

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM

ORIGINAL
VW
9/2/08

BIRK, BRIAN L. WELL HISTORY - DESCRIPTION OF WELL & LEASE
OPER: 31280 BIRK PETROLEUM

Operator: License # 34046 (WORKING = T-1 RET'D TO OPER. FOR CORRECTS. PER BARB-WIC)
Name: Michael Laymon
Address: 1206 N Grove
City/State/Zip: Yates Center, KS. 66783
Purchaser: Coffeyville Resources
Operator Contact Person: Michael Laymon
Phone: (620) 625-3447 or 620-496-8638
Contractor: Name: Laymon Oil II
License:

Wellsite Geologist: none
Designate Type of Completion:
New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
Gas ENHR SIGW
Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: KB RECALL

Well Name: Lueking No. G46
Original Comp. Date: 10-8-1979 Original Total Depth: 1034
Deepening Re-perf. Conv. to Oil
Plug Back Plug Back Total Depth
Commingled Docket No.
Dual Completion Docket No.
Other (SWD or Enhr.?) Docket No.

Spud Date or Recompletion Date: 5/21/08 Date Reached TD: 05-21-2008 Completion Date or Recompletion Date

API No. 15 - 207-91496 21647-0004
County: Woodson
SW SE NW Sec. 15 Twp. 24 S. R. 16 East West
3155 feet from S/N (circle one) Line of Section
3770 feet from E/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Lueking Lease Well #: G46
Field Name: Vernon
Producing Formation: Squirrel
Elevation: Ground: 1030 Kelly Bushing:
Total Depth: 1034 Plug Back Total Depth:
Amount of Surface Pipe Set and Cemented at 40 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set Feet
If Alternate II completion, cement circulated from
feet depth to w/ sx cm.

Drilling Fluid Management Plan WD-AH II NR
(Data must be collected from the Reserve Pit) 9-18-08
Chloride content ppm Fluid volume bbls
Dewatering method used
Location of fluid disposal if hauled offsite:
Operator Name:
Lease Name: License No.:
Quarter Sec. Twp. S. R. East West
County: Docket No.:

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Michael Laymon
Title: Owner/Operator Date: 7-16-08
Subscribed and sworn to before me this 16th day of July 2008.
Notary Public: Rachelle Laymon
Date Commission Expires: 07/11/2012

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date:
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
RECEIVED
KANSAS CORPORATION COMMISSION

NOTARY PUBLIC - State of Kansas
RACHELLE LAYMON
My Appt. Expires 7/11/2012

JUL 21 2008

CONSERVATION DIVISION
WICHITA, KS

Operator Name: Michael Laymoon Lease Name: Lueking Lease Well #: G46
 Sec. 15 Twp. 24 S. R. 16 East West County: Woodson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Electric Log Run <i>(Submit Copy)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
List All E. Logs Run:				

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	10"	7"	15	40	unknown	unknown	unknown
Production	5 7/8"	2 7/8"	5	1034			

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	Unknown			Unknown

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type	Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth
	Perf. 11 holes from 954' to 964'		
	Perf. 2 holes from 965' to 966'		
	Perf. 2 holes from 969' to 971'		
	Seat nipple at 989		
	Perf. 19 holes from 997' to 1006		

TUBING RECORD	Size	Set At	Packer At	Liner Run
				<input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr. Resumed production on 5-21-2008
 Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	<u>1/2 bbl.</u>				

Disposition of Gas **METHOD OF COMPLETION** **Production Interval**
 Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
(If vented, Submit ACO-18.) Other (Specify)

RECEIVED
 KANSAS CORPORATION COMMISSION
JUL 21 2008
 CONSERVATION DIVISION
 WASHINGTON, KS