

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5446  
Name: BENJAMIN M. GILES  
Address: 532 SOUTH MARKET  
City/State/Zip: WICHITA, KS 67202  
Purchaser: \_\_\_\_\_  
Operator Contact Person: BEN GILES  
Phone: (316) 265-1992  
Contractor: Name: MID-KAN WELL SERVICE  
License: 33724 33695  
Wellsite Geologist: \_\_\_\_\_

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: ROSEN OIL CO  
Well Name: HALEY #1  
Original Comp. Date: 09/29/68 Original Total Depth: 3421  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled Docket No. \_\_\_\_\_  
 Dual Completion Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) Docket No. \_\_\_\_\_

<u>09/10/07</u>	<u>09/27/07</u>	<u>09/27/07</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 173-20029-00-01  
County: SEDGWICK  
SE NE NE Sec. 34 Twp. 25 S. R. 1  East  West  
990 feet from S (N) (circle one) Line of Section  
330 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: HALEY Well #: #1 OWWO  
Field Name: HALEY  
Producing Formation: KANSAS CITY

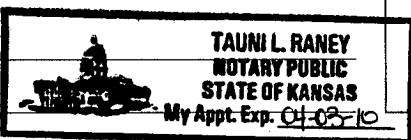
Elevation: Ground: \_\_\_\_\_ Kelly Bushing: 1402  
Total Depth: 3421 Plug Back Total Depth: \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at 215 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan WO - AH I NRC  
(Data must be collected from the Reserve Pit) 9-18-08  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_ **RECEIVED**  
Location of fluid disposal if hauled offsite: **KANSAS CORPORATION COMMISSION**  
**JUL 30 2008**  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License **CONSERVATION DIVISION**  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. **WICHITA, KS**  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Benjamin M. Giles  
Title: Well Operator Date: 7-30-08  
Subscribed and sworn to before me this 30<sup>th</sup> day of July  
20 08

Notary Public: Tauni L. Raney  
Date Commission Expires: 04/03/10  


**KCC Office Use ONLY**  
 Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

Operator Name: BENJAMIN M. GILES Lease Name: HALEY Well #: #1 OWWO  
 Sec. 34 Twp. 25 S. R. 1  East  West County: SEDGWICK

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
RECOMPLETION							
PRODUCTION	7 7/8"	5 1/2"	15.5	2215	SEE BELOW		

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

**RECEIVED**  
 KANSAS CORPORATION COMMISSION  
**JUL 30 2008**  
 CONSERVATION DIVISION  
 WICHITA, KS

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
WASHED DOWN TO	TOP OF OLD PIPE AT 2215'. HOOKED ONTO OLD PIPE AND SET	2215' OF USED 5 1/2" CASING. COULD NOT GET PAST	PATCH WITH
BIT AND TUBING	(IRON IN THE HOLE). DID NOT GET TO LOWER PLUG, SHOT	5 1/2" CASING OFF AT 2164' AND PULLED 2164' OF	CASING.
FILLED WITH MUD	TO 250', RUN TUBING IN AND CEMENTED TO SURFACE WITH	115 SAX OF 60-40 POZ MIX. PULLED 2 7/8" TUBING.	COPY OF
CEMENT TICKET	ATTACHED. COMPLETED PLUGGING ON 07/25/08.		

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas  Vented  Sold  Used on Lease *(If vented, Submit ACO-18.)*      METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval \_\_\_\_\_