

ORIGINAL

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5208

Name: ExxonMobil Oil Corporation

Address P.O. Box 4358

City/State/Zip Houston TX 77210-4358

Purchaser: spot market

Operator Contact Person: Jacqueline Davis

Phone (281) 654-1913

Contractor: Name: Key Energy Services Inc.

License: 165133

RECEIVED
KANSAS CORPORATION COMMISSION

Wellsite Geologist: _____

JUL 11 2008

Designate Type of Completion

____ New Well ____ Re-Entry CONSERVATION DIVISION
WORKOVER, KS

____ Oil ____ SWD ____ SIOW ____ Temp. Abd.

Gas ____ ENHR ____ SIGW

____ Dry ____ Other (Core, WSW, Expl., Cathodic, etc.)

If Workover/Reentry: Old Well Info as follows:

Operator: Mobil Oil Corporation

Well Name: Ralph Lowe Unit #2

Original Comp. Date 4/6/84 Original Total Depth 3200'

____ Deepening Re-perf. ____ Conv. to Enhr./SWD

____ Plug Back ____ Plug Back Total Depth

____ Commingled Docket No. _____

____ Dual Completion Docket No. _____

____ Other (SWD or Enhr?) Docket No. _____

5/21/08 6/17/08

Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API NO. 15- 189-20703001

County Stevens

____ - C - E/2 - NW Sec. 24 Twp. 31 S. R. 35 E W

1320 Feet from S (circle one) Line of Section

1760 Feet from E (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name Ralph Lowe Unit Well # 2

Field Name Hugoton/Panoma

Producing Formation Chase/CG

Elevation: Ground 2936' Kelley Bushing 2944'

Total Depth 3200' Plug Back Total Depth 2966'

Amount of Surface Pipe Set and Cemented at 607 Feet

Multiple Stage Cementing Collar Used? ____ Yes ____ No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan WO - AH I NCK
(Data must be collected from the Reserve Pit) 9-18-08

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite:

Operator Name _____

Lease Name _____ License No. _____

Quarter _____ Sec. _____ Twp. _____ S R. _____ E W

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. MarkeT - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Jacqueline Davis

Title Support Staff Technical Assistant Date 7/10/2008

Subscribed and sworn to before me this 10th day of July

20 08

Notary Public Rhyanne Denise Lack

Date Commission Expires 09/27/2009

Rhyanne Denise Lack
My Commission Expires
09/27/2009

KCC Office Use ONLY

- Letter of Confidentiality Attached
- If Denied, Yes Date: _____
- ____ Wireline Log Received
- ____ Geologist Report Received
- ____ UIC Distribution

Operator Name ExxonMobil Oil Corporation Lease Name Ralph Lowe Unit Well # 2

Sec. 24 Twp. 31 S.R. 35 East West County Stevens

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets.) <input type="checkbox"/> Yes <input type="checkbox"/> No Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run (Submit Copy.) <input type="checkbox"/> Yes <input type="checkbox"/> No List All E.Logs Run: same as original completion	<input type="checkbox"/> Log Formation (Top), Depth and Datums <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Chase</td> <td>2514'</td> <td></td> </tr> <tr> <td>Council Grove</td> <td>2858'</td> <td></td> </tr> </table>	Name	Top	Datum	Chase	2514'		Council Grove	2858'	
Name	Top	Datum								
Chase	2514'									
Council Grove	2858'									

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	12 1/4"	8 5/8"	32	607'	Class H	255	12%gell; 3%CC
production	7 7/8"	5 1/2"	15.5	3194'	Lite:ClassH	679	6%gell;8%salt
							.2% defoamer

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	2864' - 2914' 3/23/84		
3	2754' - 2764' 5/23/08	500 gals 15% HCL w/12 bbls f/wtr	2754' -64'
		105,600 lbs 12/20 Brady sand;	2754' -64'
		500,000 scfN2; 562 bbls gelled wtr	2754' -64'

TUBING RECORD	Size 2 3/8"	Set At 2931'	Packer At -	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.		Producing Method		
6/13/08		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity
	-	175	120	- .7140

Disposition of Gas: Vented Sold Used on Lease Open Hole Perforation Dually Comp. Commingled 2754' - 2914'

(If vented, submit ACO-18.) Other (Specify) _____