

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 5822
Name: VAL Energy Inc.
Address: 200 W. Douglas #520
City/State/Zip: Wichita, Ks. 67202
Purchaser: none
Operator Contact Person: K. Todd Allam
Phone: (316) 263-6688
Contractor: Name: VAL Energy Inc.
License: 5822
Wellsite Geologist: Jon Stewart

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

11-2-05 11-10-05 11-11-2005
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - ⁹⁶~~135-24369~~-00-00
County: Ness
C SW Sec. 14 Twp. 18 S. R. 26 East West
1320 feet from S N (circle one) Line of Section
3960 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Lamoree Well #: V1-14
Field Name: _____
Producing Formation: _____
Elevation: Ground: 2569 Kelly Bushing: 2579
Total Depth: 4570 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 388 w 225 sx Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan PTA AIT I NR
(Data must be collected from the Reserve Pit) 9-10-08
Chloride content 9000 ppm Fluid volume 1000 bbls
Dewatering method used evaporate
Location of fluid disposal if hauled offsite:
Operator Name: _____
Lease Name: _____ License No. NOV 30 2005
Quarter _____ Sec. _____ Twp. _____ S. R. East West
County: _____ Docket No.: CONSERVATION DIVISION WICHITA, KS

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KANSAS CORPORATION COMMISSION
NOV 30 2005
CONSERVATION DIVISION
WICHITA, KS

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: K. Todd Allam
Title: President Date: 11-28-05
Subscribed and sworn to before me this 28 day of November
20 05
Notary Public: Gary D. Stearns
Date Commission Expires: _____

GARY D. STEARNS
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. 2-19-2008

KCC Office Use ONLY
No Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: VAL Energy Inc. Lease Name: Lamoree Well #: V1-14
 Sec. 14 Twp. 18 S. R. 26 East West County: Ness

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Radiation Guard	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>b. Anhydrite</td> <td>1943</td> <td>636</td> </tr> <tr> <td>Hebner</td> <td>3886</td> <td>-1307</td> </tr> <tr> <td>Lansing</td> <td>3926</td> <td>-1347</td> </tr> <tr> <td>B KC</td> <td>4248</td> <td>-1669</td> </tr> <tr> <td>Ft. Scott</td> <td>4444</td> <td>-1865</td> </tr> <tr> <td>Cher. SH.</td> <td>4467</td> <td>-1888</td> </tr> <tr> <td>Miss. Ls.</td> <td>4537</td> <td>-1958</td> </tr> <tr> <td>Miss. Dolo.</td> <td>4546</td> <td>-1962</td> </tr> </table>	Name	Top	Datum	b. Anhydrite	1943	636	Hebner	3886	-1307	Lansing	3926	-1347	B KC	4248	-1669	Ft. Scott	4444	-1865	Cher. SH.	4467	-1888	Miss. Ls.	4537	-1958	Miss. Dolo.	4546	-1962
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	17 1/4	8 5/8	24	388	common	225	3%CC,2%Gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input checked="" type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	1930-0'	60/40Pozmix	240sx	6% Gel 1/4# Floseal

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
		RECEIVED KANSAS CORPORATION COMMISSION NOV 30 2005 CONSERVATION DIVISION WICHITA, KS	

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. Plugged 11-11-05		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbbs.	Gas Mcf	Water Bbbs.	Gas-Oil Ratio Gravity
	0	0	0	

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) D & A

Production Interval _____

ALLIED CEMENTING CO., INC.

22433

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Ness City

DATE <u>11-2-05</u>	SEC. <u>14</u>	TWP. <u>18</u>	RANGE <u>26</u>	CALLED OUT <u>8:45pm</u>	ON LOCATION <u>10:30pm</u>	JOB START <u>3:45AM</u>	JOB FINISH <u>4:15AM</u>
LEASE <u>Lamoree</u>	WELL # <u>1-14</u>	LOCATION <u>Ness City 13w 2N 1/2W</u>			COUNTY <u>Ness</u>	STATE <u>KS</u>	
OLD OR <u>NEW</u> (Circle one)				<u>1/4 N.</u>			

CONTRACTOR Val Energy #1
 TYPE OF JOB Surface
 HOLE SIZE 12 1/4 T.D. 388
 CASING SIZE 8 5/8 DEPTH 388
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE _____ DEPTH _____
 TOOL _____ DEPTH _____
 PRES. MAX _____ MINIMUM _____
 MEAS. LINE _____ SHOE JOINT _____
 CEMENT LEFT IN CSG. 15
 PERFS. _____
 DISPLACEMENT 2 3/2

OWNER _____
 CEMENT AMOUNT ORDERED _____
225 Com 3%cc 2%del

EQUIPMENT
 PUMP TRUCK CEMENTER MIKE
 # 224 HELPER J. Hughes
 BULK TRUCK
 # 260 DRIVER Terry
 BULK TRUCK
 # _____ DRIVER _____

COMMON	<u>225</u>	@	<u>8.70</u>	<u>1957.50</u>
POZMIX		@		
GEL	<u>5</u>	@	<u>14.00</u>	<u>70.00</u>
CHLORIDE	<u>7</u>	@	<u>38.00</u>	<u>266.00</u>
ASC		@		
RECEIVED				
KANSAS CORPORATION COMMISSION				
NOV 30 2005				
CONSERVATION DIVISION				
WICHITA, KS				
HANDLING	<u>237</u>	@	<u>1.60</u>	<u>379.20</u>
MILEAGE	<u>16.06</u>	@	<u>237</u>	<u>227.52</u>
				TOTAL <u>2900.22</u>

REMARKS:

New 24#
circ 8 5/8 csg w/ reg pump
mix Cemty disp plug w/ 23 1/2 del
Cemt old Circ
Thanks.

SERVICE

DEPTH OF JOB	<u>388</u>		
PUMP TRUCK CHARGE			<u>670.00</u>
EXTRA FOOTAGE	<u>88</u>	@	<u>55</u> <u>48.40</u>
MILEAGE	<u>16</u>	@	<u>500</u> <u>80.00</u>
MANIFOLD		@	
TOTAL <u>798.40</u>			

CHARGE TO: Val Energy Inc
 STREET _____
 CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

<u>8 5/8 2-Cup Wood</u>	@	<u>55.00</u>	<u>55.00</u>
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KANSAS CORPORATION COMMISSION			
NOV 30 2005			
CONSERVATION DIVISION			
WICHITA, KS			
			TOTAL <u>55.00</u>

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____
 TOTAL CHARGE _____
 DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE Rick Smith

PRINTED NAME