KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License #5952	API NO. 15- 093-21759-0000
Name: BP AMERICA PRODUCTION COMPANY	County KEARNY
Address P. O. BOX 3092, WL1-RM 3.201	NE - NE - SE - SW Sec. 08 Twp. 235 S. R. 35W E W
City/State/Zip HOUSTON, TX 77253-3092	1250' S Feet from S/N (circle one) Line of Section
Purchaser:	2580 ' W Feet from E/W (circle one) Line of Section
Operator Contact Person: DEANN SMYERS RECEIVE	Footages Calculated from Nearest Outside Section Corner:
Phone (281) 366-4395 NOV 2 8 200	(circle one) NE SE NW SW
•	Tease Name URIE Well # Well #
License: 33375	Field Name HUGOTON
Wellsite Geologist:	Producing FormationK/W/T_KRIDER/WINFIELD/TOWANDA
Designate Type of Completion	Elevation: Ground 3067 Kelley Bushing 3073
x New Well Re-Entry Workover	Total Depth Plug Back Total Depth
Oil SWD SIOW Temp. Abd.	Amount of Surface Pipe Set and Cemented at 279 Feet
_XGas ENHR SIGW	Multiple Stage Cementing Collar Used? Yes X No
Dry Other (Core, WSW, Expl., Cathodic, etc.)	If yes, show depth setFeet
If Workover/Reentry: Old Well Info as follows:	If Alternate II completion, cement circulated from
Operator:	feet depth tow/sx cmt.
Well Name:	Drilling Fluid Management Plan AH I Nul
Original Comp. Date Original Total Depth	(Data must be collected from the Reserve Pit) 9-10-08
Deepening Re-perf Conv. to Enhr./SWD	Chloride content 83000 ppm Fluid volume 800 bbls
Plug Back ————————————————————————————————————	Dewatering method usedDRIFD_AND_FILLED
Commingled Docket No	Location of fluid disposal if hauled offsite:
Dual Completion Docket No	Operator Name
Other (SWD or Enhr?) Docket No	Lease Name License No
7/17/05 7/19/05 9/15/05 Spud Date or Date Reached TD Completion Date or Recompletion Date Recompletion Date	Quarter Sec Twp S R E W County Docket No.
Treesing Calcin Bale	
Kansas 67202, within 120 days of the spud date, recompletion, work Information on side two of this form will be held confidential for a peri 82-3-107 for confidentiality in excess of 12 months). One copy of all CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with	th the Kansas Corporation Commission, 130 S. MarkeT - Room 2078, Wichita, kover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. For of 12 months if requested in writing and submitted with the form (see rule wireline logs and geologist well report shall be attached with this form. ALL all plugged wells. Submit CP-111 form with all temporarily abandoned wells.
Signature De Como Sommer	
Title REGULATORY STAFF ASSISTANT Date 11,	
Subscribed and sworp to before me this 22 22 day of Novem	Letter of Confidentiality Attached If Denied, Yes Date:
Notary Public Susanne Ones	Wireline Log Received Geologist Report Received
	SUZANNE M. JONES UIC Distribution
Wei in	My Commission Expires January 11, 2009

Side Two

Operator Name BP A	MERICA PRODU	CTION COMPAI	YY	Lease	Name	URIE		Well #	<u> 3</u>	
Sec. <u>08</u> Twp. <u>23</u>	S S.R. <u>35</u> W	East [X West	County	<u> </u>	EARNY	,	,		
INSTRUCTIONS: Shot tested, time tool open temperature, fluid recellectric Wireline Logs s	and closed, flow overy, and flow	ing and shut-in rates if gas to	pressure o surface	s, whether shue during test.	ut-in p	ressure reacl	hed static level, I	nydrostatic p	oressures	, bottom hole
Drill Stem Tests Taken (Attach Additional S	heets.)	☐ Yes	X No	x	Log	Į	ormation (Top),	Depth and D	Datums	Sample
Samples Sent to Geolog	ical Survey	☐ Yes	X No	Name	е		Тор	Da	atum	
Cores Taken		Yes	X No							
Electric Log Run (Submit Copy.)		X Yes	∏ No	K/W/T Chase			2572 N/A	KI	3	
List All E.Logs Run:										
COMPENSATED SPECT	RAL NATURAL	GAMMA.								
Purpose of String	Repor Size Hole Drilled	CASING F t all strings set- Size Casir Set (In O.I	conductor	X New	_		n, etc. Type of Cement	# Sacks Used	Type an	d Percent
	Drilled	Set (In O.t	J.)	LDS./Ft.		Бериі	Cernent	Used	Addii	1762
SURFACE	12 1/4"	8 5/8"		24#		279'	HLC PP	210	2%CC;	1/4#FLCC
PRODUCTION	7 7/8"	5 1/2"	TIONAL C	15.5# EMENTING/SQUE		2867 ·	HLC PP	525	1/4#	FLOCELE
Purpose Perforate Protect Casing Plug Back TD Plug Off Zone	Depth Top Bottom	Type of C		#Sacks Us		ZE RECORD	Type and Pe	rcent Additi	ves	
Shots Per Foot	PERFORATION Specify Foot	RECORD - Brid age of Each Inte				-	re, Shot, Cement S I Kind of Material U	•		Depth
1-2-2	2590 - 2600					FRAC - W	/84,000# 12/2	D BRADY S	SAND	
1-2-2	2625 - 2635			. ,		30	0,000 GALS X-	LINK GEL		
1-2-2	2693 - 2703									
TUBING RECORD	Size	Set At		Packer At		Liner Run	☐ Yes 🗶	No		
Date of First, Resumed	Production, SV	VD or Enhr.	Produ	cing Method	l X Pι	umping G	as Lift Oth	er (Explain)		
Estimated Production Per 24 Hours	Oil	Bbls.	Gas		Wate	r Bbls.	Gas-Oil	Ratio	, <u>.</u> . ,	Gravity
Disposition of Gas:	METHOD (OF COMPLETIC		7 MCFD	0		Production Inter	val		
☐ Vented ☐ Sold	Used on L	ease	Open H	lole 🗶 Perfor	ation	☐ Dually C	omp. Commin	gled		
(If vented, submit a	ACO-18.)		Other ((Specify)		· .				

HALLI	BURTO	<u>NC</u>	JOR SUM	MAR	Y			3710		07/19/0	5
HALLIBURTON JOB SUM REGION Central Operations Intelligence Contituent							MC/Ks		KEARNE		
MBU ID / EMPL # MCLI0101	301261	, ,	HES EMPLOYEE NAME Scott Green				PSL DEPARTMENT				
LOCATION LIBERAL			BP AMERICA				JEFF LA	/ PHONE	!	806-886	-6166
TICKET AMOUNT \$11,663.67			WELL TYPE 01 Oil			>	APIUMI S	WII EK		<u> </u>	-V 100
WELL LOCATION			DEPARTMENT		- RECEIVED			SER C	Cement Prod	uction Ca	esina –
Lakin, Ks LEASE NAME		lWe	Cement II No. SEC / TWP / RNG		inv	ኃ ሂ ኃበብፍ	7523	LOSEST TO WELL S			asing 🔻
URIE			3 8 - 23S - 35W	, ⁿ	IU V	2 8 2005	Liberal				
HES EMP NAME / EMP#/(Green, S 301261		HRS)(WICHITA	—	HRS	T		ня
Arnett, J 226567		7.0		~ ~	+						
Montez, M 32534		7.0									
Chavez, 1 340270		7.6 R/T Mile	<u> </u>	R/	T MILES			R/T MILE	<u> </u>		R/TMIL
10547	695	200						i	Ĺ		1
10251		200									
10011406 / 10010749 /		100		<u> </u>	***			<u> </u>			
Form. Name		Ty	pe:								
Form. Thicknes Packer Type	s	From Se	To	Date	Ca	led Out 07/19/05	On Locati 07/19	on Jo 1/05	5 Started 7/19/2005	Job C	ompleted 19/2005
Bottom Hole Te	mp.	Pr	essure				i			ı	
Retainer Depth	Tools and	Access	tal Depth 2867	Time	3749 - 61 ₁	0800	1200 Well)ala	1715	1 1	<u>820</u>
Type an	d Size	Qty	Make			New/Used	Weight	Size Grade		To	Max. Allow
Float Collar Float Shoe	IFS 5 1/2	1	Howco	Casing Liner	<u> </u>	New	15.5#	5 1/2	0	2,867	
Centralizers	5 1/2 X 7 7/8 HWE 5 1/2	6	Howco	Liner							
Top Plug HEAD	5 1/2	1	Howco	Tubing Drill Pi							
Limit clamp	5 1/2	1	Howco	Open	Hole			7 7/8	277	2,867	Shots/Ft
Weld-A Guide Shoe		1	Howco	Perfor Perfor				 			
Basket	A Chicago and A Chicago		Howco	Perfor	ation	S					1
Mud Type _		alit Density	Lb/Gal	Dat	te l	ocation Hours	Operating Date	Hours		ion of Jol	
Disp. Fluid Prop. Type	H ₂ O Siz	Densit	v 8.33 Lb/Gal	07/19	9/05	7.0	7/19	1.5	Cement	Production	n Casing
Prop. Type	Siz	e	Lb								
Acid Type Acid Type	Gal Gal		% %		\dashv						
Surfactant	Gal	. =	!n								
NE Agent	Gal		in	<u> </u>	\dashv						
Gelling Agent _	Gal										
Fric. Red	Gal	/Lb	in	Total	3. A	7.0	Total	1.5			
Blocking Agent Perfpac Balls		Ga Qt	VLb								
Other		un	·	Ordere	ed_		Avail.	Horsepown	Used	L	
Other				Treatin)a		Average Disp.	Rates in BP	M⊌ Overali		
Other					<u></u>	-	Cement	Left in Pipe			,
Other				Feet			Reason				
		. ;;;-		Ce	men	t Data		9: No.		<u> </u>	
Stage Sacks	Cement HLC PP	Bulk/S	il/4# FLOCELE	Additive					W/Rq.	Yield	Lbs/Gal
2	FILO FF		WANT FLOCELE						11.45	2.04	12.30
3 4			DO NOT LOAD P		E VE	AD THE CO. M	AN CAN IAM	INECC		1	
			DO NOT LOAD P	-00 111 171	is ric	AD TILL CO. M	MI CAN WI	HESS			
Circulating		n:-	nlacement	Sur			DDI			TATE OF .	
Breakdown		MA	placement XIMUM			Preflush: Load & Bkdn:		10.00	Type: Pad:Bbl -	Gal	<u>20</u>
Lost Returns-_ Cmt Rtm#Bbl			st Returns-h			Excess /Return Calc. TOC:	BBI		Calc.Disp Actual Dis	Bbl	68.2 68
Average <u> </u>		Fra	c. Gradient	lin		Treatment	Gal - BBI	462 A	Disp:Bbl		
Shut In: Instant		5 N	lin15 M			Cement Slurry Total Volume		191.0 24.00	*		
FRERING FILE			Frac King # 2			Frac Ring			Frac Ring #		1949 - 1848 1949 - 1948
			HEREIN IS COR	RECT		1000		' /			
CUSTOME	R REPRESE	:NIAT	IVE		_	10	SIGNATURE				
						1 (1)					

HALLIBURTON JOB LOG									3833710	07/19/05				
EGION Central Operations Mid Contitnent/USA							,	BDA / STATE MC/KS	COUNTY KEARNEY					
MBUID/EMPL# MCLI0101		301261		HES B	PLOYEE !	NAME			PSL DEPARTMENT Cement					
LIBERAL		001201		COMPAN	Y				CUSTOMER REP / PHONE JEFF LASITER	806-886-6	166			
TICKET AMOUNT WELL TYPE									APUM S	000-000-0	100			
\$11,663.67 WELL LOCATION	<u> </u>			DEPARTI	MENT	01 (Oli		JOB PURPOSE CODE					
Lakin, Ks Cement EASE NAME [Well No. SEC/TWP/RNS									Cemen	t Production Casing				
URIE			<u>3_</u>	8 - 23	3S - 3				Liberal Ks					
HES EMP NAME/EMP # (E			RS∳€	S EMP NAME/E	MP # (EXPOS	URE HOURS)	HRS HESEMPT	HAME/EMP # (EXPOS	URE HOURS) HIP	(EXPOSURE HOURS)	HRS			
Green, S 3			╅					=			┾			
Arnett, J 2			╁				++-			+	-			
Montez, M Chavez, I 3		;	╅	<u>. </u>			++			 	┿			
								45, 1.3						
Chart	Time	Rate	-)	/olume			s.(PSI)		Job De	scription / Remarks				
No.	0800	(BPM):	-	in How)	, Neż	CSG.	Ting	Called fo	r iob		27.3.3			
	0930		+		†	 			trip safety meeting					
	1200		Ť					+		sment. Bring Halliburton				
			T					unit on &	rig-up same. Rig TO	OOH & LD DP				
	1230		Ι					Bulk truc	icks on locn, safety mtg w/ drives, spot & rig-up					
	1400		┵		<u> </u>			Rig-up to	run casing	· · · · · · · · · · · · · · · · · · ·				
	1450		┸			<u> </u>	↓		tH w/ 5 1/2" casing					
	1650		4			<u> </u>	ļ		setting depth					
	1700	ļ	+		 	 	 	+	ement head / Break o	irculation				
	1710 1717		┿		├	 	4500	Safety meeting O Pressure test						
	1721	6.5	╁		 	200	4500		nping H2O spacer					
	1723	6.5/6.0	$^{+}$	10.0	<u> </u>	200/100		+		x cement slurry @ 12.3#				
-	1751		+	191.0				+	ping / Wash-up pun					
	1753		T					Release t		<u> </u>				
	1755	6.0	I			50		Start to d	isplace w/ H2O					
	1756	6.0/4.0	1	6.0		50/75			nent reached cemen	t / Slow rate				
	1810	2.0	1	58.0	1	675/610		Slow rate		 				
	1815		╀	68.2	ļ	700/1400	4	Burno plu						
	1816 1820		+			ļ	 	End job	/ Float held		•			
	1020		+		 	 	 	EIRI JOU						
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			T					Thanks fo	or calling Halliburton	, Liberal				
								Scott & C	rew					
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HALLIBURT	DN,	SUM	MA	RY	_		SALES ORDER R	2531		TICKET DATE	07/17/0	5	
NORTH AMERICA LAND	A				MC / KS	-		COUNTY					
MBUID/EMPL# MCL/IO104 217398	, , ,	H.E.S EMPLOYEE NAME Mickey Coct					PSL DEPARTMED ZI / CEM						
LIBERAL		BP AMERICA				07888	CUSTOMER REP ANDREV	/ PHONE	IDO	·	906 909	0407	
TICKET AMOUNT		WELL TYPE					ANUREY APIUMI#	VPHILL	.IP3	<u> </u>	806-323	-2407	
\$9,681.11 WELL LOCATION		GAS DEPARTMENT	-R[CE	VED		SAP BOMB NUME	SER I	Descri	intion			
DEERFEILD, KS		CEMENT					7521		Cem	ent Surface	Casing		
URIE 2432	793 Well No	8- 23S - 35W	NU	V 28	2005		LIBERAL		ELL SIT	E)			
HES EMP NAME / EMP # / (EXPOSURE HOURS)	HRS		KCC) AHRE		A			HRS				HRS
Cochran, M 217398 Beasley, J 299920	7.5		• 100) Ala I.	ψι II I <i>I I</i>	7			-				F
Chavez, I	12.5					·							土
Oliphant, C 243055	7.0												工
H.E.S. UNIT#8/(R/T MILES)	R/T MILES			R/T MILE	s I			R/TI	MILES			R/1	TMILE
10589601	200		R/T MILES Date Job Co 7/17/2005 7/18/2005 7/1 260 Time 1130 1100 0501 050 Well Date New/Used Weight Size Grade From To Casing NEW 24# 8 5/8 KB 279 Liner Liner Liner Liner Liner Liner Tubing Drill Pipe Open Hole Perforations Date Hours Date Hours Date Hours										
10010749/10011272	100				-				\dashv				
Form. Name	Туре											<u></u>	
Form. Thickness Packer Type	From Set A	То	Dat			05						omplete 18/2005	
Bottom Hole Temp. Retainer Depth	Press	sure				••							•
Tools and			LIIM	ie į	1130	AR T		Data		0501	1 0	524	1.1
Type and Size	Qtv	Make					Weight	Size Gr	ade			Max. Al	
Float Collar INSERT Float Shoe	1	Н			^	EW	24#	8 5/8	\perp	КВ	279	<u> </u>	
Centralizers	6	0					<u> </u>	<u> </u>	\dashv			-	
Top Plug HEAD	1	w											
Limit clamp	<u>i</u>		Ope	en Hole				12 1/4		·-····································		Shots	/Ft.
Weld-A Guide Shoe	1 1	С							\Box		·		
BTM PLUG		0	Per	foration	s				士				
Mud Type Mater	Density	SPUD Lb/Gal	Ho	ns On I Date			Operating Date	Hours Hours					
Disp. Fluid Prop. Type Siz	Density_	Lb/Gal		7/17	13.0		7/18	0.5		Cement	Surface C	asing	
Prop. Type Siz	:e	_Lb		7710	0.3	\exists							
Acid Type Ga		_%	\vdash		ļ	-			\dashv	SFE .K	OR PROCE	DURE	
Surfactant Ga NE Agent Ga						7			コ				
Fluid LossGa	I/Lb	_In		-		_			\exists				
	I/Lb	_ln				7			\exists				
Breaker Ga	// Ь	In	Tota	al	19.5	ゴ	Total	0.5			<u> </u>	**	
Blocking Agent Perfpac Balls	Gal/L Qty.	P			· · · · · · · · · · · · · · · · · · ·		Hydraulic	Horsen	ower	· 10			
Other			Ord	ered			Avail. Average			Use	<u>d</u>		
Other			Trea	ating			Disp.			Overall			
Other			Fee	t 45			Cement Reason	Left in P	ipe	SHOP	JOINT		
			1. 23				(COCOII			0.10.			
Stage Sacks Ceme	ent	T	Δddi	Cemer tives	t Data	y				W/Rq.	Yield	Lbs/G	
1 210 PREM PLUS		2% CC - 1/4# FL		4100						6.30	1.34	14.80	
3										_			
4		LOAD PLUG ON	LOCAT	ION LET	CO. MA	N WITN	IESS						
				Summa	in.	ep (= 0 · · · · ·			-, :		- 1		
Circulating Breakdown		cement			Preflush		BBI			Type:			
Lost Returns-YES		Returns-NO			Excess /	Return	Gal - BBI BBI			Pad:BbT Calc.Dis			
Cmt Rtrn#8bi	Actua Frac	I TOC Gradient			Calc. TO Treatme		Gal - BBI			Actual D Disp:Bbl	isp.	16	
Shut In: Instant	5 Min.		lin		Cement	Slurry:	BBI	50.0					\equiv
Free Ring en	F	ac Ring #2	V 194		Total Vo	ume Ring		66		rac Ring #	4		
THE INFORMATION S			RECT			W	401	r					\neg
CUSTOMER REPRES	ENTATIV	Έ				111	SIGNATURE			····			
					-		OKUNA I UKE						

HALL	.IBL	JR1	rc	N	JOE	LOG	;			3832531	07/17/	05				
REGION NORTH A	MERICA	LANI	D		tral /	USA				MC / KS	KEARN	IEV				
MBUID/EMPL#				H.E.S E	MPLOYEE	NAME				PSL DEPARTMENT	INEANN	IE I				
LOCATION	4 21/3	30		COMPA	NY	<u>ochran</u>				ZI / CEMENT CUSTOMER REP / PHONE	 					
LIBERAL BP AMERICA							30	ANDREW PHI	LLIPS	806-323-	2407					
\$9,681.11 GAS								AFI/OVVI #								
WELL LOCATION DEPARTMENT DEERFEILD, KS CEMENT								JOB PURPOSE CODE	nent Surfa	re Casina						
LEASE NAME URIE		We	1 No.	SEC / TV	NP/RNG BS - 35	w				HES FACILITY (CLOSEST TO	WELL'S	cc casing				
HES EMP NAME/EMP # (E	XPOSURE HOURS)			ES EMP NAMEA			HRS	HE'S EMP N	AME/EMP # (EXPOSU		IRS HES EMP NAME/EX	#P# (EXPOSURE HOURS)	HR			
Cochran, M	1 217398		20						_				T			
Beasley, J	299920		7.5						_							
Chavez, I			13								Ť					
Oliphant, C	243055		7								T		-			
Chart	Time	Rat		Volume			18.(P		4	Job B	es cription	/ Remarks				
No.	1930	(6944)		ear Hovel	142	C5G.		168	<u> </u>		B READY		Marija Marija			
	1000		!		J					J	AR KEADY					
	1030								PRETRIP	SAFETY MEETING						
	1100									N LOCATION	· •					
	1500		\Box						PREJOB S	SAFETY MEETING	W/ HALLIBU	RTON CREW				
									RIG BROKE DOWN WAIT TILL REPAIRED							
	0315		4		<u> </u>	<u> </u>			SPOT EQUIPMENT							
	0320	<u> </u>	\dashv		-	ļ	-		RIG UP EQUIPMENT							
	0330		\dashv		╄		+		START OF	10110			······································			
	0445		\dashv		 	 	┿~		START CA	N BOTTOM & CIR	CIR ATE MU					
			\dashv		†	 	+		OAGING C	N BOTTOM & CIR	COLATE W/	RIG PUMP(S)				
	0501					1500	 		PRESSUR	E TEST PUMPS &	LINES					
	0504	5.0		50.0		170				MENT 210 SKS @						
	0517								SHUT DOV	WN & DROP PLUG						
	0517	2.0	_	0	<u> </u>	40	_		START DI	SPLACEMENT W/	RESH H2O					
	0521	2.0		10.0	ļ	50	 			MENT CAUGHT C	EMENT					
	0523 0524	2.0	+	16.0	-	550	┼		BUMP PLU	·		 				
	VV44		+		 	 	+-		RELEASE END JOB	FLOAT HELD						
			\top		 	<u> </u>	†									
						80			PRESSUR	E BEFORE PLUG L	ANDED					
			\prod	16.0						ED CEMENT TO P						
			\bot													
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			$oxed{\Gamma}$									· · · · · · · · · · · · · · · · · · ·				
			\perp						THANK YO	U FOR CALLING H	ALLIBURTO	N				
			\perp						CHESTER	AND CREW						