

ORIGINAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

*KC*  
*M*  
*12/03/08*

Operator: License # 6931  
Name: Bowman Oil Company  
Address: 805 Codell Road  
City/State/Zip: Codell, Kansas 67663  
Purchaser: Coffeyville Resources, LLC  
Operator Contact Person: Louis "Don" Bowman or William "Bill" Bowman  
Phone: (785) 434-2286 M-F  
Contractor Name: Bowman Oil Company  
License: 6931  
Wellsite Geologist: Louis "Don" Bowman

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: Cities Service Company  
Well Name: Saindon #3

Original Comp. Date: 4-15-1949 Original Total Depth: 3577'  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back 3556' (6-16-67) Plug Back Total Depth  
 Commingled Docket No. \_\_\_\_\_  
 Dual Completion Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) Docket No. \_\_\_\_\_

June 9, 2008      June 25, 2008      July 2, 2008  
Spud Date or      Date Reached TD      Completion Date or  
Recompletion Date                Recompletion Date

API No. 15 - 163-03506-0001  
County: Rooks County, Kansas  
C SE SE SE Sec. 23 Twp. 9 S. R. 19  East  West  
330 feet from (S) N (circle one) Line of Section  
330 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE (SE) NW SW  
Lease Name: Stahl (formerly Saindon #3) Well #: #1  
Field Name: unknown

Producing Formation: Arbuckle  
Elevation: Ground: 2158' DF Kelly Bushing: \_\_\_\_\_  
Total Depth: 3577' Plug Back Total Depth: \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at 302 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set 1533' Feet  
If Alternate II completion, cement circulated from Surface  
feet depth to 1533' w/ 600 sxs & 300 Flo Seal    sx cmt.  
from Driller's Log 4-15-1949

Drilling Fluid Management Plan WO-AH II NCK  
(Data must be collected from the Reserve Pit) 9-18-08  
Chloride content 28,000 ppm Fluid volume 90 bbls  
Dewatering method used Water was Hauled to Disposal

Location of fluid disposal if hauled offsite:  
Operator Name: Bowman Oil Company  
Lease Name: Sutor A #9 SWD License No.: 6931  
Quarter NE/4 Sec. 24 Twp. 10 S. R. 20  East  West  
County: Rooks County, Kansas Docket No.: #D 25-212

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Connie Jo Austin

Title: Agent for Bowman Oil Co. Date: July 23, 2008

Subscribed and sworn to before me this 5<sup>th</sup> day of August, 2008.

Notary Public: Jackie J. Langholz

Date Commission Expires: 2-24-2009

NOTARY PUBLIC - State of Kansas  
Jackie J. Langholz  
My Appt. Expires 2-24-09

**KCC Office Use ONLY**  
 Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
RECEIVED  
KANSAS CORPORATION COMMISSION  
AUG 06 2008

CONSERVATION DIVISION  
WICHITA, KS

Operator Name: Bowman Oil Company Lease Name: Stahl (formerly Saindon #3) Well #: #1  
 Sec. 23 Twp. 9 S. R. 19  East  West County: Rooks County, Kansas

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
 (Submit Copy)

List All E. Logs Run:

None

Log Formation (Top), Depth and Datum  Sample

Name	Top	Datum
Anhydrite	1560'	
Lansing	3322'	
Simpson	3564'	
Arbuckle	3566'	

See Attached Driller's Log

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface		8 5/8"		302'		175 sxs	See attached Drillers Log
Production		5 1/2"		3567'		150 sxs	Completed 4-15-1949
Production		4 1/2" Liner	10.5#	3545'	Common	250 sxs	60/40 Poz, 4% Gel, 1% CD-31

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input checked="" type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	0-1533'		600 sxs	& 300 Flo Seal (4-15-1949) See attached Driller's Log

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	
	None		None	

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2 7/8"	3540'	None	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr. July 21, 2008	Producing Method
	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	5	NA	500	N/A	est. 28

Disposition of Gas  Vented  Sold  Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval \_\_\_\_\_

RECEIVED  
 KANSAS CORPORATION COMMISSION

AUG 06 2008

CONSERVATION DIVISION  
 WICHITA, KS

# ALLIED CEMENTING CO., LLC. 32282

ADDRESS: P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:  
Russell KS

DATE <u>6-27-08</u>	SEC. <u>23</u>	TWP. <u>9</u>	RANGE <u>19</u>	CALLED OUT	ON LOCATION	JOB START <u>4:45pm</u>	JOB FINISH <u>5:15pm</u>
LEASE <u>Stahl</u>	(Eamson #5) WELL # <u>31</u>		LOCATION <u>Zurich KS 1 North 1 1/2 East</u>	COUNTY <u>Rooks</u>		STATE <u>KS</u>	
<input checked="" type="radio"/> OLD OR NEW (Circle one)			<u>North into</u>				

CONTRACTOR Co. Tools

TYPE OF JOB 4 1/2 Liner

HOLE SIZE 5 1/2 Casing T.D. 3548'

CASING SIZE 4 1/2 Liner 10.5" DEPTH 3545'

TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_

DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_

TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_

PRES. MAX \_\_\_\_\_ MINIMUM \_\_\_\_\_

MEAS. LINE \_\_\_\_\_ SHOE JOINT \_\_\_\_\_

CEMENT LEFT IN CSG. \_\_\_\_\_

PERFS. \_\_\_\_\_

DISPLACEMENT 56.36 Bbl

EQUIPMENT \_\_\_\_\_

OWNER \_\_\_\_\_

CEMENT (Used 250 sk)

AMOUNT ORDERED 300 6 1/4 4 1/2 6.1 3/4 1 1/2 CD-31

COMMON	<u>150</u>	@	<u>12.15</u>	<u>1822.50</u>
POZMIX	<u>100</u>	@	<u>6.80</u>	<u>680.00</u>
GEL	<u>9</u>	@	<u>18.25</u>	<u>164.25</u>
CHLORIDE		@		
ASC		@		
CD 31	<u>161 lbs</u>	@	<u>8.20</u>	<u>1320.20</u>
HANDLING	<u>309</u>	@	<u>2.05</u>	<u>633.45</u>
MILEAGE	<u>SK/mi/09</u>			<u>1195.83</u>
TOTAL				<u>5816.23</u>

REMARKS:

Liner set @ 3545 ft of bottom.  
Load the Hole w/ 56.36 bbl mud.  
Est. circulation. 200 sk cement  
Displaced plug w/ 56.36 Bbl H<sub>2</sub>O.  
Cement did not circulate. Mixed  
10 sk cement down backside and  
press. @ 500 psi. Shut in at 200 psi.  
Thanks!

SERVICE

DEPTH OF JOB			
PUMP TRUCK CHARGE			<u>1045.00</u>
EXTRA FOOTAGE		@	
MILEAGE	<u>43</u>	@	<u>2.00</u> <u>301.00</u>
MANIFOLD		@	
RECEIVED		@	

CHARGE TO: Bowman Oil

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

KANSAS CORPORATION COMMISSION

AUG 06 2008

TOTAL 1346.00

CONSERVATION DIVISION  
WICHITA KS PLUG & FLOAT EQUIPMENT

<u>4 1/2 Buttwell Float Shoe</u>	@	<u>312.00</u>
<u>4 1/2 Rubber Plug</u>	@	<u>60.00</u>

To Allied Cementing Co., LLC.  
You are hereby requested to rent cementing equipment



# ALLIED

CEMENTING CO., LLC  
Cementing & Acidizing Services

# INVOICE

24 S. Lincoln Street  
P.O. Box 31  
Russell, KS 67665-2906

Invoice Number: 114731  
Invoice Date: Jun 30, 2008  
Page: 1

Voice: (785) 483-3887  
Fax: (785) 483-5566

**Bill To:**

Bowman Oil Company  
805 Codell RD  
Codell, KS 67663

Customer ID	Well Name# or Customer P.O.	Payment Terms	
Bowm	Stahl #3 #1 (Former Saindon #3)	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS2	Russell	Jun 27, 2008	7/30/08

Quantity	Item	Description	Unit Price	Amount
150.00	MAT	Class A Common	12.15	1,822.50
100.00	MAT	Pozmix	6.80	680.00
9.00	MAT	Gel	18.25	164.25
161.00	MAT	CD-31	8.20	1,320.20
309.00	SER	Handling	2.05	633.45
43.00	SER	Mileage 309 sx @.09 per sk per mi	27.81	1,195.83
1.00	SER	Liner	1,045.00	1,045.00
43.00	SER	Mileage Pump Truck	7.00	301.00
1.00	EQP	Butt Weld Float Shoe	312.00	312.00
1.00	EQP	Rubber Plug	60.00	60.00

ALL PRICES ARE NET, PAYABLE  
30 DAYS FOLLOWING DATE OF  
INVOICE. 1 1/2% CHARGED  
THEREAFTER. IF ACCOUNT IS  
CURRENT, TAKE DISCOUNT OF

Subtotal	7,534.23
Sales Tax	399.31
Total Invoice Amount	7,933.54
Payment/Credit Applied	
<b>TOTAL</b>	<b>7,933.54</b>

\$ 753.42

ONLY IF PAID ON OR BEFORE

Jul 30, 2008

7180.12

# ALLIED CEMENTING CO., LLC. 32282

COMMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:  
Russell KS

DATE <u>6-27-08</u>	SEC. <u>23</u>	TWP. <u>9</u>	RANGE <u>19</u>	CALLED OUT	ON LOCATION	JOB START <u>4:45pm</u>	JOB FINISH <u>5:15pm</u>
LEASE <u>Stahl</u>	(Section #) WELL# <u>31</u>		LOCATION <u>Zurich KS 1 North 1 1/2 East</u>		COUNTY <u>Rocks</u>	STATE <u>KS</u>	
<input checked="" type="radio"/> OLD OR NEW (Circle one)			<u>North into</u>				

CONTRACTOR Co. Teels

TYPE OF JOB 4 1/2 liner

HOLE SIZE 5 1/2 Casing T.D. 3548'

CASING SIZE 4 1/2 Liner 10.5" DEPTH 3545'

TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_

DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_

TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_

PRES. MAX \_\_\_\_\_ MINIMUM \_\_\_\_\_

MEAS. LINE \_\_\_\_\_ SHOE JOINT \_\_\_\_\_

CEMENT LEFT IN CSG. \_\_\_\_\_

PERFS. \_\_\_\_\_

DISPLACEMENT 56.36 Bbl

EQUIPMENT \_\_\_\_\_

PUMP TRUCK CEMENTER John Roberts

# 409 HELPER Adrian

BULK TRUCK \_\_\_\_\_

# 473 DRIVER Rocky

BULK TRUCK \_\_\_\_\_

# \_\_\_\_\_ DRIVER \_\_\_\_\_

OWNER \_\_\_\_\_

(Used 250 sk)

CEMENT

AMOUNT ORDERED 300 6 1/4 4% Gel 30 1 1/2 CD-31

COMMON	<u>150</u>	@ <u>12.15</u>	<u>1822.50</u>
POZMIX	<u>100</u>	@ <u>6.80</u>	<u>680.00</u>
GEL	<u>9</u>	@ <u>18.25</u>	<u>164.25</u>
CHLORIDE		@	
ASC		@	
<u>CD 31 161 lbs</u>		@ <u>8.20</u>	<u>1320.20</u>
		@	
		@	
		@	
		@	
		@	
		@	
HANDLING	<u>309</u>	@ <u>2.05</u>	<u>633.45</u>
MILEAGE	<u>SK/mi/09</u>		<u>1195.83</u>
			<u>TOTAL 5816.23</u>

REMARKS:

Liner set @ 3545 ft of bottom.  
Load the Hole w/ 56 bbl mud.  
Est. circulation. 200 sk cement  
Displaced plug w/ 56.36 Bbl H<sub>2</sub>O.  
Cement did not circulate. Mixed  
10 sk cement down backside and  
press. @ 500 psi. Shut in at 200 psi.  
Thanks!

SERVICE

DEPTH OF JOB \_\_\_\_\_

PUMP TRUCK CHARGE \_\_\_\_\_ 1045.00

EXTRA FOOTAGE @ \_\_\_\_\_

MILEAGE 43 @ 7.00 301.00

MANIFOLD @ \_\_\_\_\_

RECEIVED \_\_\_\_\_

KANSAS CORPORATION COMMISSION \_\_\_\_\_

CHARGE TO: Bowman Oil

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

AUG 06 2008

TOTAL 1346.00

CONSERVATION DIVISION  
WICHITA, KS  
**PLUG & FLOAT EQUIPMENT**

<u>4 1/2 Butt weld Float Shoe</u>	@	<u>312.00</u>
<u>4 1/2 Rubber Plug</u>	@	<u>60.00</u>
	@	

# ALLIED CEMENTING CO., LLC. 32282

COMMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:  
Russell KS

DATE <u>6-27-08</u>	SEC. <u>23</u>	TWP. <u>9</u>	RANGE <u>19</u>	CALLED OUT	ON LOCATION	JOB START <u>4:45pm</u>	JOB FINISH <u>5:15pm</u>
LEASE <u>Stahl</u>		WELL # <u>31</u>		LOCATION <u>Zurich KS 1 North 1 1/2 East</u>		COUNTY <u>Rooks</u>	STATE <u>KS</u>
<input checked="" type="radio"/> OLD OR NEW (Circle one)				<u>North into</u>			

CONTRACTOR Co. Teels  
 TYPE OF JOB 4 1/2 liner  
 HOLE SIZE 5 1/2 Casing T.D. 35-48'  
 CASING SIZE 4 1/2 Liner 10.5" DEPTH 35-45'  
 TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_  
 DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_  
 TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_  
 PRES. MAX \_\_\_\_\_ MINIMUM \_\_\_\_\_  
 MEAS. LINE \_\_\_\_\_ SHOE JOINT \_\_\_\_\_  
 CEMENT LEFT IN CSG. \_\_\_\_\_  
 PERFS. \_\_\_\_\_  
 DISPLACEMENT 56-36 Bbl  
 EQUIPMENT \_\_\_\_\_

OWNER \_\_\_\_\_  
(used 250 sk)  
 CEMENT \_\_\_\_\_  
 AMOUNT ORDERED 300 4 1/4 4% bel 34# 1 1/2 CD-31

COMMON	<u>150</u>	@	<u>12.15</u>	<u>1822.50</u>
POZMIX	<u>100</u>	@	<u>6.80</u>	<u>680.00</u>
GEL	<u>9</u>	@	<u>18.25</u>	<u>164.25</u>
CHLORIDE		@		
ASC		@		
<u>CD 31 161 lbs</u>		@	<u>8.20</u>	<u>1320.20</u>
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>309</u>	@	<u>2.05</u>	<u>633.45</u>
MILEAGE	<u>SK/mi/09</u>			<u>1195.83</u>
				<u>TOTAL 5816.23</u>

PUMP TRUCK CEMENTER John Roberts  
 # 409 HELPER Adrian  
 BULK TRUCK \_\_\_\_\_  
 # 473 DRIVER Rocky  
 BULK TRUCK \_\_\_\_\_  
 # \_\_\_\_\_ DRIVER \_\_\_\_\_

REMARKS:  
Liner set @ 3545 3ft of bottom.  
Load the Hole w/ 56-36 Bbl mud.  
Est. circulation. 200 sk cement  
Displaced plug w/ 56-36 Bbl H<sub>2</sub>O.  
Cement did not circulate. Mixed  
10sk cement down backside and  
press. @ 500 psi. Shut in at 200psi.  
Thanks!

SERVICE \_\_\_\_\_  
 DEPTH OF JOB \_\_\_\_\_  
 PUMP TRUCK CHARGE \_\_\_\_\_ 1045.00  
 EXTRA FOOTAGE \_\_\_\_\_ @ \_\_\_\_\_  
 MILEAGE 43 @ 7.00 301.00  
 MANIFOLD \_\_\_\_\_ @ \_\_\_\_\_  
 \_\_\_\_\_ @ \_\_\_\_\_  
 RECEIVED \_\_\_\_\_ @ \_\_\_\_\_  
 KANSAS CORPORATION COMMISSION

CHARGE TO: Bowman Oil  
 STREET \_\_\_\_\_  
 CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

TOTAL 1346.00

AUG 06 2008

CONSERVATION DIVISION  
MICHIGAN

PLUG & FLOAT EQUIPMENT

<u>4 1/2 Bullweck Float Shoe</u>	@	<u>312.00</u>
<u>4 1/2 Rubber Plug</u>	@	<u>60.00</u>
	@	

WELL LOG BUREAU-- KANSAS GEOLOGICAL SOCIETY  
412 Union National Bk. Bldg., Wichita, Kansas

15-1103-03506

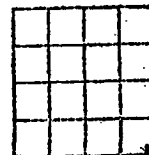
Company - CITIES SERVICE OIL CO.  
Farm - Saindon No. 3

SEC. 23 T. 9 R. 19W  
SE SE SE  
330' N & 330' W SE Corner

Total Depth. 3577'  
Comm. 3-25-49 Comp. 4-15-49  
Shot or Treated. Acid. W/1000 gals. 4-16-49  
Contractor. Braden-Greene Drlg. Co.  
Issued. 6-4-49

County. Rooks

KANSAS



Elevation. 2158 Ind.

CASING:

8-5/8" 302' Cem. W/175 Sx.  
5-1/2" 3567' Cem. W/150 Sx.  
& 600 Sx cem. & 300 flow  
soal 1533' to top.

Figures Indicate Bottom of Formations.

Production. Draw-down Pot. 3000  
oil, no wtr, 24 hrs. Ind.  
cap. 5201 bbls./day.

surface soil	8
shale	60
sand	70
shale	180
shells & shale	302
shale	400
shale & red bed	710
shale	875
sand	910
shale	1025
sand	1200
shale & shells	1415
shale & sand.	1520
anhydrite	1560
red bed & shale	1600
shale & shells	1850
lime & shale	2305
shale	2495
shale & lime	2600
shale & shells	2820
shale & lime	3165
lime	3335
shale & lime	3434
lime	3570
3570 RTD = 3568 SLM	
lime	3577
Total Depth	

Tops, Corr.:

Lansing	3322
Simpson	3564
Arbuckle	3566
Penetration	11

Fillup: 575' oil 4 hrs. 3574'  
800' oil 6 hrs. 3577'  
1230' oil 7 hrs. 3577'  
1800' oil 10 hrs 3577'  
2050' oil 12 hrs. 3577'  
2325' oil 18 hrs 3577'

RECEIVED  
KANSAS CORPORATION COMMISSION

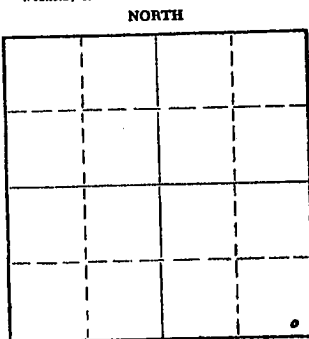
AUG 06 2008

CONSERVATION DIVISION  
WICHITA, KS

STATE OF KANSAS  
STATE CORPORATION COMMISSION

Give All Information Completely  
Make Required Affidavit  
Mail or Deliver Report to:  
Conservation Division  
State Corporation Commission  
212 No. Market  
Wichita, Kansas

WELL PLUGGING RECORD



Locate well correctly on above Section Plat

Rooks County, Sec. 23 Twp. 9 Rge. (E) 19 (W)  
Location as "NE/CNW&SW&W" or footage from lines SE SE SE  
Lease Owner Four-Way Operating, Inc.  
Lease Name Saindon Well No. 3  
Office Address Box 698, Great Bend, Kansas  
Character of Well (completed as Oil, Gas or Dry Hole) oil  
Date well completed \_\_\_\_\_ 19 \_\_\_\_  
Application for plugging filed April 24 19 67  
Application for plugging approved \_\_\_\_\_ 19 \_\_\_\_  
Plugging commenced June 10 19 67  
Plugging completed June 14 19 67  
Reason for abandonment of well or producing formation depleted

If a producing well is abandoned, date of last production \_\_\_\_\_ 19 \_\_\_\_  
Was permission obtained from the Conservation Division or its agents before plugging was commenced? yes

Name of Conservation Agent who supervised plugging of this well Leo F. Massey  
Producing formation \_\_\_\_\_ Depth to top \_\_\_\_\_ Bottom \_\_\_\_\_ Total Depth of Well 3577 Feet

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
		0	302'	8 5/8"	302'	none
		0	3567'	5 1/2"	3567'	none

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from \_\_\_\_\_ feet to \_\_\_\_\_ feet for each plug set.

Pushed plug to 3250', set 10' rock bridge and dumped 5 sacks of cement at 3240'.  
Pushed plug to 315', set 10' rock bridge and filled hole with 3 1/2 yards of ready mix concrete.

RECEIVED  
STATE CORPORATION COMMISSION  
JUL 5 1967  
CONSERVATION DIVISION  
Wichita, Kansas

RECEIVED  
KANSAS CORPORATION COMMISSION

(If additional description is necessary, use BACK of this sheet)  
Name of Plugging Contractor Pipe Pullers, Inc.  
Address Box 486, Ellinwood, Kansas

AUG 06 2008

STATE OF Kansas, COUNTY OF Barton, ss.  
Dean Wells (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) Dean Wells  
Ellinwood, Kansas  
(Address)

SUBSCRIBED AND SWORN TO before me this 22nd day of June, 19 67

My commission expires July 7, 1968

J. J. Rader  
Notary Public.

CONSERVATION DIVISION  
WICHITA, KS