KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

WELL HISTORY - DESC	RIPTION OF WELL & LEASE
Operator: License # 5952	API NO. 15- 055-21878-0000
Name: BP AMERICA PRODUCTION COMPANY	County FINNEY
Address P. O. BOX 3092, WL1-RM 3.201	NW - NE - SE Sec. 03 Twp. 238 S.R. 33W E
City/State/Zip HOUSTON, TX 77253-3092	2500 S Feet from S/N (circle one) Line of Section
Purchaser:	500' E Feet from E/W (circle one) Line of Section
Operator Contact Person: <u>DEANN SMYERS</u>	Footages Calculated from Nearest Outside Section Corner:
Phone (281) 366-4395 RECEIVE	D (circle one) NE SE NW SW
Contractor: Name: CHEYENNE DRILLING LP NOV 2 8 20	∬5Lease Name <u>MEYER J.J.</u> Well # <u>3HI</u>
License: 33375 KCC WICH	HUGOTON HUGOTON
Wellsite Geologist:	Producing Formation Herrington
Designate Type of Completion	Elevation: Ground 2870 Kelley Bushing 2876
x_ New Well Re-Entry Workover	Total Depth Plug Back Total Depth
Oil SWD SIOW Temp. Abd.	Amount of Surface Pipe Set and Cemented at Feet
Gas ENHR SIGW	Multiple Stage Cementing Collar Used? Yes X No
Dry Other (Core, WSW, Expl., Cathodic, etc.)	If yes, show depth set Feet
If Workover/Reentry: Old Well Info as follows:	If Alternate II completion, cement circulated from
Operator:	feet depth tow/sx cmt.
Well Name:	Drilling Fluid Management Plan AH II NVL
Original Comp. Date Original Total Depth	(Data must be collected from the Reserve Pit) 9-10-08
Deepening Re-perf. Conv. to Enhr./SWD	Chloride content 8500 ppm Fluid volume 800 bbls
—— Plug Back ——— Plug Back Total Depth	Dewatering method used DRIED AND FILLED
Commingled Docket No	Location of fluid disposal if hauled offsite:
Dual Completion Docket No	Operator Name
Other (SWD or Enhr?) Docket No	Lease NameLicense No
7/11/05 7/13/05 9/9/05	Quarter Sec Twp S R E
Spud Date or Date Reached TD Completion Date or Recompletion Date	County Docket No.
Kansas 67202, within 120 days of the spud date, recompletion, wo Information on side two of this form will be held confidential for a per 82-3-107 for confidentiality in excess of 12 months). One copy of all CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with All requirements of the statutes, rules and regulations promulgated to reghere in are complete and correct to the best of my knowledge. Signature Title REGULATORY STAFF ASSISTANT Date 11 Subscribed and sworn to before me this 22 day of NOVE 20 05. Notary Public	Letter of Confidentiality Attached If Denied, Yes Date: Wireline Log Received Geologist Report Received UIC Distribution
M A A A A A A A A A A A A A A A A A A A	ry Public, State of Texas y Commission Expires January 11, 2009

Side Two

Operator Name BP A	MERICA PRODU	CIION CAMPA	7/1		Citan	e MEYER J.		vveii#	3811
Sec. <u>03</u> Twp. <u>23</u>	S S.R. 33W	☐ East	X Wes	Cour	nty	PINNEY		<u>\$</u>	
INSTRUCTIONS: Sh tested, time tool open temperature, fluid red Electric Wireline Logs	and closed, flow overy, and flow	ing and shut-i rates if gas	n pressure to surfac	es, whether see during tes	hut-in	pressure read	hed static level,	hydrostatic p	ressures, bottom ho
Drill Stem Tests Taken (Attach Additional S	heets.)	☐ Yes	X No	[2	Log		Formation (Top),	Depth and D	atums Samp
Samples Sent to Geolog	gical Survey	☐ Yes	x No	Na	me		Тор	Da	itum
Cores Taken		Yes	X No					•	
Electric Log Run (Submit Copy.)		X Yes	☐ No	HERRI		N	2508 N/A	KE	3
List All E.Logs Run:							•		
COMPENSATED SPECI	RAL NATURAL	GAMMA							
	Repor		RECORD	LAN		sed iate, productio	n, etc.		
Purpose of String	<u> </u>				Weight Lbs./Ft.		Type of # Sacks Tyl		Type and Percent Additives
SURFACE	12 1/4"	8 5/8"		24#	1	360'	HLC PP	275	2%CC;1/4#FLOC
PRODUCTION	7 7/8"	5 1/2"	ITIONAL (14#	SOLIF	2781 · EZE RECORD	HLC PP	575	1/4# FLOCELE
Purpose Perforate Protect Casing Plug Back TD Plug Off Zone	Depth Top Bottom	r	Cement	#Sacks				ercent Additiv	/es
Shots Per Foot	PERFORATION Specify Foot	RECORD - Br age of Each In					re, Shot, Cement S I Kind of Material	•	ord Depth
3	2518 - 2528					FRAC - W	/25,000# 20/4	0 BRADY S	AND
		· · · · · · · · · · · · · · · · · · ·				74	4,500 GALS WA	TER	
					<u>.</u>				
TUBING RECORD	Size	Set At		Packer At		Liner Run	☐ Yes 🗶	No	
Date of First, Resumed	Production, SV	VD or Enhr.	Produ	cing Method	[=] P	umping G	as Lift Oth	er (Explain)	
9/9/2005 Estimated Production	Oil	Bbls.	Gas	Mcf	Wate		Gas-Oil		Gravity
Per 24 Hours	0			1 MCFD	0	34.2.	200 0111		2.2,
isposition of Gas:	METHOD C	F COMPLETI	· I · · · · · · · · · · · · · · · · · · 		•	···-	Production Inter	val	
Vented X Sold	Used on Le	ease [Open H	lole 🗶 Perfo	oration	Dually C	omp. 🔲 Commin	gled	
(If vented, submit i	ACO-18.)		Other	(Specify)					

HALLIBURTON JOB SUMMARY								1	22628	1	TORET DATE			
NORTH AMERICA LAND			tral /	USA				MC / I		FINNEY	COUNTY			
MBU IQ / EMPL # MCL/IO104			CHESTE		PHANT	•		PSL DEPARTMENT						
LIBERAL			BP AMER				307666	CUSTOMER REP THONE MARK ELLIS						
TICKET AMOUNT \$11,990.69			WELL TYPE GAS					API/UWI#						
WELL LOCATION			DEPARTMENT SAP BOMB NUMBER Description											
GARDEN CITY KS	ĪW	feli No.	SEC / TWP / RNG					7523 HES FACILITY (Ce LOSEST TO WELL S	ment Produ	ction Casir	ng		
JJ MEYER 2432790		3HI	3 - 23S - 33W LIBERAL											
HES EMP NAME / EMP #/ (EXPOSURE HOURS) OLIPHANT C 243055	HF.		RGUSON R.	106154		HRS 2.0		·	HRS	T		H		
WILTSHIRE M 195811	6.0) Al	BRIGHT J 32	5347		2.0	RE	CEIVE						
								CEIVE	\cup					
H.E.S. UNIT #S / (R / T MILES)	R/TMI					MILES	NOV	2 8 200	R/TMILE	s		R/TMI		
10415642 10589601	160 160		10240236-1 10010749-1			30 30				ļ				
							1100	WICHI	TAL					
Form. Name	<u> </u>	ype:			<u> </u>				!	<u> </u>				
Form. Thickness	From	·	To		D-4-	Cal	led Out 7/12/2005	On Locati		Started	Job	Completed		
Packer Type Bottom Hole Temp.		et A	ure		Date			7/12/2	2005	7/13/200	°	7/13/2005		
Retainer Depth Tools and /			Depth <u>280</u>	0 ft	Time	<u> </u>	1800	2020 Well	Data	0030				
Type and Size	Qty		Make				New/Used	Weight	Size Grade		То	Max. Allov		
Float Collar		\bot	H		Casing)	New/Used	14#	5 1/2	KB	2,78	<u> </u>		
Float Shoe IFS Centralizers SERIES 41	6	\pm	0	_	Liner Liner						1			
Top Plug HWE HEAD QL	1	\bot	W	\dashv	Tubing Drill Pi				<u> </u>		 			
Limit clamp	1	土			Open I	Hole			7 7/8			Shots/F1		
Weld-A Guide Shoe	1	+	C		Perfora Perfora				<u> </u>					
BTM PLUG		土	0		Perfora	ation	S	O						
Mud Type	Densil		Lb/		Dat	е	Hours	Operating Date	Hours		iption of .	tion Casing		
Disp. Fluid Prop. Type Size	Dens e	ity	Lb/	Gal	7/1:		4.0 2.0	7/13	1.0	-				
Prop. Type Size			_Lb						ļ					
Acid Type Gal			_%	_						SEE	JOB PRO	CEDURE		
Surfactant Gal			_ln _ln											
Fluid Loss Gal Gelling Agent Gal	/Lb		_in n	\dashv		-								
Fric. RedGal	/Lb		_In		Takal		6.0	7.4.1	10					
Blocking Agent	/Lb _ G	al/Lt	_In	╛.	Total	l l	6.0	Total	1.0					
Perfpac Balls	Q	ty.		\blacksquare	Ordere	d		Hydraulio Avail.	Horsepow		sed			
Other Other					Treatin				Rates in BP			·		
Other									t Left in Pipe)				
Other					Feet	1		Reason		SHO	DE JOIN	<u>r</u>		
							t Data							
Stage Sacks Ceme 1 575 HLC PP	nt		1/4# FLOCE	LE	Additive	S				W/R 10.9				
2 3														
4			DO NOT LO	AD PLU	G IN THI	E HE	AD TILL CO. MA	N CAN WIT	NESS					
			I		Çı,	nma	nv .							
Circulating			cement	· · · · ·	Jul		Preflush:	BBI	10.00	Type:		SH WATER		
Breakdown Lost Returns-YES	Lc		eturns-NO				Load & Bkdn: Excess /Return				isp Bbl _	66.1		
Cmt Rtm#Bbl			TOC Gradient				Calc. TOC: Treatment:	Gal - BBI	0	Actual Disp:B	Disp.	66.00		
Shut In: Instant	5	Min.		15 Min.		=	Cement Slurry:	BBI	205.0 281		_			
Frac Ring #1		Fra	ac Ring # 2				Total Volume Frac Ring #			Frac Ring	#4			
THE INFORMATION ST				ORRE	CT		-11/	0/11	^					
CUSTOMER REPRESE	ENTA	TIVI	E				11/	SIGNATURE						
			````````					SISTACT OUE						

HALL	.IBL	PT	, NC	JOB	LOG			пскет# 3822628	07/12/05			
REGION NORTH A	MERICA	LAND	Cent	tral / l	ISA			BDA / STATE MC / KS	COUNTY			
MBU ID / EMPL #			H.E.S EN	APLOYEE N	AME			PSL DEPARTMENT				
MCL/1010	4		CHE		COLIPHA	ANT		ZI / CEMENT CUSTOMER REP / PHONE				
LIBERAL				MERI	CA		30	MARK ELLIS				
11,990.69	•		WELL TY		GA	S		API/UWI #				
WELL LOCATION GARDEN	CITY KS	;	CEM					JOB PURPOSE CODE Cemei	nt Production Casing			
LEASE NAME		Well No	SEC / TW					HES FACILITY (CLOSEST TO	WELL S			
JJ MEYER			SHES EMP NAME/EN			HRS HESEMP	NAME/EMP # (EXPOSU	LIBERAL REHOURS) HE	IS HES EMP NAME/EMP # (EXPOSURE HOURS)	HRS		
OLIPHANT	C 243055	5 6	FERGUS	SON R	. 106154	2				<u> </u>		
WILTSHIRE	M 19581	11 6	ALBRIG	HT J 3	325347	2						
								-	†			
			†	•			-			F		
	1		1	1			1	!		L		
Chart	Time	Rate	Volume	Rate	Press	s.(PSI)	_	Job De	escription / Remarks			
No.		(BPM)	(BBL)(GAL)	N2	CSG.	Tbg						
07/12/05	2200	ļ	<u> </u>				JOB REAL	DY				
	1800		<u> </u>				CALLED F					
	2020	<u> </u>	 _			ļ		UCK ON LOCATION				
	2045		+	ECE	IVED			AND REVIEW JSA				
	2100		No	11/ 2	R 2005	ļ		UIPTMENT / RIG UP	ND FLOAT EQUIPT.			
	2220			<u> </u>	כטטט ח			N BOTTOM @ 2781				
	2225		KC	CW	CHIT	Δ			INER TO MUD PUMPS			
	2230			V. V.	101111		START CIRCULATING TO CONDITION HOLE					
							WAITING	ON BULK CEMENT	TO ARRIVE			
	0020						CEMENT ON LOCATION					
	0025						HOOK UP	BULK TRUCKS				
	0030		ļ				HOLD PRE	JOB SAFETY MEE	TING			
							HOOK UP	LINES TO PUMP TE				
	0005			ļ					ROCEDURE			
	0035 0036	5.0	0-5		2500			E TEST PUMP AND		\dashv		
	0038	5.0	0-205		150 125			ESH WATER SPACE		-		
	0108	3.0	205.0		100-0			MIXING CEMENT /	S CEMENT / 575 SX @ 12.3 PPG	<u>'</u>		
	0110				.55-5		+	IMP AND LINES				
	0114	5.0	0-66		175		1	PLUG / BEGIN DIS	PLACEMENT	一		
	0115	5.0	5.0		175		†	MENT REACHED C				
	0124	2.0	56.0		500-240		SLOW RAT	TE TO LAND PLUG				
	0129	2.0	66.0		550-1220		PLUG DOV	VN / PRESSURE UP	TO TEST FLOAT			
	0130				0		+	PRESSURE / FLOA	T HELD			
	0135						RIG DOWN	EQUIPTMENT		\dashv		
			65.0				CIPOL!! AT	ED CENTUR TO CO	IDEACE			
			00.0		550		1 	ED CEMENT TO SU	RE LANDING PLUG	\dashv		
							I HAVE FILL	I NEGOUNE BETU	IN LANDING FLUG	\dashv		
										\dashv		
	1						1			\dashv		
										\neg		
								THANK YOU FOR C	ALLING HALLIBURTON			
			I	I				CHESTE	R AND CREW			

N JOB	SUMN	IAR	 Y				TICKET DAT		7/11/05	
No.	UNIKY		<u> </u>		BDA / STA MC/Ks	FINNE	COUNTY			
		NS				ſſ .				
COMPA	COMPANY					CUSTOMER REP / PHONE				2407
WELL T	YPE				API/UWI #	V COILL	.IF 3		00-323-	· <u>24U1</u>
DEPART					SAP BOMB NUME	BER	Cement	Surfac	e Casin	a _1
Well No. SEC / TV	NP / RNG			·····		LOSEST TO WE				<u> </u>
3HI 11 -	23S - 33W				LIBERA	L, KS	·			
HRS 2.0			HRS			<u> </u>	HRS			HR
2.0				R	FCFIV	ED				
2.0	·		++				-			
MILES		R/1	MILES	- NC)V 282	005 R/TN	IILES			R/T MIL
60				- KC		LIT'A				
30				TV.	C VVIC					
_Type:T	0		ICalle	d Out	On Location	on I.	Job Started	1	Llob Co	ompleted
_Set At		Date	7	711/2005	7/11/2	005	7/11/20	05	7/1	11/2005
Total Depth		Time		0700	1100		1219	٠	12	250
essories otv I Ma	ake	<u> </u>	فيبينيث	New/Used			del From	· T	To	Max. Allow
1 H			1	NEW	24#	8 5/8	0	<u>' </u>	360	IVIAX. AllOV
	v							_		
1	С	Tubing								
						12 1/4				Ch oto/Et
1 V		Perfora	ations			12 1/4				Shots/Ft
1		Perfora	ations							ļ
CV CONTRACTOR		Hours	On Lo	cation	Operating			criotio	n of Job	
nsity	Lb/Gal	7/13	1	Hours	7/11	1.0	Септ	nent Su	ırface Ca	ısing
						ļ				
% _							=			
						<u> </u>				
ln			$-\Gamma$							
in —							_			
in _		Total	F 3	2.0	Total	10	$\exists =$			
Gal/Lb										·····
. City.		Ordere	d	·.	Avail.	Horsepo		Used		
• • • • • • • • • • • • • • • • • • • •		Treatin	a					rall		,
				·	Cement		pe			
		Feet	43		Reason		Sł	HOE J	OINT	
		Ce	ment l	Data .				3		
			S						Yield	Lbs/Gal
) - 1/4// I EOOI	<u></u>						.30	1.34	14.80
LOAD	PLUG ON LO	CATION	LETC	O MAN WITN	FCC	***************************************				
Displacemen	·	Sur	nmary Pr	efluch	RRI I	17.5	Two	ili i		
MAXIMUM			Lo	ad & Bkdn: (Gal - BBl		Pad:	вы -с		
Actual TOC			Ca	alc. TOC:						21
Frac. Gradier	nt15 Min		Tr		Gal - BBI BBI	66.0	Disp:			
O MIIII.										
5 Min		voggage na mane	To	otal Volume	BBI	87.00	 Frac Rin			
	MILES JAS COMPA RP Well No. SEC / TO 3HI	HES EMPLOYEE NAME JASON CLEME COMPANY BPAMERICA WELL TYPE 01 Oil DEPARTMENT ZI Well No. SEC / TWP / RNS 3HI 11 - 23S - 33W HRS 2.0 2.0 2.0 2.0 2.0 3HI TO SEC / TWP / RNS TO SET AT Pressure Total Depth essories Rty Make 1 H 0 O 6 W 1 C 1 H 0 O 1 O 1 O 1 O 1 O 1 O 1 O 1 O 1 O 1 O 1	MILES EMPLOYEE NAME JASON CLEMENS COMPANY BP AMERICA WELL TYPE 01 Oil DEPARTMENT ZI Well No. 3HI 11 - 23S - 33W HRS 20 20 20 20 20 20 20 20 20 20 20 20 20 2	ILES EMPLOYEE NAME JASON CLEMENS GOMPANY BP AMERICA WELL TYPE OT 10 OT 10 OT 11 OT 11 OT 12 OT	MILES EMPLOYEE NAME JASON CLEMENS COMPANY WELL TYPE 01 Oif OEPARTHENT ZI IVAIL NO. SEC TYMP /RINS La	SUMMARY SUMMARY SUMMARY SUMMARY SUMMARY SUMMARY SUMMARY SUBDIA (STATE SUMMARY SUBDIA (STATE SUBDIA (STAT	Microst Micr	STATE STAT	Mark	Marcontinent/USA

HALL	.IBU	PT	DN.	JOB		ПСКЕТ# 3818952	11CKET DATE 07/11/05		
REGION			NWA/C	OUNTRY	tnent/U	2 A		BDA / STATE MC/KS	COUNTY
Central Op			H.E.S E	MPLOYEE N	AME			PSL DEPARTMENT	FINNEY
MCIL 0110 / 198516 JASON CLEMENS								Cement CUSTOMER REP / PHONE	
LIBERAL BP AMERICA								ANDREW PHIL	LIPS 806-323-2407
\$10,441.70 01 Oil								API/UWI#	
VELL LOCATION GARDEN (DEPARTMENT JOB PURPOSE CODE								ent Surface Casing
EASE NAME JJ MEYER		Well No	SEC/TV	VP / RNG 23 S - 3		HES FACILITY (CLOSEST TO LIBERAL, KS	ent Surface Casing		
ES EMP NAME/EMP # (E)			ES EMP NAME/E			HRS HES EMP N	ME/EMP # (EXPOSI		RS HES EMP NAME/EMP & (EXPOSURE HOURS)
Clemens, A	198516	2					_		
Martin, J 31	17927	2							
Beasley, J	299920	2							
Chavez,I 34	0270								
Chart No.	Time	Rate (BPM)	Volume	Rate N2	Pres:	s.(PSI)		Job De	scription / Remarks
1746	0700	1 14	(man (mark)	172	. 	109			ED FOR JOB
	1100								ON LOCATION
	1115							PRE-JOB S	AFTEY MEETING
	1130							SPOT	EQUIPTMENT
				ļ	ļ	ļ		· · · · · · · · · · · · · · · · · · ·	
	1130						CASING (ON BOTTOM, CIRCL	JLATE W/ RIG
•	1219			-	1500	 	PRESSU	RE TEST	
	1225	6.0	0-66		80				REM PLUS) MIXED @ 14.8#
	1237	6.5	66.0		100		END CEM		
	1238						DROP PL		
	1238	4.0	0-23					SPLACEMENT	
	1240 1243	4.0 2.0	5.0 18.0		75	 	CAUGHT		
	1245	2.0	23.0		100 900		SLOW RA		
	1250			\vdash			END JOB		
					150		PRESSUR	RE BEFORE LANDIN	G PLUG
			<u> </u>				CIRCULA	TED CEMENT	
			ļ		<u> </u>				
				 					
					-				
								RECEIVED	· · · · · · · · · · · · · · · · · · ·
								NOV 2 8 2005	
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