

ORIGINAL

No need to input contract on whoever per Amy
Form ACO-1
September 1999
Form Must Be Typed
Amy
KCC
8/18/08

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 34027
Name: CEP Mid-Continent LLC
Address: 15 West Sixth Street, Suite 1400
City/State/Zip: Tulsa, OK 74119-5415
Purchaser: CEP Mid-Continent LLC
Operator Contact Person: David Spitz, Engineering Manager
Phone: (918) 877-2912, ext. 309
Contractor: Name: Maverick Stimulation Co., LLC
License: (Sub-contractor for CEP-34027)
Wellsite Geologist: William Drexler, CEP
Designate Type of Completion:
New Well Re-Entry Workover
Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
Dry Other (Core, WSW, Expl., Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:
Operator: EnergyQuest Management, LLC
Well Name: Knisley #6-5
Original Comp. Date: 6-13-07 Original Total Depth: 1039'
Deepening Re-perf. Conv. to Enhr./SWD
Plug Back Plug Back Total Depth
 Commingled Docket No.
Dual Completion Docket No.
Other (SWD or Enhr.?) Docket No.
3-12-08 3-12-08
Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - 125-31338-0001
County: Montgomery
NE SE SW Sec. 6 Twp. 33 S. R. 17 East West
800 feet from S / N (circle one) Line of Section
2650 feet from E / W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Knisley Well #: 6-5
Field Name: Coffeyville-Cherryvale
Producing Formation: Summit Shale, Mulky, Iron Post, Skinner
Elevation: Ground: 810' Kelly Bushing:
Total Depth: 1039' Plug Back Total Depth: 970' CIBP
Amount of Surface Pipe Set and Cemented at 21 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set Feet
If Alternate II completion, cement circulated from
feet depth to w/ sx cmt.

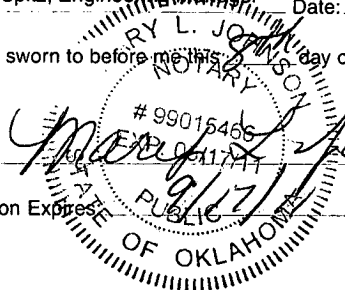
Drilling Fluid Management Plan WO - AH II NCR
(Data must be collected from the Reserve Pit) 9-18-08
Chloride content ppm Fluid volume bbls
Dewatering method used
Location of fluid disposal if hauled offsite:
Operator Name:
Lease Name: License No.:
Quarter Sec. Twp. S. R. East West
County: Docket No.:

5 1/2" under strings per Steve Miller

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: *David F. Spitz*
Title: David F. Spitz, Engineering Manager Date: 7-8-08
Subscribed and sworn to before me this 8th day of July 2008
Notary Public: *Mary L. Johnson*
Date Commission Expires: 9/17/11



KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date:
 Wireline Log Received
 Geologist Report Received RECEIVED
 UIC Distribution KANSAS CORPORATION COMMISSION
JUL 11 2008
CONSERVATION DIVISION
WICHITA, KS

Operator Name: CEP Mid-Continent LLC Lease Name: Knisley Well #: 6-5
 Sec. 6 Twp. 33 S. R. 17 East West County: Montgomery

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Skinner</td> <td>668</td> <td>142'</td> </tr> <tr> <td>Iron Post</td> <td>567'</td> <td>243'</td> </tr> <tr> <td>Mulky Shale</td> <td>542'</td> <td>268'</td> </tr> <tr> <td>Summit Shale</td> <td>514'</td> <td>296'</td> </tr> </table>	Name	Top	Datum	Skinner	668	142'	Iron Post	567'	243'	Mulky Shale	542'	268'	Summit Shale	514'	296'
Name	Top	Datum														
Skinner	668	142'														
Iron Post	567'	243'														
Mulky Shale	542'	268'														
Summit Shale	514'	296'														

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
Perforate				
Protect Casing				
Plug Back TD				
Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4	Skinner	500 gal. 7.5% HCl, 6769 gal. MavFoam C70; 62,000 SCF N2, 5820# sand	664-668'
4	Iron Post	500 gal. 7.5% HCl, 12,570 gal. MavFoam C70, 103,000 SCF N2, 15420# sand	566-568'
4	Mulky Shale	" " "	540-542'
4	Summit Shale	" " "	512-514'

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumerd Production, SWD or Enhr. 3-31-08	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls. 0	Gas Mcf 78 (as of 6/19/08)	Water Bbls. 49 (as of 6/19/08)	Gas-Oil Ratio Gravity

Disposition of Gas <input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input checked="" type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify)	Production Interval
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RECEIVED
 KANSAS CORPORATION COMMISSION
JUL 11 2008
 CONSERVATION DIVISION
 WICHITA, KS

Invoice



DATE	INVOICE NO.
3/11/2008	9546

STIMULATION COMPANY, LLC
BILL TO

CEP Mid-Continent LLC
Paul Bruce
PO Box 970
Skiatook, OK 74070

RECEIVED
MAR 17 2008

By _____

Account #	Property	Amount	AFE	SV
11927332	150175	19997.63	44081301R	310

MAE TO DATE
MAR 18 2008
ACCOUNTING

VENDOR # 10827

NSE 986 CEP 976 MCOS 985 IMMEDIATE OVERNITE

TERMS	WELL NAME
Net 30	Knisley #6-5

ITEM	DESCRIPTION & UOM	QTY	RATE	AMOUNT
257	CL-57 (gal)	26	35.04	911.04T
2003	Mav-100 (lb)	300	11.04	3,312.00T
141	Breaker 503L (qt)	1	69.06	69.06T
142	GB-3 (lb)	3	4.71	14.13T
411	WF-1 (gal)	26	33.71	876.46T
4001	MAVCELL F	19	49.76	945.44T
303	Mavhib-3 (gal)	4	40.03	160.12T
5503	HCL 7.5% (gal)	1,000	0.97	970.00T
6800	N2 (scf/100)	1,650	2.04	3,366.00T
582	Mavcide II	2	81.46	162.92T
	Subtotal			10,787.17
Product	Product Discount		-31.00%	-3,344.02
7030	Sand 16/30 Brady (cwt)	212.4	16.01	3,400.52T
	Subtotal			3,400.52
10001	Equipment Mileage (Heavy) (per MI)	110	3.12	343.20
10010	Proppant Mileage (TN/MI)	500	1.25	625.00
13201	Acid Semi-Trailer (4 hr min) (per hr)	6	99.23	595.38
21120	Minimum Fracc Pump (Group) 750 HHP (unit)	1	1,807.31	1,807.31
31020	Blender (Group) 11-20 BPM (unit)	1	915.71	915.71
45010	Chemical Add Unit (CCAU) (unit)	1	737.10	737.10
47020	Sand Pumping Charge (cwt)	212.4	1.19	252.76
50030	Proppant Conc Charge (gal)	886	0.13	115.18
50040	Proppant Conc Charge (gal)	1,083	0.15	162.45
54100	Computer Control Van (unit)	1	2,268.00	2,268.00
56100	Mavfoam Pump Charge	1,807.31	0.10	180.73
56200	Mavfoam Blender Charge	915.71	0.10	91.57
56510	N2 Pump Chg (0-6000 PSI) (job)	1	1,814.40	1,814.40
57100	N2 Transport (hr)	6	85.05	510.30
	Subtotal			10,419.09
Service	Service Discount		-31.00%	-3,229.92
15900	Fuel surcharge	1	1,146.10	1,146.10
	Subtotal			1,146.10
	Sales Tax, Montgomery Cnty KS		7.55%	818.69

Reviewed by _____
Approved by _____
Date Paid _____
Check No. _____

RECEIVED
KANSAS CORPORATION COMMISSION

Remit payment to Maverick Stimulation Co., LLC 88 Inverness Circle East, G-101 Englewood CO 80112	JUL 11 2008	Total	\$19,997.63
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88 INVERNESS CIRCLE EAST G-101
 ENGLEWOOD, CO 80112
 PH (303) 757-7789 FAX (303) 757-7610

SERVICE ORDER - 9546

Date: 3/11/2008

Well Name: KNISLEY #6-5
 County - State: MONTGOMERY, KS
 Type Of Service: N2 FOAM FRAC
 Location: NE/4 SEC 6 - T 33S - R 17E
 RRC #:
 Customer's Order #:
 Customer: CEP MID-CONTINENT LLC
 LARRY CASEY
 Address: P.O. BOX 970
 SKIATOOK, OK 74070

As a consideration, the above named Customer agrees to pay Maverick Stimulation Company, LLC. in accord with the rates and terms stated in Maverick Stimulation Company, LLC current price lists. Invoices are payable NET 30 (SEE 10.2) after date of invoice. Upon Customer's default in payment of Customers account by such date, Customer agrees to pay interest thereon after default at 18% per annum. In the event it becomes necessary to employ an attorney to enforce collection of said account, Customer agrees to pay all the collection costs and attorney fees. These terms and conditions shall be governed by the laws of the state where services are performed or equipment or materials are furnished.

Maverick Stimulation Company, LLC, warrants only title to the products, supplies and materials and that the same are free from defects in workmanship. THERE ARE NO WARRANTIES, EXPRESS OR IMPLIED, MERCHANTABILITY, FITNESS FOR A PARTICULAR PURPOSE OR OTHERWISE WHICH EXTEND BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE. Maverick Stimulation Company, LLC, liability and Customer's exclusive remedy in any cause of action (whether in contract, tort, product liability, breach of warranty or otherwise) arising out of the sale or use of any products, supplies, or materials upon their return to Maverick Stimulation Company, LLC, is expressly limited to the replacement of such products, supplies or materials or, at Maverick Stimulation Company, LLC, option, to the allowance to the Customer of credit for the cost of such items. In no event shall Maverick Stimulation Company, LLC be liable for special, indirect, punitive or consequential damages.

CODE	QTY	UOM	DESCRIPTION	PRICE	TOTAL
257	26	GL	CL-57 LIQUID KCL REPLACEMENT	35.04	911.04
2003	300	LB	MAV-100 CMHPG GEL	11.04	3312.00
141	1	QT	BREAKER-503L LIQUID ENZYME BREAKER	69.06	69.06
142	3	LB	GB-3 OXIDATIVE BREAKER	4.71	14.13
411	26	GL	WF-1 FOAMER	33.71	876.46
4001	19	GL	MAVCELL F	49.76	945.44
303	4	GL	MAVHIB-3 ACID INHIBITOR (MODERATE TEMP)	40.03	160.12
5503	1000	GL	HCL 7.5%	0.97	970.00
6800	1650	CSCF	N2 NITROGEN	2.04	3366.00
7030	212.4	CWT	*SAND 16/30 BRADY	16.01	3400.52
10001	110	UN/MI	EQUIPMENT MILEAGE (HEAVY) RND TRIP (PER MI)	3.12	343.20
10010	500	TN/MI	PROPPANT MILEAGE	1.25	625.00
13201	6	HR	ACID SEMI-TRAILER (2 HR. MIN)	99.23	595.38
21120	1	UNIT	MINIMUM FRAC PUMP (GROUP) 750 HHP	1807.31	1807.31
31020	1	UNIT	BLENDER (GROUP) 11 -20 BPM	915.71	915.71
45010	1	UNIT	CHEMICAL ADD UNIT (CAU)	737.10	737.10
47020	212.4	CWT	SAND PUMPING CHG. (16/30, 12/20, 10/20)	1.19	252.76
50030	886	GL	PROPPANT CONC. CHG. (6.1-8 PPG)	0.13	115.18
50040	1083	GL	PROPPANT CONC. CHG. (8.1-10 PPG)	0.15	162.45
54100	1	UNIT	MAV COMPUTER CONTROL VAN	2268.00	2268.00
56100	1807.31	x 10%	MAVFOAM PUMP CHG. (ADD TO PUMP CHG.)	0.10	180.73
56200	915.71	x 10%	MAVFOAM BLENDER CHG. (ADD TO BLENDER CHG.)	0.10	91.57
56510	1	JOB	N2 PUMP CHG. (0-8000 PSI) (4K-8K SCF/MIN)	1814.40	1814.40
57100	6	HR	N2 TRANSPORT	85.05	510.30
582	2	LB	MAVCIDE II BIOCID	81.46	162.92
15900	1	JOB	*FUEL SURCHARGE	1146.10	1146.10
				Taxes:	
				Agreed Price:	19,178.94

TRUCK NUMBER:

DRIVER:

Tommy L. Weaver
 MAVERICK STIMULATION CO, LLC

RECEIVED

KANSAS CORPORATION COMMISSION

THIS JOB WAS SATISFACTORILY COMPLETED
 OPERATION OF EQUIPMENT WAS SATISFACTORY
 PERFORMANCE OF PERSONEL WAS SATISFACTORY

YES NO

Ken Haffner
 CUSTOMER OR HIS AGENT SIGNATURE

JUL 11 2008

CONSERVATION DIVISION
 WICHITA, KS