist: Randall Kilian  
Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)  
If Workover/Re-entry: Old Well Info as follows:  
Operator:  
Well Name:  
Original Comp. Date: Original Total Depth:  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled  Docket No.  
 Dual Completion  Docket No.  
 Other (SWD or Enhr.?)  Docket No.  
10/24/05 10/30/05 10/30/05  
Spud Date or Date Reached TD Completion Date or  
Recompletion Date Recompletion Date

API No. 15 - 179-21143 -00-00  
County: Sheridan  
E/2 - W/2 - Sec. 31 Twp. 8 S. R. 26  East  West  
1890 feet from (S) N (circle one) Line of Section  
2630 feet from E / (W) (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: Schamberger Well #: 31-2  
Field Name: Wildcat  
Producing Formation: none  
Elevation: Ground: 2569' Kelly Bushing: 2574'  
Total Depth: 4003' Plug Back Total Depth: 4003'  
Amount of Surface Pipe Set and Cemented at 257' Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan  
(Data must be collected from the Reserve Pit) P+A AIT I NR 9-10-08  
Chloride content 12,000 ppm Fluid volume 400 bbls  
Dewatering method used Evaporate/Backfill  
Location of fluid disposal if hauled offsite:  
Operator Name:  
Lease Name: License No.:  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.:

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Hal Porter  
Title: President Date: 11/18/05  
Subscribed and sworn to before me this 18 day of November  
20 05.  
Notary Public: Julie Burrows  
Date Commission Expires: March 10, 2009

KCC Office Use ONLY  
No Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
**JULIE BURROWS**  
NOTARY PUBLIC  
STATE OF KANSAS  
My Appt. Exp. 3-10-09

ORIGINAL  
 Side Two

Operator Name: IA Operating, Inc. Lease Name: Schamberger Well #: 31-2  
 Sec. 31 Twp. 8 S. R. 26  East  West County: Sheridan

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Anhydrite	2189'	+385
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Topeka	3501'	-927
List All E. Logs Run:		Heebner Shale	3688'	-1114
Geologist's Well Report, Micro Log, Sonic Log, Dual Induction Log,		Toronto	3709'	-1135
		Lansing	3727'	-1153
		Stark Sh.	3900'	-1326
		Total Depth	3744'	-1643

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	23#	257'	60/40 poz.	175	3 % cc, 2 % gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input checked="" type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone		60/40 Poz	215	6% cal, 1/4 flo seal

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record		Depth
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)		

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method			
			<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	

Disposition of Gas      METHOD OF COMPLETION      Production Interval

Vented  Sold  Used on Lease  Open Hole  Perf.  Dually Comp.  Commingled  
*(If vented, Submit ACO-18.)*  Other (Specify) \_\_\_\_\_

# ALLIED CEMENTING CO., INC. 19769

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:  
Oakley, KS

DATE <u>10-24-05</u>	SEC. <u>31</u>	TWP. <u>8</u>	RANGE <u>26</u>	CALLED OUT <u>12:30 AM</u>	ON LOCATION <u>7:30 AM</u>	JOB START <u>3:15 AM</u>	JOB FINISH <u>4:15 PM</u>
Schamberger LEASE		WELL# <u>31-2</u>	LOCATION <u>Grainfield N-Redline</u>			COUNTY <u>Shedden</u>	STATE <u>KS</u>
OLD OR <u>NEW</u> (Circle one)		<u>10E-3N-12W</u>					

CONTRACTOR Murphy #16

TYPE OF JOB Surface

HOLE SIZE 12 1/4 T.D. 259'

CASING SIZE 8 5/8 23# DEPTH 257'

TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_

DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_

TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_

PRES. MAX \_\_\_\_\_ MINIMUM \_\_\_\_\_

MEAS. LINE \_\_\_\_\_ SHOE JOINT \_\_\_\_\_

CEMENT LEFT IN CSG. 15'

PERFS. \_\_\_\_\_

DISPLACEMENT 15.4 BBLs

**EQUIPMENT**

PUMP TRUCK CEMENTER Fuzz4

# 373-281 HELPER Jarrod

BULK TRUCK

# 218 DRIVER Larry

BULK TRUCK

# \_\_\_\_\_ DRIVER \_\_\_\_\_

**REMARKS:**

Cement did circulate

Plug down @ 4:00 AM

Thanks Fuzz4 + Crew

CHARGE TO: JA operating

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

OWNER same

CEMENT

AMOUNT ORDERED 175 com 3% cc

2% sel

COMMON	<u>175</u>	@ <u>10<sup>00</sup></u>	<u>1750<sup>00</sup></u>
POZMIX		@ _____	_____
GEL	<u>3</u>	@ <u>14<sup>00</sup></u>	<u>42<sup>00</sup></u>
CHLORIDE	<u>6</u>	@ <u>38<sup>00</sup></u>	<u>228<sup>00</sup></u>
ASC		@ _____	_____
<b>RECEIVED</b>			
<b>NOV 21 2005</b>			
<b>KCC WICHITA</b>			
HANDLING	<u>184</u>	@ <u>1<sup>60</sup></u>	<u>294<sup>40</sup></u>
MILEAGE	<u>.06 x 5K x mile</u>		<u>552<sup>00</sup></u>
TOTAL			<u>2866<sup>40</sup></u>

**SERVICE**

DEPTH OF JOB	<u>257'</u>		
PUMP TRUCK CHARGE			<u>670<sup>00</sup></u>
EXTRA FOOTAGE		@ _____	_____
MILEAGE	<u>50</u>	@ <u>5<sup>00</sup></u>	<u>250<sup>00</sup></u>
MANIFOLD		@ _____	_____
TOTAL			<u>920<sup>00</sup></u>

**PLUG & FLOAT EQUIPMENT**

<u>1-8 5/8 plug</u>	@ _____	<u>55<sup>00</sup></u>
_____	@ _____	_____
_____	@ _____	_____
_____	@ _____	_____
_____	@ _____	_____
TOTAL		<u>55<sup>00</sup></u>

TAX \_\_\_\_\_

TOTAL CHARGE \_\_\_\_\_

DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

To Allied Cementing Co., Inc.  
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE Andy Dinkel PRINTED NAME Andy Dinkel

# ALLIED CEMENTING CO., INC. 19854

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT: Oakley

DATE <u>10-29-05</u>	SEC. <u>31</u>	TWP. <u>8S</u>	RANGE <u>26W</u>	CALLED OUT	ON LOCATION <u>8:15 PM</u>	JOB START <u>8:45 PM</u>	JOB FINISH <u>11:15 PM</u>
LEASE <u>Schamberger</u>	WELL # <u>31-2</u>	LOCATION <u>Grain Field N. to Redline</u>		COUNTY <u>Sheridan</u>	STATE <u>Kan</u>		
OLD OR <input checked="" type="radio"/> NEW (Circle one)		<u>10E-3N-1/2W</u>					

CONTRACTOR Mur Fin Drls Co #16

TYPE OF JOB PTA

HOLE SIZE 7 7/8 T.D. 4003'

CASING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_

TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_

DRILL PIPE 4 1/2 XH DEPTH 2210'

TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_

PRES. MAX \_\_\_\_\_ MINIMUM \_\_\_\_\_

MEAS. LINE \_\_\_\_\_ SHOE JOINT \_\_\_\_\_

CEMENT LEFT IN CSG. \_\_\_\_\_

PERFS. \_\_\_\_\_

DISPLACEMENT \_\_\_\_\_

OWNER Same

CEMENT AMOUNT ORDERED 215 SKs 6 3/4 40 P02  
6 1/2 Cool, 1/4 # Flo-Seal

COMMON	<u>129- SKs @</u>	<u>10<sup>00</sup></u>	<u>1,290<sup>00</sup></u>
POZMIX	<u>86 SKs @</u>	<u>4<sup>70</sup></u>	<u>404<sup>20</sup></u>
GEL	<u>11 SKs @</u>	<u>14<sup>00</sup></u>	<u>154<sup>00</sup></u>
CHLORIDE	@		
ASC	@		
	<u>Flo-Seal 54# @</u>	<u>1<sup>70</sup></u>	<u>91<sup>80</sup></u>
<b>RECEIVED</b>			
<b>NOV 21 2005</b>			
<b>KCC WICHITA</b>			
HANDLING	<u>228- SKs @</u>	<u>1<sup>60</sup></u>	<u>364<sup>80</sup></u>
MILEAGE	<u>6¢ per SK/mile</u>		<u>684<sup>00</sup></u>
			<b>TOTAL <u>2,988<sup>80</sup></u></b>

**EQUIPMENT**

PUMP TRUCK CEMENTER Walt

# 102 HELPER \_\_\_\_\_

BULK TRUCK \_\_\_\_\_

# \_\_\_\_\_ DRIVER Jarrold

BULK TRUCK \_\_\_\_\_

# \_\_\_\_\_ DRIVER \_\_\_\_\_

**REMARKS:**

40 - SKs @ 2210'

100 - SKs @ 1344'

40 - SKs @ 307'

10 SKs @ 40'

15 - SKs in RH

10 - SKs in M.H.

Thank You

**SERVICE**

DEPTH OF JOB	_____	
PUMP TRUCK CHARGE	_____	<u>750<sup>00</sup></u>
EXTRA FOOTAGE	@ _____	
MILEAGE	<u>50 - miles @</u>	<u>5<sup>00</sup></u> <u>250<sup>00</sup></u>
MANIFOLD	@ _____	
	@ _____	
	@ _____	
<b>TOTAL <u>1,000<sup>00</sup></u></b>		

CHARGE TO: I.A. Operating

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

**PLUG & FLOAT EQUIPMENT**

	<u>8 5/8</u>	
<u>D.H. Plug</u>	@ _____	<u>35<sup>00</sup></u>
	@ _____	
	@ _____	
	@ _____	
	@ _____	
<b>TOTAL <u>35<sup>00</sup></u></b>		

To Allied Cementing Co., Inc.  
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX \_\_\_\_\_

TOTAL CHARGE \_\_\_\_\_

DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

SIGNATURE Andy Dinkel

Andy Dinkel  
PRINTED NAME