

**RECEIVED** KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

**NOV 29 2005 WELL COMPLETION FORM**

**KCC WICHITA WELL HISTORY - DESCRIPTION OF WELL & LEASE**

**ORIGINAL**

Operator: License # 5030  
Name: Vess Oil Corporation  
Address: 8100 E. 22nd Street North, Bldg. 300  
City/State/Zip: Wichita, KS 67226  
Purchaser: Semcrude, LP  
Operator Contact Person: W.R. Horgan  
Phone: (316) 682-1537 X103  
Contractor: Name: Simmons Well Service, Inc.  
License: 32991  
Wellsite Geologist: none

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: Cities Service Oil Company

Well Name: Wilson A #326 W  
Original Comp. Date: 12/24/60 Original Total Depth: 2147'  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back 950' Plug Back Total Depth  
 Commingled Docket No. \_\_\_\_\_  
 Dual Completion Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) Docket No. \_\_\_\_\_

<u>11/8/05</u>	<u>11/11/05</u>	<u>11/21/05</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

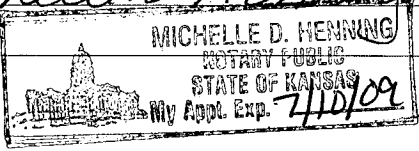
API No. 15 - 015-19,543-00-01  
County: Butler  
App NE NW SW NW Sec. 9 Twp. 25S S. R. 05E  East  West  
1550' feet from S / N (circle one) Line of Section  
410' feet from E / W (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: Wilson A Well #: 326 OWWO  
Field Name: El Dorado  
Producing Formation: White Cloud  
Elevation: Ground: 1377' Kelly Bushing: 1382'  
Total Depth: 1054' Plug Back Total Depth: 950'  
Amount of Surface Pipe Set and Cemented at 754' Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from 991'  
feet depth to 0 w/ 225 sx cmt.

**Drilling Fluid Management Plan** Workover AIT I  
(Data must be collected from the Reserve Pit) NCR 9-10-08  
Chloride content 10,000 ppm Fluid volume 200 bbls  
Dewatering method used hauled and evaporation  
Location of fluid disposal if hauled offsite:  
Operator Name: Vess Oil Corporation  
Lease Name: Robinson A #70D License No.: 5030  
Quarter SW Sec. 31 Twp. 25S S. R. 05E  East  West  
County: Butler Docket No.: D-24,116

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Casey Boots  
Title: Operations Engineer Date: 11/28/05  
Subscribed and sworn to before me this 28<sup>th</sup> day of November,  
2005  
Notary Public: Michelle D. Henning  
Date Commission Expires: \_\_\_\_\_



**KCC Office Use ONLY**  
NO Letter of Confidentiality Attached  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

Operator Name: Vess Oil Corporation Lease Name: Wilson A Well #: 326 OWWO  
 Sec. 9 Twp. 25S S. R. 05E  East  West County: Butler

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
*(Attach Additional Sheets)*

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
*(Submit Copy)*

Log Formation (Top), Depth and Datum  Sample

Name	Top	Datum
White Cloud	913	+469

List All E. Logs Run:

**GR-Neutron-CCL  
Bond Log**

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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacs Used	Type and Percent Additives
Conductor (already set)	17-1/2"	13-3/8"	48	28'		54	
Surface (already set)	12-1/4"	8-5/8"	24	754'		375	
Production	7-7/8"	4-1/2"	10.5	1024'	65/35 pozmix usc	125 + 100	6% gel, 6#/sk gypseal

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
2	922-938	250 gal 15% FE acid	922-38
		120 bbls gel water and	
		5000# 20/40 sand mini frac	

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2-3/8		none	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method			
11/24/05		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	5.5	0	45		

Disposition of Gas  Vented  Sold  Used on Lease  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

922-938'

*(If vented, Submit ACO-18.)*

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 KCC WICHITA

Form CDP-4  
 April 2004  
 Form must be Typed

KANSAS CORPORATION COMMISSION  
 OIL & GAS CONSERVATION DIVISION

CLOSURE OF SURFACE PIT

Operator Name: VESS OIL CORPORATION	License Number: 5030
Operator Address: 8100 E. 22nd Street North, Bldg. 300, Wichita, KS 67226	
Contact Person: W.R. Horigan	Phone Number: ( 316 ) 682 - 1537 X103
Permit Number (API No. if applicable): 15-015-19,543-00-01	Lease Name & Well No.: Wilson A #326 OWWO
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input checked="" type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit	Pit Location (QQQQ): <u>NE</u> <u>NW</u> <u>SW</u> <u>NW</u> Sec. <u>9</u> Twp. <u>25S</u> R. <u>05E</u> <input checked="" type="checkbox"/> East <input type="checkbox"/> West <u>1550'</u> Feet from <input checked="" type="checkbox"/> North / <input type="checkbox"/> South Line of Section <u>410'</u> Feet from <input type="checkbox"/> East / <input checked="" type="checkbox"/> West Line of Section <u>Butler</u> County

Date of closure: 11/23/05

Was an artificial liner used?  Yes  No

If no, how were the sides and bottom sealed to prevent downward migration of the pit contents?

clay and rock

Abandonment procedure of pit:

Emptied pit, pushed rock in, put dirt on top and compacted

The undersigned hereby certifies that he / she is Operations Engineer for Vess Oil Corporation (Co.),  
 a duly authorized agent, that all information shown hereon is true and correct to the best of his /her knowledge and belief.

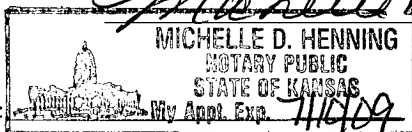
*Cassy Coats*

Signature of Applicant or Agent

Subscribed and sworn to me on this 28th day of November, 2005

*Michelle D. Henning*

Notary Public



My Commission Expires: