

ORIGINAL

*WCC*  
*9/10/08*

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 4419  
Name: Bear Petroleum, Inc.  
Address: P.O. Box 438  
City/State/Zip: Haysville, KS 67060  
Purchaser: Coffeyville Resources  
Operator Contact Person: Dick Schremmer  
Phone: (316) 524-1225  
Contractor: Name: Warren Energy  
License: 33724  
Wellsite Geologist: The Dickster

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: Castelli Exploration, Inc.

Well Name: Pearson-Brown 1-11  
Original Comp. Date: 3-8-2001 Original Total Depth: 4104  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_

4-9-08 4-11-08 5-6-08  
Spud Date or Date Reached TD Completion Date or  
Recompletion Date Recompletion Date

API No. 15 - 195-22531-0001  
County: Trego  
SW NW Sec. 11 Twp. 12 S. R. 22  East  West  
1980 feet from S N (circle one) Line of Section  
660 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: Pearson-Brown Well #: 1-11 OWNED

Field Name: Shaw Creek South  
Producing Formation: Marmaton  
Elevation: Ground: 2359 Kelly Bushing: 2364  
Total Depth: 4104 Plug Back Total Depth: 4068  
Amount of Surface Pipe Set and Cemented at 210 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set 1868 Feet  
If Alternate II completion, cement circulated from 1868  
feet depth to surface w/ 290 sx cmt.

Drilling Fluid Management Plan WO - AIT I NCR  
(Data must be collected from the Reserve Pit) 9-18-08  
Chloride content 20,000 ppm Fluid volume 240 bbls  
Dewatering method used Evaporation  
Location of fluid disposal if hauled offsite:  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
Title: President Date: 8-8-08

Subscribed and sworn to before me this 8th day of August,  
2008

Notary Public: Shannon Howland  
Date Commission Expires: 3/10/2012  
SHANNON HOWLAND  
Notary Public - State of Kansas  
My Appt. Expires 3/10/2012

**KCC Office Use ONLY**  
 Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
RECEIVED  
KANSAS CORPORATION COMMISSION  
AUG 11 2008

Operator Name: Bear Petroleum, Inc. Lease Name: Pearson-Brown Well #: 1-11  
 Sec. 11 Twp. 12 S. R. 22  East  West County: Trego

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  <b>Sonic Cement Bond Log</b>	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Andydrite</td> <td>1799</td> <td>+560</td> </tr> <tr> <td>Lansing</td> <td>3653</td> <td>-1294</td> </tr> <tr> <td>Base Kansas City</td> <td>3899</td> <td>-1540</td> </tr> <tr> <td>Marmaton</td> <td>3977</td> <td>-1618</td> </tr> <tr> <td>Conglomerate</td> <td>4017</td> <td>-1658</td> </tr> <tr> <td>Arbuckle</td> <td>4081</td> <td>-1722</td> </tr> <tr> <td>RTD</td> <td>4100</td> <td>-1741</td> </tr> </table>	Name	Top	Datum	Andydrite	1799	+560	Lansing	3653	-1294	Base Kansas City	3899	-1540	Marmaton	3977	-1618	Conglomerate	4017	-1658	Arbuckle	4081	-1722	RTD	4100	-1741
Name	Top	Datum																							
Andydrite	1799	+560																							
Lansing	3653	-1294																							
Base Kansas City	3899	-1540																							
Marmaton	3977	-1618																							
Conglomerate	4017	-1658																							
Arbuckle	4081	-1722																							
RTD	4100	-1741																							

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	24	210	unknown		
Production	7 7/8"	5 1/2"	15.5	4068	common	150	1000 cc 10 fr

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input checked="" type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	
			Depth
3 SPF	3986-4002	1500 gal Acid	3986-4002
		50,000 lbs frac	3986-4002

TUBING RECORD		Size <b>2 3/8"</b>	Set At <b>3994</b>	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. <b>7-19-08</b>			Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls. <b>10</b>	Gas Mcf <b>0</b>	Water Bbls. <b>125</b>	Gas-Oil Ratio	Gravity <b>40</b>

Disposition of Gas <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	Production Interval
---	--	---------------------

**RECEIVED**  
 KANSAS CORPORATION COMMISSION  
**AUG 11 2008**  
 CONSERVATION DIVISION  
 WICHITA, KS



FIELD ORDER N° C 35585

BOX 438 • HAYSVILLE, KANSAS 67060  
316-524-1225

DATE 5-01 20 08

IS AUTHORIZED BY: BEAR Petroleum  
(NAME OF CUSTOMER)

Address \_\_\_\_\_ City \_\_\_\_\_ State \_\_\_\_\_

To Treat Well As Follows: Lease PEARSON-BROWN Well No. 1-11 Customer Order No. \_\_\_\_\_

Sec. Twp. Range \_\_\_\_\_ County Trego State KS

CONDITIONS: As a part of the consideration hereof it is agreed that Copeland Acid Service is to service or treat at owners risk, the hereinbefore mentioned well and is not to be held liable for any damage that may accrue in connection with said service or treatment. Copeland Acid Service has made no representation, expressed or implied, and no representations have been relied on, as to what may be the results or effect of the servicing or treating said well. The consideration of said service or treatment is payable. There will be no discount allowed subsequent to such date. 6% interest will be charged after 60 days. Total charges are subject to correction by our invoicing department in accordance with latest published price schedules.

The undersigned represents himself to be duly authorized to sign this order for well owner or operator.

THIS ORDER MUST BE SIGNED BEFORE WORK IS COMMENCED \_\_\_\_\_ By \_\_\_\_\_  
Well Owner or Operator Agent

CODE	QUANTITY	DESCRIPTION	UNIT COST	AMOUNT
	180	TOOL MILEAGE R.T.	1.00	180.00
	1	5 1/2 @ RBP		750.00
	90	MILEAGE PUMP TRUCK	3.00	270.00
	1	PUMP CHARGE		900.00
	290	60/40 P02	9.05	2624.50
	290	Bulk Charge	1.25	362.50
		Bulk Truck Miles 12.76 TX 90m = 1148.40 TM	1.10	1263.24
		Process License Fee on _____ Gallons		
TOTAL BILLING				

I certify that the above material has been accepted and used; that the above service was performed in a good and workmanlike manner under the direction, supervision and control of the owner, operator or his agent, whose signature appears below.

Copeland Representative A.G. CURTIS  
Station CB

Dick  
Well Owner, Operator or Agent

RECEIVED  
KANSAS CORPORATION COMMISSION

AUG 1 1 2008

Remarks \_\_\_\_\_

NET 30 DAYS

CONSERVATION DIVISION  
WICHITA, KS



**TREATMENT REPORT**

Acid Stage No. ....

Date: 5-01-08 District: GB F. O. No. C 33585  
 Company: BEAR Petroleum  
 Well Name & No.: PEARSON-BROWN 1-11  
 Location: \_\_\_\_\_ Field: \_\_\_\_\_  
 County: Trego State: KS  
 Casing: Size 5 1/2 Type & Wt. \_\_\_\_\_ Set at \_\_\_\_\_ ft.  
 Formation: \_\_\_\_\_ Perf. \_\_\_\_\_ to \_\_\_\_\_  
 Formation: \_\_\_\_\_ Perf. \_\_\_\_\_ to \_\_\_\_\_  
 Formation: \_\_\_\_\_ Perf. \_\_\_\_\_ to \_\_\_\_\_  
 Liner: Size \_\_\_\_\_ Type & Wt. \_\_\_\_\_ Top at \_\_\_\_\_ ft. Bottom at \_\_\_\_\_ ft.  
 Cemented: Yes/No \_\_\_\_\_ Perforated from \_\_\_\_\_ ft. to \_\_\_\_\_ ft.  
 Tubing: Size & Wt. 2 3/8 Swung at \_\_\_\_\_ ft.  
 Perforated from \_\_\_\_\_ ft. to \_\_\_\_\_ ft.  
 Open Hole Size \_\_\_\_\_ T.D. \_\_\_\_\_ ft. P.B. to \_\_\_\_\_ ft.

Type Treatment: Amt. \_\_\_\_\_ Type Fluid \_\_\_\_\_ Sand Size \_\_\_\_\_ Pounds of Sand \_\_\_\_\_  
 Bkdwn: \_\_\_\_\_ Bbl. /Gal. \_\_\_\_\_  
 \_\_\_\_\_ Bbl. /Gal. \_\_\_\_\_  
 \_\_\_\_\_ Bbl. /Gal. \_\_\_\_\_  
 \_\_\_\_\_ Bbl. /Gal. \_\_\_\_\_  
 Flush \_\_\_\_\_ Bbl. /Gal. \_\_\_\_\_  
 Treated from \_\_\_\_\_ ft. to \_\_\_\_\_ ft. No. ft. \_\_\_\_\_  
 from \_\_\_\_\_ ft. to \_\_\_\_\_ ft. No. ft. \_\_\_\_\_  
 from \_\_\_\_\_ ft. to \_\_\_\_\_ ft. No. ft. \_\_\_\_\_  
 Actual Volume of Oil/Water to Load Hole: \_\_\_\_\_ Bbl. /Gal.  
 Pump Trucks: No. Used: Std. 320 Sp. \_\_\_\_\_ Twin \_\_\_\_\_  
 Auxiliary Equipment \_\_\_\_\_  
 Packer: \_\_\_\_\_ Set at \_\_\_\_\_ ft.  
 Auxiliary Tools \_\_\_\_\_  
 Plugging or Sealing Materials: Type \_\_\_\_\_

Company Representative Dick Treater A.G. CURTIS

TIME a.m /p.m.	PRESSURES		Total Fluid Pumped	REMARKS
	Tubing	Casing		
:				Runs in w/ QRB P ON
:				SANDLINE to 2285'
:				Pressure Test tool & CASING
:				to 2000# - OK
:				Run in Opening tool to
:				open port COLLAR 1862'
:				Open Port COLLAR
:				MIX CEMENT
:				290 SKS 60/40 Poz
:				CIRCULATED to SURFACE
:				TRY to Shut PORT COLLAR
:				WOULD NOT Shut.
:				Worked for 1 1/2 hours to shut
:				WOULDN'T Shut
:				Pull TOOLS OUT OF hole
:				Will draw out Monday
:				JOB Complete
:				Thank You
:				A.G. CURTIS

RECEIVED  
 KANSAS CORPORATION COMMISSION  
 AUG 11 2008  
 CONSERVATION DIVISION  
 WICHITA, KS



FIELD ORDER N° C 33734

BOX 438 • HAYSVILLE, KANSAS 67060  
316-524-1225

DATE 4-11-08

IS AUTHORIZED BY: Bear Petroleum  
(NAME OF CUSTOMER)

Address \_\_\_\_\_ City \_\_\_\_\_ State \_\_\_\_\_

To Treat Well As Follows: Lease PEARSON-BROWN Well No. 1-11 Customer Order No. \_\_\_\_\_

Sec. Twp. Range \_\_\_\_\_ County Trego State KS

CONDITIONS: As a part of the consideration hereof it is agreed that Copeland Acid Service is to service or treat at owners risk, the hereinbefore mentioned well and is not to be held liable for any damage that may accrue in connection with said service or treatment. Copeland Acid Service has made no representation, expressed or implied, and no representations have been relied on, as to what may be the results or effect of the servicing or treating said well. The consideration of said service or treatment is payable. There will be no discount allowed subsequent to such date. 6% interest will be charged after 60 days. Total charges are subject to correction by our invoicing department in accordance with latest published price schedules.

The undersigned represents himself to be duly authorized to sign this order for well owner or operator.

THIS ORDER MUST BE SIGNED BEFORE WORK IS COMMENCED \_\_\_\_\_ By \_\_\_\_\_ Agent

Well Owner or Operator

Agent

CODE	QUANTITY	DESCRIPTION	UNIT COST	AMOUNT
	90	MILEAGE Pickup	1.00	90.00
	90	MILEAGE Pump Truck	3.00	270.00
	1	Pump Charge		1200.00
	1	5 1/2 LATCH DOWN Plug & BAFFLE		210.00
	6	5 1/2 CENTRALIZERS	65.00	390.00
	1	INSERT FLOAT Shoe		285.00
	1	CEMENT BASKET		115.00
	10	FRICITION Reducer	20.00	200.00
	5	BATERLIDE	25.00	125.00
	150	Common	11.05	1657.50
	1000	SALT	.17	170.00
	1			
	150	Bulk Charge	1.25	187.50
		Bulk Truck Miles 7.05 TX 90m = 634.5 TM		697.95
		Process License Fee on _____ Gallons		
		TOTAL BILLING		5597.95

I certify that the above material has been accepted and used; that the above service was performed in a good and workmanlike manner under the direction, supervision and control of the owner, operator or his agent, whose signature appears below.

Copeland Representative A. G. CURTIS

Station GB

Remarks \_\_\_\_\_

RECEIVED KANSAS CORPORATION COMMISSION

Dick  
Well Owner, Operator or Agent

AUG 11 2008

NET 30 DAYS

CONSERVATION DIVISION WICHITA, KS



**TREATMENT REPORT**

Acid Stage No. ....

Date 4-11-08 District GB F. O. No. C 33734  
 Company BEAR Petroleum  
 Well Name & No. PEARSON - BROWN 1-11  
 Location \_\_\_\_\_ Field \_\_\_\_\_  
 County Trego State KS  
 Casing: Size 5 1/2 Type & Wt. 15.5 Set at \_\_\_\_\_ ft.  
 Formation: \_\_\_\_\_ Perf. \_\_\_\_\_ to \_\_\_\_\_  
 Formation: \_\_\_\_\_ Perf. \_\_\_\_\_ to \_\_\_\_\_  
 Formation: \_\_\_\_\_ Perf. \_\_\_\_\_ to \_\_\_\_\_  
 Liner: Size \_\_\_\_\_ Type & Wt. \_\_\_\_\_ Top at \_\_\_\_\_ ft. Bottom at \_\_\_\_\_ ft.  
 Cemented: Yes/No. Perforated from \_\_\_\_\_ ft. to \_\_\_\_\_ ft.  
 Tubing: Size & Wt. \_\_\_\_\_ Swung at \_\_\_\_\_ ft.  
 Perforated from \_\_\_\_\_ ft. to \_\_\_\_\_ ft.  
 Open Hole Size \_\_\_\_\_ T. D. \_\_\_\_\_ ft. P. B. to \_\_\_\_\_ ft.

Type Treatment: Amt. \_\_\_\_\_ Type Fluid \_\_\_\_\_ Sand Size \_\_\_\_\_ Pounds of Sand \_\_\_\_\_  
 Breakdown \_\_\_\_\_ Bbl./Gal. \_\_\_\_\_  
 \_\_\_\_\_ Bbl./Gal. \_\_\_\_\_  
 \_\_\_\_\_ Bbl./Gal. \_\_\_\_\_  
 \_\_\_\_\_ Bbl./Gal. \_\_\_\_\_  
 Flush \_\_\_\_\_ Bbl./Gal. \_\_\_\_\_  
 Treated from \_\_\_\_\_ ft. to \_\_\_\_\_ ft. No. ft. \_\_\_\_\_  
 from \_\_\_\_\_ ft. to \_\_\_\_\_ ft. No. ft. \_\_\_\_\_  
 from \_\_\_\_\_ ft. to \_\_\_\_\_ ft. No. ft. \_\_\_\_\_  
 Actual Volume of Oil/Water to Load Hole: \_\_\_\_\_ Bbl./Gal.  
 Pump Trucks, No. Used: Sp. 320 Sp. \_\_\_\_\_ Twin \_\_\_\_\_  
 Auxiliary Equipment Bulk 327  
 Packer: \_\_\_\_\_ Set at \_\_\_\_\_ ft.  
 Auxiliary Tools \_\_\_\_\_  
 Plugging or Sealing Materials: Type \_\_\_\_\_

Company Representative Dick Treater A.G. Curtis

TIME a.m /p.m.	PRESSURES		Total Fluid Pumped	REMARKS
	Tubing	Casing		
15:00				ON LOCATION RIG LAYING DOWN DRILL PIPE
				TALLY PIPE 2out + L5 + PORT COLLAR = 4068.39
				ROTARY TD 4075
				Shoe JT = 20.45 Top of Shoe 4047
				102 JTs
				INSERT FLOAT SHOE ON BOTTOM
				w/ LATCH DOWN PLUG + BAFFLE ON TOP
				OF SHOE JOINT.
				CENTRALIZERS 1-3-5-7-9
				PORT COLLAR @ 1881 w/ BASKET +
				CENTRALIZER 1 JT UNDERNEATH.
				CIRCULATE LAST 20' DOWN
22:00				CIRCULATE 30 mins TO CONDITION
				hole
23:10				Hook up to Pump Truck
23:15				Pump 15 BBls Pre Flush
				MIX Cement 150 sks Common
				18% SALT, 3/4% CFR-2.
23:40				WASH OUT PUMP & LINES
23:50				RELEASE PLUG
00:10				START DISPLACEMENT
				PLUG DOWN
				RELEASE FLOAT HELD - OK
				JOB Complete
				Thank You
				A.G. Curtis

RECEIVED  
 KANSAS CORPORATION COMMISSION  
 AUG 11 2008  
 CONSERVATION DIVISION  
 WICHITA, KS