

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1

September 1999

Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Car
mm
9/05/08

Operator: License # 5663
Name: Hess Oil Company
Address: P. O. Box 1009
City/State/Zip: McPherson, KS 67460
Purchaser: N.C.R.A.
Operator Contact Person: Bryan Hess
Phone: (620) 241-4640
Contractor: Name: _____
License: _____
Wellsite Geologist: James C. Hess

Designate Type of Completion:
____ New Well ____ Re-Entry Workover
 Oil ____ SWD ____ SIOW ____ Temp. Abd.
____ Gas ____ ENHR ____ SIGW
____ Dry ____ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: Oil Producers Inc. of Kansas

Well Name: Fritzler #1-8
Original Comp. Date: 1/10/06 Original Total Depth: 4292'
 Deepening ____ Re-perf. ____ Conv. to Enhr./SWD
____ Plug Back ____ Plug Back Total Depth
____ Commingled Docket No. _____
____ Dual Completion Docket No. _____
____ Other (SWD or Enhr.?) Docket No. _____

4/14/08	4/15/08	4/16/08
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 083-21,507-00-00 *0001*
County: Hodgeman
App. SW NE SW Sec. 8 Twp. 21 S. R. 21 East West
1550' feet from S / N (circle one) Line of Section
1500' feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Fritzler Well #: 1-8
Field Name: Marena
Producing Formation: Mississippi
Elevation: Ground: 2144' Kelly Bushing: 2149'
Total Depth: 4305' Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 520 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 1260' Feet
If Alternate II completion, cement circulated from 1260'
feet depth to surface w/ 335 sx cmt.

Drilling Fluid Management Plan *WO - A11 II NR*
(Data must be collected from the Reserve Pit) *9-18-08*
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: *Bryan Hess*
Title: Bryan Hess, President Date: 9/3/08
Subscribed and sworn to before me this 3rd day of September
20 08
Notary Public: *Carol A. Nickel*
Date Commission Expires: _____

NOTARY PUBLIC
STATE OF KANSAS
Carol A. Nickel
My Appt Expires 6-1-09

KCC Office Use ONLY
N Letter of Confidentiality Received
If Denied, Yes Date: _____
____ Wireline Log Received
____ Geologist Report Received
____ UIC Distribution
RECEIVED
KANSAS CORPORATION COMMISSION
SEP 04 2008
CONSERVATION DIVISION
WICHITA, KS

Operator Name: Hess Oil Company Lease Name: Fritzler Well #: 1-8
 Sec. 8 Twp. 21 S. R. 21 East West County: Hodgeman

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run:	<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td><input type="checkbox"/> Log</td> <td>Formation (Top), Depth and Datum</td> <td><input checked="" type="checkbox"/> Sample</td> </tr> <tr> <td>Name</td> <td>Top</td> <td>Datum</td> </tr> <tr> <td>Anhydrite</td> <td>1300'</td> <td>+849'</td> </tr> <tr> <td>Base Anhydrite</td> <td>1330'</td> <td>+819'</td> </tr> <tr> <td>Heebner</td> <td>3654'</td> <td>-1505'</td> </tr> <tr> <td>Lansing</td> <td>3706'</td> <td>-1557'</td> </tr> <tr> <td>Stark Shale</td> <td>3996'</td> <td>-1847'</td> </tr> <tr> <td>Fort Scott</td> <td>4210'</td> <td>-2061'</td> </tr> <tr> <td>Cherokee Shale</td> <td>4234'</td> <td>-2085'</td> </tr> <tr> <td>Mississippi</td> <td>4284'</td> <td>-2135'</td> </tr> </table>	<input type="checkbox"/> Log	Formation (Top), Depth and Datum	<input checked="" type="checkbox"/> Sample	Name	Top	Datum	Anhydrite	1300'	+849'	Base Anhydrite	1330'	+819'	Heebner	3654'	-1505'	Lansing	3706'	-1557'	Stark Shale	3996'	-1847'	Fort Scott	4210'	-2061'	Cherokee Shale	4234'	-2085'	Mississippi	4284'	-2135'
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface		8-5/8"	23# & 24#	520'	A-con & 60/40	125 + 125	2% gel, 3%cc
Production		4-1/2"	10.5#	4284'	A-con	150	
				top stage:	A-con & Common	125 + 210	2%cc, 1/4# floreal

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
..... Perforate				
..... Protect Casing				
..... Plug Back TD				
..... Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
	2-7/8"	4206'		

Date of First, Resumerd Production, SWD or Enhr. 5/17/08	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	6	0	165		39

Disposition of Gas <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease	METHOD OF COMPLETION <input checked="" type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled	Production Interval <u>4284' - 4305'</u>
<i>(If vented, Submit ACO-18.)</i>		
<input type="checkbox"/> Other (Specify) _____		