

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 5952

Name: BP AMERICA PRODUCTION COMPANY

Address P. O. BOX 3092, WLL-RM 3.201

City/State/Zip HOUSTON, TX 77253-3092

Purchaser: _____

Operator Contact Person: DEANN SMYERS

Phone (281) 366-4395

Contractor: Name: CHEYENNE DRILLING LP

License: 33375

Wellsite Geologist: _____

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD SLOW Temp. Abd.

Gas ENHR SIGW

Dry Other (Core, WSW, Expl., Cathodic, etc.)

If Workover/Reentry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date _____ Original Total Depth _____

Deepening Re-perf. Conv. to Enhr./SWD

Plug Back Plug Back Total Depth

Commingled Docket No. _____

Dual Completion Docket No. _____

Other (SWD or Enhr?) Docket No. _____

7/20/05 7/22/05 9/15/05

Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API NO. 15- 093-21769-0000

County KEARNY

SE - SE - SW - SW Sec. 17 Twp. 23S S. R. 35W E W

200' S Feet from S/N (circle one) Line of Section

1250' W Feet from E/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name JPO GRABER Well # 2HI

Field Name HUGOTON

Producing Formation K/W/T KINDER, WINFIELD, TOWANDA

Elevation: Ground 3047 Kelley Bushing 3053

Total Depth 2818 Plug Back Total Depth _____

Amount of Surface Pipe Set and Cemented at 279 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Alt II nr

9-10-08

Chloride content 23000 ppm Fluid volume 700 bbls

Dewatering method used DRIED AND FILLED

Location of fluid disposal if hauled offsite:

Operator Name _____

Lease Name _____ License No. _____

Quarter _____ Sec. _____ Twp. _____ S R. _____ E W

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. MarkeT - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

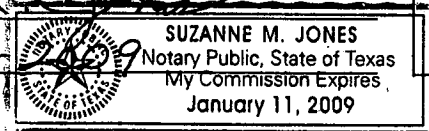
Signature DeAnn Smyers

Title REGULATORY STAFF ASSISTANT Date 11/16/05

Subscribed and sworn to before me this 22nd day of November

20 05
Notary Public Suzanne M. Jones

Date Commission Expires 1-11-2009



KCC Office Use ONLY

- Letter of Confidentiality Attached
- If Denied, Yes Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution

Operator Name BP AMERICA PRODUCTION COMPANY

Lease Name JPO GRABER

Well #. 2HI

Sec. 17 Twp. 23S S.R. 35W East West

County KEARNY

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets.) Yes No

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run (Submit Copy.) Yes No

List All E.Logs Run:

COMPENSATED SPECTRAL NATURAL GAMMA

Log Formation (Top), Depth and Datums Sample
 Name Top Datum
 K/W/T 2540 KB
 CHASE N/A

CASING RECORD New Used
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4"	8 5/8"	24#	279'	HLC PP	210	2%CC;1/4#FLOC
PRODUCTION	7 7/8"	5 1/2"	15.5#	2822'	HLC PP	675	1/4# FLOCELE

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
Perforate				
Protect Casing				
Plug Back TD				
Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
1-2-2	2566 - 2576	FRAC - W/84,000# 12/20 BRADY SAND	2692-2760
1-2-2	2602 - 2612	30,000 GALS X-LINK GEL	
1-2-2	2670 - 2680		

TUBING RECORD Size Set At Packer At Liner Run Yes No

Date of First, Resumed Production, SWD or Enhr. 07/20/2005 Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	0	59.4 MCFD	0		

Disposition of Gas: METHOD OF COMPLETION Production Interval
 Vented Sold Used on Lease Open Hole Perforation Dually Comp. Commingled
 (If vented, submit ACO-18.) Other (Specify) _____

HALLIBURTON JOB SUMMARY

REGION Central Operations		COUNTRY Mid Continent/USA		SALES ORDER NUMBER 9322	TICKET DATE 07/22/05
MBU ID / EMPL # MCL0101 301261		H.E.S. EMPLOYEE NAME Scott Green		BDA / STATE MC/Ks	COUNTY FINNEY
LOCATION LIBERAL		COMPANY BP AMERICA		PSL DEPARTMENT Cement	
TICKET AMOUNT \$14,860.98		WELL TYPE 01 Oil		CUSTOMER REP / PHONE JEFF LASITER 806-323-2407	
WELL LOCATION Lakin, Ks		DEPARTMENT Cement		SAP BOMB NUMBER 7523	Cement Production Casing
LEASE NAME JPO GRABBER		Well No. 2HI	SEC / TWP / RNG 17 - 23S - 33W	HES FACILITY (CLOSEST TO WELL SITE) Liberal Ks	

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HES EMP NAME / EMP # / (EXPOSURE HOURS)	HRS	HRS	HRS
Green, S 301261	15.0		
Chavez, E 324893	15.0		
Tate, N 105953	15.0		
Olds, R 306196	15.0		

H.E.S. UNIT #S / (R / T MILES)	R / T MILES	R / T MILES	R / T MILES	R / T MILES
10547695	200			
10251401	200			
10010749 / 10011272	100			
10010752 / 10011276	100			

Form. Name _____ Type: _____
 Form. Thickness _____ From _____ To _____
 Packer Type _____ Set At _____
 Bottom Hole Temp. _____ Pressure _____
 Retainer Depth _____ Total Depth **2825**

Date	Called Out	On Location	Job Started	Job Completed
	7/22/2005	7/22/2005	7/22/2005	7/22/2005
Time	0200	0630	1920	2035

Tools and Accessories:

Type and Size	Qty	Make
Float Collar		Howco
Float Shoe IFS 5 1/2	1	Howco
Centralizers 5 1/2 X 7 7/8	6	Howco
Top Plug HWE 5 1/2	1	Howco
HEAD 5 1/2	1	Howco
Limit clamp 5 1/2	1	Howco
Weld-A	1	Howco
Guide Shoe		Howco
Basket		Howco

Well Data:

Casing	New/Used	Weight	Size	Grade	From	To	Max. Allow
Casing	New	15.5	5 1/2		0	2,822	
Liner							
Liner							
Tubing							
Drill Pipe							
Open Hole			7 7/8		278	2,825	Shots/Ft.
Perforations							
Perforations							
Perforations							

Mud Data:

Mud Type	Density	Lb/Gal
Disp. Fluid	H2O	8.33
Prop. Type	Size	Lb
Prop. Type	Size	Lb
Acid Type	Gal.	%
Acid Type	Gal.	%
Surfactant	Gal.	In
NE Agent	Gal.	In
Fluid Loss	Gal/Lb	In
Gelling Agent	Gal/Lb	In
Fric. Red.	Gal/Lb	In
Breaker	Gal/Lb	In
Blocking Agent	Gal/Lb	
Perfpac Balls	Qty.	
Other		
Other		
Other		
Other		
Other		

Hours On Location:

Date	Hours
7/22	15.0
Total	15.0

Operating Hours:

Date	Hours
7/22	1.5
Total	1.5

Description of Job:
Cement Production Casing

Hydraulic Horsepower:
 Ordered _____ Avail. _____ Used _____
Average Rates in BPM:
 Treating _____ Disp. _____ Overall _____
Cement Left in Pipe:
 Feet _____ Reason _____

Cement Data:

Stage	Sacks	Cement	Bulk/Sks	Additives	W/Rq	Yield	Lbs/Gal
1	676	HLC PP	Bulk	1/4# FLOCELE	11.45	2.04	12.30
2							
3							
4				DO NOT LOAD PLUG IN THE HEAD TILL CO. MAN CAN WITNESS			

Summary:

Circulating Breakdown	Displacement	MAXIMUM	Preflush: BBI	10.00	Type: H2O
Lost Returns	Lost Returns	Actual TOC	Load & Bkdn: Gal - BBI		Pad: Bbl - Gal
Cmt Rtn#Bbl	Actual TOC	Frac. Gradient	Excess /Return BBI		Calc. Disp Bbl
Average	Frac. Gradient	5 Min.	Calc. TOC:		Actual Disp.
Shut In: Instant	5 Min.	15 Min.	Treatment: Gal - BBI		Disp: Bbl
			Cement Slurry BBI	245.0	+
			Total Volume BBI		

Frac Ring #1 _____ | Frac Ring #2 _____ | Frac Ring #3 _____ | Frac Ring #4 _____

THE INFORMATION STATED HEREIN IS CORRECT
CUSTOMER REPRESENTATIVE

Dennis McBeth

SIGNATURE

HALLIBURTON JOB LOG

REGION Central Operations			NWA / COUNTRY Mid Contitnent/USA			TICKET # 3839322			TICKET DATE 07/22/05		
MBU ID / EMPL # MCLI0101 301261			H.E.S EMPLOYEE NAME Scott Green			BDA / STATE MC/Ks			COUNTY FINNEY		
LOCATION LIBERAL			COMPANY BP AMERICA			PSL DEPARTMENT Cement			CUSTOMER REP / PHONE JEFF LASITER 806-323-2407		
TICKET AMOUNT \$14,860.98			WELL TYPE 01 Oil			APIO/WI #					
WELL LOCATION Lakin, Ks			DEPARTMENT Cement			JOB PURPOSE CODE Cement Production Casing			RES FACILITY (CLOSEST TO WELL S) Liberal Ks		
LEASE NAME JPO GRABBER		Well No. 2HI	SEC / TWP / R3 17 - 23S - 33W								

HRS	EMP NAME/EMP # (EXPOSURE HOURS)	HRS	EMP NAME/EMP # (EXPOSURE HOURS)	HRS	EMP NAME/EMP # (EXPOSURE HOURS)	HRS	EMP NAME/EMP # (EXPOSURE HOURS)	HRS	EMP NAME/EMP # (EXPOSURE HOURS)
15	Green, S 301261								
15	Chavez, E 324693								
15	Tate, N 105953								
15	Olds, R 306196								

Chart No.	Time	Rate		Volume	Press. (PSI)			Job Description / Remarks
		(DPM)	(GAL/HR)		N2	CSG.	Tdg	
	0200							Called for job
	0500							Hold pre trip safety meeting
	0630							On location do job site assessment. Bring Halliburton units on to locn. Rig TOOH w/ DP, lost circ problems
	0900							Send bulk truck to bulk plant for an extra 160sx of cmt
	0900/1000							Rig building mud volume & attempting to heal lost circ.
	1000							TIH / Breaking circulation / Mixing mud & hulls
	1400							TOOH
	1430							Bulk truck back on locn
	1530							Rig-up to run casing
	1645							RIH w/ 6 1/2" casing
	1815							Casing @ setting depth
	1830							Rig-up cement head / Break circulation
	1910							Safety meeting
	1921					4500		Pressure test
	1922	6.0				430		Start pumping H2O
	1925	6.0/6.5	10.0			400/120		Start mixing & pumping 675sx cement slurry @ 12.3#
	1959		245.0					Stop pumping / Wash-up pumps & lines
	2003							Release top plug
	2007	6.0						Start to displace w/ H2O
	2009	6.0/3.5	10.0			190/100		Displacement reached cement / Slow rate
	2024	2.0	57.0			525/500		Slow rate
	2029		67.2			600/1160		Bump plug
	2034							Bleed off / Float held
	2035							End job

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Thanks for calling Halliburton, Liberal
Scott & Crew

HALLIBURTON JOB SUMMARY

REGION NORTH AMERICA LAND		COUNTRY Central / USA		SALES ORDER NUMBER 3005340	TICKET DATE 07/20/05
MBU ID / EMPL # MCL/IO104 217398		H.E.S. EMPLOYEE NAME Mickey Cochran		BDA / STATE MC / KS	COUNTY KEARNEY
LOCATION LIBERAL		COMPANY BP AMERICA		PSL DEPARTMENT ZI / CEMENT	CUSTOMER REP / PHONE ANDREW PHILLIPS 806-323-2407
TICKET AMOUNT \$9,682.27		WELL TYPE GAS		API/WVI #	
WELL LOCATION DEERFIELD, KS		DEPARTMENT CEMENT		SAP BOMB NUMBER 7521	Description Cement Surface Casing
LEASE NAME JPO GRABBER		Well No. 2432799	SEC / TWP / RNG 2HI 17-23S - 35W	HES FACILITY (CLOSEST TO WELL SITE) LIBERAL	

HES EMP NAME / EMP # / (EXPOSURE HOURS)	HRS	HRS	HRS	HRS
Cochran, M 217398	4.0			
Beasley, J 299920	4.0			
Ferguson, R 108154	4.0			

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H.E.S. UNIT #S / (R / T MILES)	R / T MILES	R / T MILES	R / T MILES	R / T MILES
10441883	200			
10589601	200			
10240238/10240245	100			

KCC WICHITA

Form. Name _____ Type: _____
 Form. Thickness _____ From _____ To _____
 Packer Type _____ Set At _____
 Bottom Hole Temp. _____ Pressure _____
 Retainer Depth _____ Total Depth **250**

Date	Called Out	On Location	Job Started	Job Completed
	7/20/2005	7/20/2005	7/20/2005	7/20/2005
Time	1630	2000	2105	2124

Tools and Accessories

Type and Size	Qty	Make
Float Collar TROPHY	1	H
Float Shoe		O
Centralizers S-4	6	W
Top Plug HWE	1	C
HEAD	1	H O
Limit clamp	1	O
Weld-A	1	W
Guide Shoe TT	1	C
BTM PLUG		O

Well Data

	New/Used	Weight	Size	Grade	From	To	Max. Allow
Casing	NEW	24#	8 5/8		KB	279	
Liner							
Liner							
Tubing							
Drill Pipe							
Open Hole			12 1/4				Shots/Ft.
Perforations							
Perforations							

Materials

Mud Type	Density	SPUD	Lb/Gal
Disp. Fluid	Density		Lb/Gal
Prop. Type	Size		Lb
Prop. Type	Size		Lb
Acid Type	Gal.		%
Acid Type	Gal.		%
Surfactant	Gal.		In
NE Agent	Gal.		In
Fluid Loss	Gal/Lb		In
Gelling Agent	Gal/Lb		In
Fric. Red.	Gal/Lb		In
Breaker	Gal/Lb		In
Blocking Agent	Gal/Lb		
Perfpac Balls	Qty.		
Other			
Other			
Other			
Other			

Hours On Location

Date	Hours
7/20	4.0
Total	4.0

Operating Hours

Date	Hours
7/20	0.5
Total	0.5

Description of Job
Cement Surface Casing

SEE JOB PROCEDURE

Hydraulic Horsepower

Ordered	Avail.	Used

Average Rates in BPM

Treating	Disp.	Overall

Cement Left in Pipe
Feet **45** Reason **SHOE JOINT**

Cement Data

Stage	Sacks	Cement	Additives	W/Rq.	Yield	Lbs/Gal
1	210	PREM PLUS	2% CC - 1/4# FLOCELE	6.30	1.34	14.80
2						
3						
4			LOAD PLUG ON LOCATION LET CO. MAN WITNESS			

Summary

Circulating Breakdown	Displacement	MAXIMUM	Preflush: BBI	Type:
Lost Returns-YES	Lost Returns-NO	Actual TOC	Load & Bkdn: Gal - BBI	Pad:Bbl -Gal
Cmt Rtn#Bbl	Frac. Gradient	5 Min.	Excess /Return BBI	Calc. Disp Bbl
Average	5 Min.	15 Min.	Calc. TOC:	Actual Disp.
Shut In: Instant			Treatment: Gal - BBI	Disp:Bbl
			Cement Slurry: BBI	
			Total Volume BBI	

Frac Ring #1 | **Frac Ring #2** | **Frac Ring #3** | **Frac Ring #4**
THE INFORMATION STATED HEREIN IS CORRECT
 CUSTOMER REPRESENTATIVE Dennis McBeth SIGNATURE

