

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 33415
Name: SunStone Energy Company
Address: 101 N. Robinson, Suite 810
City/State/Zip: Oklahoma City, OK 73102
Purchaser: N/A
Operator Contact Person: Connie Swan
Phone: (918) 621-6538
Contractor: Name: Murfin Drilling Co.
License: 30606
Wellsite Geologist: Bob Gaddis

RECEIVED
KANSAS CORPORATION COMMISSION
NOV 29 2005
CONSERVATION DIVISION
WICHITA, KS

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

4/12/05 4/22/05 4-22-2005
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 171205920000
County: Scott
_____ NW - NE - NW Sec. 10 Twp. 19 S. R. 31 East West
330 feet from S (circle one) Line of Section
1840 feet from E (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE (circle one) SW
Lease Name: Schmidt Trust Well #: 10-1
Field Name: Grigston SW

Producing Formation: Mississippian
Elevation: Ground: 2937 Kelly Bushing: 2942
Total Depth: 4400' Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 326 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 326
feet depth to surface w/ 272 sx cmt.

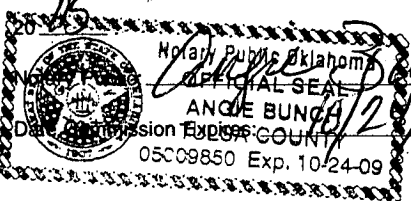
Drilling Fluid Management Plan D+A AH II NR
(Data must be collected from the Reserve Pit) 9-10-08
Chloride content 100 ppm Fluid volume 400 bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: N/A
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: CSwan
Title: Regulatory Administrator Date: November 22, 2005
Subscribed and sworn to before me this 23 day of Nov

KCC Office Use ONLY
NO Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution



Operator Name: SunStone Energy Company Lease Name: Schmidt Trust Well #: 10-1
 Sec. 10 Twp. 19 S. R. 31 East West County: Scott

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

Comp Neutron Litho-Density/Gamma Ray
 Microlog Gamma Ray
 Array Induction/SP Linear Correlation/Gamma Ray
 Correlation Gamma Ray Log

Log Formation (Top), Depth and Datum Sample

| Name | Top | Datum |
|--------------|------|-------|
| Krider Sand | 2767 | |
| Muncie Creek | 4198 | |
| Heebner | 3902 | |

RECEIVED
 KANSAS CORPORATION COMMISSION
 NOV 29 2005

CONSERVATION DIVISION
 WICHITA, KS

| CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used | | | | | | | |
|---|-------------------|---------------------------|-------------------|---------------|----------------|---------------|--------------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc. | | | | | | | |
| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| Surface | 14-3/4" | 10-3/4" | | 330' | Class C | 270 | 2%gel+2.5% CalCl |
| Intermediate | 9-7/8" | 7-5/8" | 26.4# | 4393' | Class H | 1st stg 320sx | .15%D13+.25lbs/skD29 |
| | | | | | 15.85 POZ C | 2nd stg 400sx | 8%L029+2%G1+.2%L040+.25PPS 029 |

| ADDITIONAL CEMENTING / SQUEEZE RECORD | | | | |
|--|------------------|----------------|-------------|----------------------------|
| Purpose: | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
| <input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone | | | | |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type | | Acid, Fracture, Shot, Cement Squeeze Record | | Depth |
|----------------|---|--|---|--|-------|
| | Specify Footage of Each Interval Perforated | | (Amount and Kind of Material Used) | | |
| | | | | | |
| | | | | | |
| | | | | | |
| | | | | | |

| TUBING RECORD | | Size | Set At | Packer At | Liner Run |
|--|-----------|---------|--|---------------|--|
| | | | | | <input type="checkbox"/> Yes <input type="checkbox"/> No |
| Date of First, Resumerd Production, SWD or Enhr. | | | Producing Method | | |
| | | | <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) | | |
| Estimated Production Per 24 Hours | Oil Bbls. | Gas Mcf | Water Bbls. | Gas-Oil Ratio | Gravity |

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

ALLIED CEMENTING CO., INC. 19219

TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: Oaklay

RECEIVED
KANSAS CORPORATION COMMISSION
NOV 29 2005
CONSERVATION DIVISION
WICHITA, KS

| | | | | | | | |
|----------------------|----------------------------------|-----------------|------------------|---------------------|-----------------------------|--------------------------|---------------------------|
| DATE <u>11-12-05</u> | SEC <u>10</u> | TWP. <u>19S</u> | RANGE <u>31W</u> | CALLED OUT | ON LOCATION <u>10:15 PM</u> | JOB START <u>6:45 AM</u> | JOB FINISH <u>7:15 AM</u> |
| WELL # <u>10-1</u> | LOCATION <u>Gregston 35-1/2W</u> | | | COUNTY <u>Scott</u> | STATE <u>Kan</u> | | |

CONTRACTOR Mystic Ddy Cat #24 OWNER Same

TYPE OF JOB Surface

| | |
|-------------------------------|-------------------------|
| HOLE SIZE <u>14 3/4</u> | T.D. <u>329'</u> |
| CASING SIZE <u>10 3/4</u> | DEPTH <u>329</u> |
| TUBING SIZE | DEPTH |
| DRILL PIPE | DEPTH |
| TOOL | DEPTH |
| PRES. MAX | MINIMUM |
| MEAS. LINE | SHOE JOINT <u>34.85</u> |
| CEMENT LEFT IN CSG. | <u>34.85'</u> |
| PERFS. | |
| DISPLACEMENT <u>28.38 BBL</u> | |

EQUIPMENT

| |
|----------------------------------|
| PUMP TRUCK CEMENTER <u>Walt</u> |
| # <u>873</u> HELPER <u>Fu22y</u> |
| BULK TRUCK |
| # <u>218</u> DRIVER <u>Alan</u> |
| BULK TRUCK |
| # DRIVER |

CEMENT

AMOUNT ORDERED 270 sks "C"

38cc 2% Gel, 1/4# Flo-Sol

| | | | |
|----------|------------------------|--------------|-----------------|
| CEMENT | <u>270 sks @</u> | <u>12.00</u> | <u>3,253.50</u> |
| POZMIX | @ | | |
| GEL | <u>5 sks @</u> | <u>14.00</u> | <u>70.00</u> |
| CHLORIDE | <u>9 sks @</u> | <u>38.00</u> | <u>342.00</u> |
| ASC | @ | | |
| Flo-Sol | <u>68# @</u> | <u>1.70</u> | <u>115.00</u> |
| | @ | | |
| | @ | | |
| | @ | | |
| | @ | | |
| | @ | | |
| | @ | | |
| | @ | | |
| HANDLING | <u>286 sks @</u> | <u>1.60</u> | <u>457.60</u> |
| MILEAGE | <u>6.8 per sk/mile</u> | | <u>972.30</u> |
| TOTAL | | | <u>5,010.80</u> |

REMARKS:

circ on bottom 30 mins.
mixed 270 cement (14.8 to 15.6)
yield 1.4 25.4 G.P.S.
release Plug, Displace 28.3 BBL
landed Plug @ 7:00 PM, Shut in

SERVICE

| | | |
|-------------------------|---------------|---------------|
| DEPTH OF JOB | | |
| PUMP TRUCK CHARGE | | <u>670.00</u> |
| EXTRA FOOTAGE | @ | |
| MILEAGE <u>45 miles</u> | @ <u>5.00</u> | <u>225.00</u> |
| MANIFOLD | @ | |
| | @ | |
| | @ | |
| TOTAL | | <u>895.00</u> |

CHARGE TO: Sun Stone Energy
STREET 101 N. Robinson, Suite 810
CITY Oklahoma City STATE Okla ZIP 73102

PLUG & FLOAT EQUIPMENT

| | | |
|-----------------------|---|---------------|
| <u>1- Rubber Plug</u> | @ | <u>145.00</u> |
| | @ | |
| | @ | |
| | @ | |
| | @ | |
| TOTAL | | <u>145.00</u> |

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____
TOTAL CHARGE _____
DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE Bill Dupp

PRINTED NAME _____



Cementing Service Report

| Customer SUNSTONE ENERGY COMPANY | | | | | | Job Number 2205547951 | | | | | | |
|---|---------------------------|--|--|---------------|--|--|------------------------------|---|-------------------------------------|-------------------------------|--------------------------------|---------------------------------|
| Well SCHMIDT TRUST 10-1 | | | Location (Legal) Sec 10-T19S-R31W | | | Schlumberger Location Perryton, TX | | Job Start 2005-Apr-23 | | | | |
| Field GRIGSTON S | | Formation Name/Type | | | Deviation | Bit Size 9.88 in | Well MD 4,400 ft | Well TVD 4,400 ft | | | | |
| County SCOTT | | State/Province KANSAS | | | BHP psi | BHST 125 °F | BHCT °F | Pore Press. Gradient psi/ft | | | | |
| Well Master: 0630643196 | | API/ UWI: | | | Casing/Liner | | | | | | | |
| Rig Name MURFIN 24 | Drilled For Gas | | Service Via Land | | Depth, ft 4393 | Size, in 7.63 | Weight, lb/ft 26.4 | Grade | Thread 8RD | | | |
| Offshore Zone | Well Class New | | Well Type Development | | Tubing/Drill Pipe | | | | | | | |
| Drilling Fluid Type | | Max. Density lb/gal | Plastic Visc cp | | Depth, | Size, in | Weight, lb/ft | Grade | Thread | | | |
| Service Line Cementing | | Job Type Cem Intern Casing | | | Perforations/Open Hole | | | | | | | |
| Max. Allowed Tubing Pressure 2000 psi | | Max. Allowed Ann. Pressure psi | WellHead Connection 7 5/8" H&M | | Top, ft | Bottom, ft | spf | No. of Shots | Total Interval ft | | | |
| Service Instructions Set 7 5/8" Casing in 2- stages Stage 1: 20 FW, 20 CW100, 20 FW 320 sks Class H + 0.15%D13 + 0.25 lbs/sk D29 Stage 2: 20 FW, 20 CW100, 20 FW 400 sks 15.85 D07 C + 8% D08 + 2% S1 + 0.2% D46 + 0.25 D08 D09 Casing/Tubing Secured <input checked="" type="checkbox"/> 1 Hole Volume Circulated prior to Cementing <input checked="" type="checkbox"/> | | | | | Treat Down Casing | Displacement 205.3 bbl | Packer Type | Packer Depth ft | Tubing Vol. bbl | Casing Vol. 207 bbl | Annular Vol. 168 bbl | OpenHole Vol. 376 bbl |
| Lift Pressure: 800 psi | | Pipe Rotated <input type="checkbox"/> | | | Pipe Reciprocated <input type="checkbox"/> | | Casing Tools | | Squeeze Job | | | |
| No. Centralizers: | | Top Plugs: | Bottom Plugs: | | Shoe Type: | Shoe Depth: 4393 ft | | Squeeze Type | | Tool Type: | | |
| Cement Head Type: Single | | Job Scheduled For: 2005-Apr-22 21:40 | | | Arrived on Location: 2005-Apr-23 12:00 | | Leave Location: | Stage Tool Type: | Stage Tool Depth: 1700 ft | Tool Depth ft | Tail Pipe Size: in | |
| Job Scheduled For: | | Arrived on Location: | Leave Location: | | Collar Type: | Collar Depth: 4349 ft | Sqz Total Vol: bbl | Message | | | | |
| Date | Time | Treating Pressure psi | Flow Rate bbl/min | Volume bbl | CMT DENS lb/gal | Flowmeter Rate bbl/min | Flowmeter Tot bbl | Message | | | | |
| 2005-Apr-23 | 2:36 | 0 | 0.0 | 0.0 | 8.37 | 0.0 | 0.0 | RECEIVED | | | | |
| 2005-Apr-23 | 2:36 | | | | | | | Start Job KANSAS CORPORATION COMMISSION | | | | |
| 2005-Apr-23 | 2:36 | 5 | 0.0 | 0.0 | 8.37 | 0.0 | 0.0 | NOV 29 2005 | | | | |
| 2005-Apr-23 | 2:36 | 9 | 0.0 | 0.0 | 8.37 | 1.1 | 0.0 | CONSERVATION DIVISION | | | | |
| 2005-Apr-23 | 2:37 | 27 | 0.6 | 0.1 | 8.37 | 0.6 | 0.3 | Pressure Test Lines WICHITA, KS | | | | |
| 2005-Apr-23 | 2:37 | 3062 | 0.0 | 0.3 | 8.37 | 0.0 | 0.5 | Start Pumping Spacer | | | | |
| 2005-Apr-23 | 2:37 | | | | | | | | | | | |
| 2005-Apr-23 | 2:38 | 2788 | 0.0 | 0.3 | 8.37 | 0.0 | 0.5 | | | | | |
| 2005-Apr-23 | 2:38 | 9 | 0.0 | 0.3 | 8.37 | 0.0 | 0.5 | | | | | |
| 2005-Apr-23 | 2:39 | 32 | 1.0 | 0.4 | 8.37 | 0.9 | 0.6 | | | | | |
| 2005-Apr-23 | 2:40 | 169 | 3.1 | 1.6 | 8.37 | 3.1 | 1.7 | | | | | |
| 2005-Apr-23 | 2:40 | | | | | | | | | | | |
| 2005-Apr-23 | 2:40 | 169 | 3.3 | 2.6 | 8.37 | 3.3 | 2.7 | | | | | |
| 2005-Apr-23 | 2:40 | 160 | 3.4 | 3.3 | 8.37 | 3.3 | 3.4 | | | | | |
| 2005-Apr-23 | 2:41 | 233 | 3.4 | 5.0 | 8.37 | 3.4 | 5.1 | | | | | |
| 2005-Apr-23 | 2:41 | 211 | 3.5 | 6.7 | 8.37 | 3.5 | 6.8 | | | | | |
| 2005-Apr-23 | 2:42 | 206 | 3.5 | 8.4 | 8.37 | 3.5 | 8.5 | | | | | |
| 2005-Apr-23 | 2:42 | 211 | 3.5 | 10.2 | 8.37 | 3.5 | 10.3 | | | | | |
| 2005-Apr-23 | 2:43 | 224 | 3.5 | 11.9 | 8.37 | 3.6 | 12.1 | | | | | |
| 2005-Apr-23 | 2:43 | 206 | 3.5 | 13.7 | 8.37 | 3.5 | 13.8 | | | | | |
| 2005-Apr-23 | 2:44 | 215 | 3.5 | 15.4 | 8.37 | 3.5 | 15.6 | | | | | |
| 2005-Apr-23 | 2:44 | 206 | 3.6 | 17.2 | 8.37 | 3.5 | 17.4 | | | | | |

| Well | | Field | | | Service Date | | Customer | | Job Number |
|---------------------|-------------|-------------------|-----------|--------|--------------|----------------|-------------------------|---|------------------------------|
| SCHMIDT TRUST #10-1 | | GRIGSTON S | | | 05113-Apr-23 | | SUNSTONE ENERGY COMPANY | | 2205547951 |
| Date | Time | Treating Pressure | Flow Rate | Volume | CMT DENS | Flowmeter Rate | Flowmeter Tot | 0 | Message |
| | 24 hr clock | psi | bbf/min | bbf | lb/gal | bbf/min | bbf | 0 | |
| 2005-Apr-23 | 2:45 | 201 | 3.6 | 19.0 | 8.37 | 3.7 | 19.3 | 0 | |
| 2005-Apr-23 | 2:45 | 197 | 3.6 | 20.8 | 8.37 | 3.7 | 21.1 | 0 | |
| 2005-Apr-23 | 2:45 | | | | | | | | End Spacer |
| 2005-Apr-23 | 2:45 | 192 | 3.6 | 20.9 | 8.37 | 3.6 | 21.1 | 0 | |
| 2005-Apr-23 | 2:45 | | | | | | | | Start Pumping Wash |
| 2005-Apr-23 | 2:45 | 192 | 3.6 | 21.0 | 8.37 | 3.6 | 21.2 | 0 | |
| 2005-Apr-23 | 2:46 | 215 | 3.6 | 22.6 | 8.37 | 3.7 | 22.9 | 0 | |
| 2005-Apr-23 | 2:46 | 206 | 3.6 | 24.4 | 8.37 | 3.6 | 24.7 | 0 | |
| 2005-Apr-23 | 2:47 | 192 | 3.6 | 26.2 | 8.37 | 3.6 | 26.5 | 0 | |
| 2005-Apr-23 | 2:47 | 220 | 3.6 | 28.0 | 8.37 | 3.7 | 28.3 | 0 | |
| 2005-Apr-23 | 2:48 | 206 | 3.6 | 29.8 | 8.37 | 3.6 | 30.2 | 0 | |
| 2005-Apr-23 | 2:48 | 220 | 3.6 | 31.6 | 8.37 | 3.7 | 32.0 | 0 | |
| 2005-Apr-23 | 2:49 | 188 | 3.6 | 33.5 | 8.37 | 3.6 | 33.8 | 0 | |
| 2005-Apr-23 | 2:49 | 224 | 3.6 | 35.2 | 8.37 | 3.6 | 35.6 | 0 | |
| 2005-Apr-23 | 2:50 | 220 | 3.7 | 37.1 | 8.37 | 3.7 | 37.5 | 0 | |
| 2005-Apr-23 | 2:50 | 220 | 3.7 | 38.9 | 8.37 | 3.6 | 39.3 | 0 | |
| 2005-Apr-23 | 2:51 | 233 | 3.7 | 40.7 | 8.37 | 3.7 | 41.1 | 0 | |
| 2005-Apr-23 | 2:51 | 220 | 3.6 | 40.8 | 8.37 | 3.7 | 41.2 | 0 | |
| 2005-Apr-23 | 2:51 | | | | | | | | End Wash |
| 2005-Apr-23 | 2:51 | 220 | 3.7 | 40.9 | 8.37 | 3.7 | 41.3 | 0 | |
| 2005-Apr-23 | 2:51 | | | | | | | | Start Pumping Spacer |
| 2005-Apr-23 | 2:51 | 233 | 3.7 | 42.5 | 8.36 | 3.7 | 43.0 | 0 | |
| 2005-Apr-23 | 2:52 | 238 | 3.6 | 44.4 | 8.36 | 3.7 | 44.8 | 0 | |
| 2005-Apr-23 | 2:52 | 243 | 3.6 | 46.2 | 8.36 | 3.7 | 46.7 | 0 | |
| 2005-Apr-23 | 2:53 | 233 | 3.7 | 48.0 | 8.36 | 3.7 | 48.5 | 0 | |
| 2005-Apr-23 | 2:53 | 220 | 3.6 | 49.8 | 8.36 | 3.7 | 50.4 | 0 | |
| 2005-Apr-23 | 2:54 | 220 | 3.7 | 51.7 | 8.36 | 3.7 | 52.2 | 0 | |
| 2005-Apr-23 | 2:54 | 247 | 4.3 | 53.6 | 8.36 | 4.3 | 54.1 | 0 | |
| 2005-Apr-23 | 2:55 | 261 | 4.3 | 55.8 | 8.36 | 4.4 | 56.3 | 0 | |
| 2005-Apr-23 | 2:55 | 256 | 4.3 | 57.9 | 8.36 | 4.4 | 58.5 | 0 | |
| 2005-Apr-23 | 2:56 | 256 | 4.3 | 60.1 | 8.36 | 4.4 | 60.7 | 0 | |
| 2005-Apr-23 | 2:56 | 266 | 4.3 | 61.5 | 8.89 | 4.3 | 62.1 | 0 | |
| 2005-Apr-23 | 2:56 | | | | | | | | End Spacer |
| 2005-Apr-23 | 2:56 | 261 | 4.3 | 61.7 | 9.12 | 4.4 | 62.4 | 0 | |
| 2005-Apr-23 | 2:56 | | | | | | | | Reset Total, Vol = 61.75 bbl |
| 2005-Apr-23 | 2:56 | 261 | 4.3 | 0.3 | 9.45 | 4.3 | 0.3 | 0 | |
| 2005-Apr-23 | 2:56 | | | | | | | | Start Cement Slurry |
| 2005-Apr-23 | 2:56 | 256 | 4.3 | 0.5 | 9.69 | 4.3 | 0.5 | 0 | |
| 2005-Apr-23 | 2:57 | 266 | 4.6 | 2.8 | 11.54 | 4.4 | 2.7 | 0 | |
| 2005-Apr-23 | 2:57 | 256 | 4.5 | 5.1 | 12.90 | 4.5 | 5.0 | 0 | |
| 2005-Apr-23 | 2:58 | 275 | 4.5 | 7.3 | 13.91 | 4.7 | 7.3 | 0 | |
| 2005-Apr-23 | 2:58 | 247 | 4.1 | 9.4 | 14.94 | 4.1 | 9.4 | 0 | |
| 2005-Apr-23 | 2:59 | 238 | 4.1 | 11.4 | 15.75 | 4.0 | 11.4 | 0 | |
| 2005-Apr-23 | 2:59 | 233 | 4.1 | 13.5 | 16.42 | 4.1 | 13.5 | 0 | |
| 2005-Apr-23 | 3:00 | 311 | 5.1 | 15.9 | 16.57 | 5.2 | 15.8 | 0 | |
| 2005-Apr-23 | 3:00 | 279 | 5.1 | 18.5 | 16.49 | 5.2 | 18.4 | 0 | |
| 2005-Apr-23 | 3:01 | 270 | 5.1 | 21.1 | 16.45 | 5.1 | 20.9 | 0 | |
| 2005-Apr-23 | 3:01 | 211 | 4.7 | 23.5 | 16.28 | 4.7 | 23.4 | 0 | |
| 2005-Apr-23 | 3:02 | 188 | 4.7 | 25.8 | 16.30 | 4.6 | 25.7 | 0 | |
| 2005-Apr-23 | 3:02 | 160 | 4.5 | 28.1 | 16.39 | 4.5 | 28.0 | 0 | |
| 2005-Apr-23 | 3:03 | 73 | 3.1 | 30.0 | 16.29 | 3.3 | 30.0 | 0 | |
| 2005-Apr-23 | 3:03 | 73 | 3.3 | 31.6 | 16.44 | 3.5 | 31.7 | 0 | |
| 2005-Apr-23 | 3:04 | 105 | 3.8 | 33.4 | 16.65 | 3.9 | 33.5 | 0 | |
| 2005-Apr-23 | 3:04 | 110 | 3.8 | 35.3 | 16.55 | 3.9 | 35.4 | 0 | |

RECEIVED
KANSAS CORPORATION COMMISSION
NOV 29 2005
CONSERVATION DIVISION
WICHITA, KS

| Well | | | Field | | Service Date | | Customer | | Job Number |
|---------------------|-------------|-------------------|------------|--------|--------------|----------------|-------------------------|---|------------------------------|
| SCHMIDT TRUST #10-1 | | | GRIGSTON S | | 05113-Apr-23 | | SUNSTONE ENERGY COMPANY | | 2205547951 |
| Date | Time | Treating Pressure | Flow Rate | Volume | CMT DENS | Flowmeter Rate | Flowmeter Tot | 0 | Message |
| | 24 hr clock | psi | bb/min | bbl | lb/gal | bb/min | bbl | 0 | |
| 2005-Apr-23 | 3:05 | 119 | 4.1 | 37.3 | 16.55 | 4.2 | 37.5 | 0 | |
| 2005-Apr-23 | 3:05 | 110 | 3.9 | 39.3 | 16.53 | 4.0 | 39.5 | 0 | |
| 2005-Apr-23 | 3:06 | 110 | 3.9 | 41.3 | 16.53 | 4.0 | 41.5 | 0 | |
| 2005-Apr-23 | 3:06 | 105 | 3.9 | 43.2 | 16.53 | 4.0 | 43.5 | 0 | |
| 2005-Apr-23 | 3:07 | 105 | 3.9 | 45.2 | 16.53 | 3.9 | 45.5 | 0 | |
| 2005-Apr-23 | 3:07 | 110 | 3.9 | 47.1 | 16.55 | 3.9 | 47.4 | 0 | |
| 2005-Apr-23 | 3:08 | 110 | 3.9 | 49.1 | 16.55 | 3.8 | 49.4 | 0 | |
| 2005-Apr-23 | 3:08 | 105 | 3.9 | 51.1 | 16.39 | 4.0 | 51.4 | 0 | |
| 2005-Apr-23 | 3:09 | 105 | 3.9 | 53.1 | 16.41 | 4.0 | 53.4 | 0 | |
| 2005-Apr-23 | 3:09 | 110 | 3.9 | 55.0 | 16.48 | 4.0 | 55.4 | 0 | |
| 2005-Apr-23 | 3:10 | 119 | 3.9 | 57.0 | 16.69 | 4.0 | 57.4 | 0 | |
| 2005-Apr-23 | 3:10 | 114 | 3.9 | 58.9 | 16.71 | 4.0 | 59.4 | 0 | |
| 2005-Apr-23 | 3:11 | 96 | 2.6 | 60.8 | 16.59 | 3.6 | 61.4 | 0 | |
| 2005-Apr-23 | 3:11 | | | | | | | | End Cement Slurry |
| 2005-Apr-23 | 3:11 | -5 | 0.0 | 60.8 | 14.27 | 0.4 | 61.7 | 0 | |
| 2005-Apr-23 | 3:11 | -5 | 0.0 | 60.8 | 14.17 | 0.1 | 61.7 | 0 | |
| 2005-Apr-23 | 3:11 | | | | | | | | Reset Total, Vol = 60.84 bbl |
| 2005-Apr-23 | 3:11 | -9 | 0.0 | 0.0 | 14.01 | 0.0 | 0.0 | 0 | |
| 2005-Apr-23 | 3:12 | -9 | 0.0 | 0.0 | 13.98 | 0.0 | 0.0 | 0 | |
| 2005-Apr-23 | 3:12 | 46 | 0.0 | 0.0 | 9.76 | 1.6 | 0.4 | 0 | |
| 2005-Apr-23 | 3:13 | 41 | 0.0 | 0.0 | 8.84 | 2.3 | 1.4 | 0 | |
| 2005-Apr-23 | 3:13 | 41 | 0.0 | 0.0 | 8.91 | 2.7 | 2.8 | 0 | |
| 2005-Apr-23 | 3:14 | 41 | 0.0 | 0.0 | 8.91 | 2.7 | 4.2 | 0 | |
| 2005-Apr-23 | 3:14 | 41 | 0.0 | 0.0 | 8.73 | 4.3 | 5.6 | 0 | |
| 2005-Apr-23 | 3:15 | 165 | 4.5 | 0.0 | 8.50 | 4.2 | 7.4 | 0 | |
| 2005-Apr-23 | 3:15 | 247 | 5.3 | 0.0 | 8.41 | 5.4 | 10.0 | 0 | |
| 2005-Apr-23 | 3:16 | 14 | 0.0 | 0.0 | 8.38 | 0.0 | 11.7 | 0 | |
| 2005-Apr-23 | 3:16 | 0 | 0.0 | 0.0 | 8.38 | 0.0 | 11.7 | 0 | |
| 2005-Apr-23 | 3:18 | -5 | 0.0 | 0.0 | 8.37 | 0.0 | 11.7 | 0 | |
| 2005-Apr-23 | 3:20 | 41 | 0.2 | 0.0 | 8.38 | 3.5 | 11.8 | 0 | |
| 2005-Apr-23 | 3:20 | 55 | 4.9 | 2.1 | 8.38 | 5.1 | 14.2 | 0 | |
| 2005-Apr-23 | 3:21 | 128 | 6.3 | 4.9 | 8.38 | 6.3 | 17.0 | 0 | |
| 2005-Apr-23 | 3:21 | 133 | 6.7 | 8.1 | 8.37 | 6.8 | 20.2 | 0 | |
| 2005-Apr-23 | 3:22 | 128 | 6.8 | 11.5 | 8.37 | 6.7 | 23.6 | 0 | |
| 2005-Apr-23 | 3:22 | | | | | | | | Drop Top Plug |
| 2005-Apr-23 | 3:22 | 124 | 6.7 | 11.8 | 8.37 | 6.3 | 24.0 | 0 | |
| 2005-Apr-23 | 3:22 | | | | | | | | Start Displacement |
| 2005-Apr-23 | 3:22 | 133 | 6.8 | 14.9 | 8.37 | 6.6 | 26.9 | 0 | |
| 2005-Apr-23 | 3:23 | 119 | 6.9 | 18.3 | 8.37 | 6.8 | 18.1 | 0 | |
| 2005-Apr-23 | 3:23 | 73 | 7.0 | 21.7 | 8.37 | 5.2 | 21.0 | 0 | |
| 2005-Apr-23 | 3:24 | 128 | 7.0 | 25.2 | 8.37 | 6.9 | 24.1 | 0 | |
| 2005-Apr-23 | 3:24 | 124 | 7.1 | 28.7 | 8.37 | 6.8 | 27.4 | 0 | |
| 2005-Apr-23 | 3:25 | 128 | 7.0 | 32.2 | 8.37 | 6.9 | 30.7 | 0 | |
| 2005-Apr-23 | 3:25 | 124 | 7.1 | 35.7 | 8.37 | 6.6 | 34.2 | 0 | |
| 2005-Apr-23 | 3:26 | 128 | 7.0 | 39.3 | 8.37 | 7.1 | 37.6 | 0 | |
| 2005-Apr-23 | 3:26 | 128 | 7.1 | 42.9 | 8.37 | 7.2 | 41.1 | 0 | |
| 2005-Apr-23 | 3:27 | 133 | 7.3 | 46.5 | 8.37 | 7.4 | 44.7 | 0 | |
| 2005-Apr-23 | 3:27 | 133 | 7.2 | 50.1 | 8.37 | 7.5 | 48.4 | 0 | |
| 2005-Apr-23 | 3:28 | 133 | 7.2 | 53.7 | 8.37 | 7.5 | 52.1 | 0 | |
| 2005-Apr-23 | 3:28 | 137 | 7.4 | 57.4 | 8.37 | 7.5 | 55.8 | 0 | |
| 2005-Apr-23 | 3:29 | 137 | 7.4 | 61.0 | 8.37 | 7.3 | 59.5 | 0 | |
| 2005-Apr-23 | 3:29 | 133 | 7.2 | 64.7 | 8.37 | 7.4 | 63.2 | 0 | |
| 2005-Apr-23 | 3:30 | 142 | 7.4 | 68.4 | 8.37 | 7.5 | 66.9 | 0 | |
| 2005-Apr-23 | 3:30 | 133 | 7.4 | 72.0 | 8.37 | 7.5 | 70.7 | 0 | |

RECEIVED
KANSAS CORPORATION COMMISSION
NOV 29 2005
CONSERVATION DIVISION
WICHITA, KS

| Well | | | Field | | | Service Date | | Customer | | Job Number |
|---------------------|-------------|-------------------|------------|--------|----------|----------------|---------------|-------------------------|-------------------|------------|
| SCHMIDT TRUST #10-1 | | | GRIGSTON S | | | 05113-Apr-23 | | SUNSTONE ENERGY COMPANY | | 2205547951 |
| Date | Time | Treating Pressure | Flow Rate | Volume | CMT DENS | Flowmeter Rate | Flowmeter Tot | 0 | Message | |
| | 24 hr clock | psi | bb/min | bbl | lb/gal | bb/min | bbl | 0 | | |
| 2005-Apr-23 | 3:31 | 137 | 7.4 | 75.7 | 8.37 | 7.5 | 74.4 | 0 | | |
| 2005-Apr-23 | 3:31 | 133 | 7.3 | 79.4 | 8.37 | 7.5 | 78.1 | 0 | | |
| 2005-Apr-23 | 3:32 | 133 | 7.4 | 83.1 | 8.37 | 7.4 | 81.9 | 0 | | |
| 2005-Apr-23 | 3:32 | 133 | 7.3 | 86.9 | 8.37 | 8.0 | 85.9 | 0 | | |
| 2005-Apr-23 | 3:33 | 128 | 7.5 | 90.6 | 8.37 | 6.8 | 89.3 | 0 | | |
| 2005-Apr-23 | 3:33 | 146 | 7.4 | 94.3 | 8.37 | 7.4 | 93.0 | 0 | | |
| 2005-Apr-23 | 3:34 | 101 | 7.3 | 98.0 | 8.37 | 6.5 | 96.5 | 0 | | |
| 2005-Apr-23 | 3:34 | 55 | 7.4 | 101.6 | 8.37 | 5.1 | 99.3 | 0 | | |
| 2005-Apr-23 | 3:35 | 101 | 7.5 | 105.3 | 8.37 | 6.4 | 102.1 | 0 | | |
| 2005-Apr-23 | 3:35 | 96 | 7.4 | 109.0 | 8.37 | 6.5 | 105.3 | 0 | | |
| 2005-Apr-23 | 3:36 | 101 | 7.4 | 112.7 | 8.37 | 6.5 | 108.5 | 0 | | |
| 2005-Apr-23 | 3:36 | 101 | 7.4 | 116.4 | 8.37 | 6.5 | 111.8 | 0 | | |
| 2005-Apr-23 | 3:37 | 60 | 5.4 | 119.2 | 8.37 | 5.4 | 114.5 | 0 | | |
| 2005-Apr-23 | 3:37 | 82 | 5.4 | 121.9 | 8.37 | 5.3 | 117.2 | 0 | | |
| 2005-Apr-23 | 3:38 | 78 | 5.7 | 124.6 | 8.37 | 5.5 | 119.9 | 0 | | |
| 2005-Apr-23 | 3:38 | 73 | 5.6 | 127.5 | 8.37 | 5.6 | 122.6 | 0 | | |
| 2005-Apr-23 | 3:39 | 78 | 5.7 | 130.3 | 8.37 | 5.5 | 125.4 | 0 | | |
| 2005-Apr-23 | 3:39 | 50 | 2.8 | 131.9 | 8.37 | 5.0 | 128.0 | 0 | | |
| 2005-Apr-23 | 3:40 | 14 | 1.8 | 132.9 | 8.37 | 3.5 | 130.0 | 0 | | |
| 2005-Apr-23 | 3:40 | | | | | | | | End Water | |
| 2005-Apr-23 | 3:40 | 14 | 1.8 | 133.8 | 8.73 | 3.4 | 131.6 | 0 | | |
| 2005-Apr-23 | 3:40 | 18 | 1.8 | 133.9 | 8.76 | 3.3 | 131.7 | 0 | | |
| 2005-Apr-23 | 3:40 | 14 | 1.8 | 133.9 | 8.79 | 3.4 | 131.7 | 0 | | |
| 2005-Apr-23 | 3:40 | | | | | | | | Start Pumping Mud | |
| 2005-Apr-23 | 3:41 | 18 | 1.8 | 134.8 | 9.57 | 3.0 | 133.3 | 0 | | |
| 2005-Apr-23 | 3:41 | 18 | 1.8 | 135.7 | 9.82 | 2.9 | 134.7 | 0 | | |
| 2005-Apr-23 | 3:42 | 18 | 1.8 | 136.6 | 9.87 | 2.9 | 136.2 | 0 | | |
| 2005-Apr-23 | 3:42 | 46 | 4.7 | 138.2 | 9.89 | 4.2 | 137.8 | 0 | | |
| 2005-Apr-23 | 3:43 | 69 | 4.9 | 140.7 | 9.89 | 4.4 | 140.0 | 0 | | |
| 2005-Apr-23 | 3:43 | 64 | 5.4 | 143.1 | 9.89 | 4.5 | 142.2 | 0 | | |
| 2005-Apr-23 | 3:44 | 82 | 5.9 | 146.0 | 9.89 | 5.1 | 144.6 | 0 | | |
| 2005-Apr-23 | 3:44 | 92 | 5.7 | 148.9 | 9.87 | 5.1 | 147.2 | 0 | | |
| 2005-Apr-23 | 3:45 | 78 | 6.3 | 151.7 | 9.87 | 5.1 | 149.7 | 0 | | |
| 2005-Apr-23 | 3:45 | 87 | 6.4 | 154.0 | 9.86 | 5.2 | 152.2 | 0 | | |
| 2005-Apr-23 | 3:46 | 105 | 6.0 | 157.1 | 9.86 | 5.6 | 154.9 | 0 | | |
| 2005-Apr-23 | 3:46 | 110 | 6.0 | 160.1 | 9.86 | 5.5 | 157.7 | 0 | | |
| 2005-Apr-23 | 3:47 | 183 | 6.0 | 163.1 | 9.85 | 5.4 | 160.4 | 0 | | |
| 2005-Apr-23 | 3:47 | 128 | 1.1 | 165.2 | 9.84 | 4.0 | 162.5 | 0 | | |
| 2005-Apr-23 | 3:48 | 215 | 4.9 | 167.8 | 9.84 | 4.8 | 165.1 | 0 | | |
| 2005-Apr-23 | 3:48 | 348 | 5.4 | 170.5 | 9.84 | 5.5 | 167.7 | 0 | | |
| 2005-Apr-23 | 3:49 | 403 | 5.7 | 173.3 | 9.84 | 5.7 | 170.5 | 0 | | |
| 2005-Apr-23 | 3:49 | 462 | 5.4 | 176.1 | 9.84 | 5.4 | 173.2 | 0 | | |
| 2005-Apr-23 | 3:50 | 462 | 5.4 | 178.8 | 9.83 | 5.3 | 175.8 | 0 | | |
| 2005-Apr-23 | 3:50 | 545 | 5.4 | 181.5 | 9.83 | 5.4 | 178.5 | 0 | | |
| 2005-Apr-23 | 3:51 | 549 | 5.4 | 184.2 | 9.82 | 5.4 | 181.2 | 0 | | |
| 2005-Apr-23 | 3:51 | 591 | 5.4 | 186.9 | 9.82 | 5.4 | 183.9 | 0 | | |
| 2005-Apr-23 | 3:52 | 632 | 5.4 | 189.6 | 9.82 | 5.4 | 186.6 | 0 | | |
| 2005-Apr-23 | 3:52 | 700 | 5.5 | 192.3 | 9.82 | 5.4 | 189.2 | 0 | | |
| 2005-Apr-23 | 3:53 | 742 | 5.5 | 195.1 | 9.82 | 5.4 | 191.9 | 0 | | |
| 2005-Apr-23 | 3:53 | 806 | 5.5 | 197.8 | 9.82 | 5.4 | 194.6 | 0 | | |
| 2005-Apr-23 | 3:54 | 842 | 5.5 | 200.6 | 9.82 | 5.4 | 197.4 | 0 | | |
| 2005-Apr-23 | 3:54 | 760 | 2.9 | 203.0 | 9.82 | 3.0 | 199.9 | 0 | | |
| 2005-Apr-23 | 3:55 | 705 | 2.1 | 204.3 | 9.84 | 2.0 | 201.1 | 0 | | |
| 2005-Apr-23 | 3:55 | 705 | 1.7 | 205.2 | 9.86 | 1.4 | 202.0 | 0 | | |

RECEIVED
KANSAS CORPORATION COMMISSION
NOV 29 2005
CONSERVATION DIVISION
WICHITA, KS

| Well | | Field | | | Service Date | | Customer | | Job Number |
|---------------------|-------------|-------------------|-----------|--------|--------------|----------------|-------------------------|---|-------------------------------|
| SCHMIDT TRUST #10-1 | | GRIGSTON S | | | 05113-Apr-23 | | SUNSTONE ENERGY COMPANY | | 2205547851 |
| Date | Time | Treating Pressure | Flow Rate | Volume | CMT DENS | Flowmeter Rate | Flowmeter Tot | 0 | Message |
| | 24 hr clock | psi | bbl/min | bbl | lb/gal | bbl/min | bbl | 0 | |
| 2005-Apr-23 | 3:56 | 728 | 1.7 | 206.0 | 9.83 | 1.5 | 202.7 | 0 | |
| 2005-Apr-23 | 3:56 | 746 | 1.7 | 206.9 | 9.84 | 1.5 | 203.5 | 0 | |
| 2005-Apr-23 | 3:57 | 764 | 1.7 | 207.7 | 9.87 | 1.6 | 204.2 | 0 | |
| 2005-Apr-23 | 3:57 | 751 | 1.7 | 208.5 | 9.86 | 1.5 | 205.0 | 0 | |
| 2005-Apr-23 | 3:58 | 879 | 1.6 | 209.4 | 9.86 | 1.6 | 205.7 | 0 | |
| 2005-Apr-23 | 3:58 | 1190 | 0.0 | 209.6 | 9.78 | 0.0 | 206.0 | 0 | |
| 2005-Apr-23 | 3:58 | 1186 | 0.0 | 209.6 | 9.79 | 0.0 | 206.0 | 0 | |
| 2005-Apr-23 | 3:58 | | | | | | | | Bump Top Plug |
| 2005-Apr-23 | 3:58 | | | | | | | | End Displacement |
| 2005-Apr-23 | 3:58 | | | | | | | | End Mud |
| 2005-Apr-23 | 3:58 | 1186 | 0.0 | 209.6 | 9.80 | 0.0 | 206.0 | 0 | |
| 2005-Apr-23 | 3:59 | | | | | | | | Reset Total, Vol = 209.62 bbl |
| 2005-Apr-23 | 3:59 | 1181 | 0.0 | 209.6 | 9.80 | 0.0 | 206.0 | 0 | |
| 2005-Apr-23 | 3:59 | 1181 | 0.0 | 0.0 | 9.80 | 0.0 | 0.0 | 0 | |
| 2005-Apr-23 | 3:59 | 760 | 0.0 | 0.0 | 9.80 | 0.0 | 0.0 | 0 | |
| 2005-Apr-23 | 4:00 | 14 | 0.0 | 0.0 | 9.82 | 1.3 | 0.3 | 0 | |
| 2005-Apr-23 | 4:00 | 23 | 0.0 | 0.0 | 9.81 | 0.0 | 0.8 | 0 | |
| 2005-Apr-23 | 4:01 | 23 | 0.1 | 0.0 | 9.81 | 0.0 | 0.8 | 0 | |
| 2005-Apr-23 | 4:01 | 366 | 1.7 | 0.5 | 9.81 | 1.3 | 1.1 | 0 | |
| 2005-Apr-23 | 4:02 | 1447 | 1.6 | 1.4 | 9.80 | 1.4 | 1.8 | 0 | |
| 2005-Apr-23 | 4:02 | 2042 | 0.0 | 1.8 | 9.79 | 0.0 | 2.3 | 0 | |
| 2005-Apr-23 | 4:02 | | | | | | | | Inflate packer |
| 2005-Apr-23 | 4:03 | 2051 | 0.1 | 1.8 | 9.79 | 0.0 | 2.3 | 0 | |
| 2005-Apr-23 | 4:03 | 2092 | 0.6 | 1.9 | 9.79 | 0.4 | 2.3 | 0 | |
| 2005-Apr-23 | 4:03 | 2174 | 0.0 | 1.9 | 9.79 | 0.0 | 2.4 | 0 | |
| 2005-Apr-23 | 4:04 | 2261 | 0.5 | 2.0 | 9.79 | 0.4 | 2.4 | 0 | |
| 2005-Apr-23 | 4:04 | 2339 | 0.0 | 2.0 | 9.79 | 0.0 | 2.5 | 0 | |
| 2005-Apr-23 | 4:05 | 2541 | 0.0 | 2.2 | 9.78 | 0.2 | 2.6 | 0 | |
| 2005-Apr-23 | 4:05 | 2541 | 0.0 | 2.2 | 9.78 | 0.0 | 2.6 | 0 | |
| 2005-Apr-23 | 4:06 | 2092 | 0.0 | 0.0 | 9.78 | 0.0 | 0.0 | 0 | |
| 2005-Apr-23 | 4:06 | 169 | 0.0 | 0.0 | 9.78 | 0.0 | 0.0 | 0 | |
| 2005-Apr-23 | 4:07 | 0 | 0.0 | 0.0 | 9.78 | 0.0 | 0.0 | 0 | |
| 2005-Apr-23 | 4:07 | 0 | 0.0 | 0.0 | 9.79 | 0.0 | 0.0 | 0 | |
| 2005-Apr-23 | 4:09 | 0 | 0.0 | 0.0 | 9.80 | 0.0 | 0.0 | 0 | |
| 2005-Apr-23 | 4:10 | 0 | 0.0 | 0.0 | 9.78 | 0.0 | 0.0 | 0 | |
| 2005-Apr-23 | 4:10 | 0 | 0.0 | 0.0 | 9.79 | 0.0 | 0.0 | 0 | |
| 2005-Apr-23 | 4:12 | 0 | 0.0 | 0.0 | 9.80 | 0.0 | 0.0 | 0 | |
| 2005-Apr-23 | 4:12 | 0 | 0.0 | 0.0 | 9.79 | 0.0 | 0.0 | 0 | |
| 2005-Apr-23 | 4:14 | 5 | 0.0 | 0.0 | 9.79 | 0.0 | 0.0 | 0 | |
| 2005-Apr-23 | 4:14 | 0 | 0.0 | 0.0 | 9.79 | 0.0 | 0.0 | 0 | |
| 2005-Apr-23 | 4:15 | 0 | 0.0 | 0.0 | 9.80 | 0.0 | 0.0 | 0 | |
| 2005-Apr-23 | 4:15 | 0 | 0.0 | 0.0 | 9.79 | 0.0 | 0.0 | 0 | |
| 2005-Apr-23 | 4:16 | 5 | 0.0 | 0.0 | 9.80 | 0.0 | 0.0 | 0 | |
| 2005-Apr-23 | 4:17 | 5 | 0.0 | 0.0 | 9.79 | 0.0 | 0.0 | 0 | |
| 2005-Apr-23 | 4:18 | 124 | 0.8 | 0.1 | 9.81 | 0.7 | 0.1 | 0 | |
| 2005-Apr-23 | 4:18 | 46 | 2.4 | 0.6 | 9.80 | 2.0 | 0.5 | 0 | |
| 2005-Apr-23 | 4:19 | 96 | 3.8 | 2.3 | 9.57 | 3.8 | 2.2 | 0 | |
| 2005-Apr-23 | 4:19 | 78 | 3.9 | 4.3 | 9.58 | 2.4 | 4.1 | 0 | |
| 2005-Apr-23 | 4:20 | 60 | 3.9 | 6.2 | 7.88 | 4.0 | 5.4 | 0 | |
| 2005-Apr-23 | 4:20 | -5 | 0.0 | 7.2 | 8.09 | 0.2 | 6.6 | 0 | |
| 2005-Apr-23 | 4:20 | | | | | | | | Open stage tool |
| 2005-Apr-23 | 5:04 | -9 | 0.0 | 0.0 | 1.00 | 0.0 | 0.0 | 0 | |
| 2005-Apr-23 | 5:05 | -5 | 0.0 | 0.0 | 5.12 | 0.2 | 0.0 | 0 | |
| 2005-Apr-23 | 5:05 | 46 | 0.0 | 0.0 | 8.41 | 1.5 | 0.4 | 0 | |

RECEIVED
KANSAS CORPORATION COMMISSION
NOV 29 2005
CONSERVATION DIVISION
WICHITA, KS

| Well | | Field | | | Service Date | | Customer | | Job Number |
|---------------------|-------------|-------------------|-----------|--------|--------------|----------------|-------------------------|---|------------------------------|
| SCHMIDT TRUST #10-1 | | GRIGSTON S | | | 05113-Apr-23 | | SUNSTONE ENERGY COMPANY | | 2206547951 |
| Date | Time | Treating Pressure | Flow Rate | Volume | CMT DENS | Flowmeter Rate | Flowmeter Tot | 0 | Message |
| | 24 hr clock | psi | bbf/min | bbf | lb/gal | bbf/min | bbf | 0 | |
| 2005-Apr-23 | 5:05 | 46 | 0.8 | 0.0 | 8.41 | 1.7 | 0.5 | 0 | |
| 2005-Apr-23 | 5:05 | | | | | | | | Start Pumping Spacer |
| 2005-Apr-23 | 5:06 | 101 | 4.5 | 1.9 | 8.38 | 4.6 | 2.4 | 0 | |
| 2005-Apr-23 | 5:06 | 124 | 5.5 | 4.5 | 8.38 | 5.5 | 4.9 | 0 | |
| 2005-Apr-23 | 5:07 | 142 | 5.6 | 7.3 | 8.35 | 5.8 | 7.7 | 0 | |
| 2005-Apr-23 | 5:07 | 105 | 3.4 | 10.0 | 8.36 | 4.3 | 10.4 | 0 | |
| 2005-Apr-23 | 5:08 | 110 | 3.0 | 12.6 | 8.36 | 4.4 | 12.9 | 0 | |
| 2005-Apr-23 | 5:08 | 114 | 5.6 | 14.5 | 8.36 | 5.1 | 15.0 | 0 | |
| 2005-Apr-23 | 5:09 | 133 | 5.1 | 17.3 | 8.36 | 5.0 | 17.7 | 0 | |
| 2005-Apr-23 | 5:09 | 137 | 5.1 | 19.8 | 8.36 | 5.2 | 20.3 | 0 | |
| 2005-Apr-23 | 5:10 | 137 | 5.1 | 20.7 | 8.36 | 5.2 | 21.1 | 0 | |
| 2005-Apr-23 | 5:10 | | | | | | | | Start Pumping Wash |
| 2005-Apr-23 | 5:10 | 128 | 5.2 | 22.4 | 8.38 | 5.3 | 22.9 | 0 | |
| 2005-Apr-23 | 5:10 | 137 | 5.2 | 25.0 | 8.38 | 5.2 | 25.5 | 0 | |
| 2005-Apr-23 | 5:11 | 142 | 5.2 | 27.6 | 8.38 | 5.3 | 28.1 | 0 | |
| 2005-Apr-23 | 5:11 | 151 | 5.3 | 30.2 | 8.38 | 5.4 | 30.8 | 0 | |
| 2005-Apr-23 | 5:12 | 174 | 5.3 | 32.8 | 8.38 | 5.6 | 33.5 | 0 | |
| 2005-Apr-23 | 5:12 | 165 | 5.3 | 35.5 | 8.38 | 5.4 | 36.1 | 0 | |
| 2005-Apr-23 | 5:13 | 169 | 5.3 | 38.2 | 8.38 | 5.5 | 38.8 | 0 | |
| 2005-Apr-23 | 5:13 | 169 | 5.4 | 40.8 | 8.38 | 5.5 | 41.5 | 0 | |
| 2005-Apr-23 | 5:14 | | | | | | | | Reset Total, Vol = 41.20 bbl |
| 2005-Apr-23 | 5:14 | 192 | 5.4 | 41.2 | 8.38 | 5.5 | 41.9 | 0 | |
| 2005-Apr-23 | 5:14 | 183 | 5.4 | 41.5 | 8.38 | 5.5 | 42.2 | 0 | |
| 2005-Apr-23 | 5:14 | | | | | | | | End Wash |
| 2005-Apr-23 | 5:14 | | | | | | | | Start Pumping Spacer |
| 2005-Apr-23 | 5:14 | 188 | 5.4 | 41.7 | 8.38 | 5.4 | 42.5 | 0 | |
| 2005-Apr-23 | 5:14 | 192 | 5.4 | 43.5 | 8.38 | 5.5 | 44.3 | 0 | |
| 2005-Apr-23 | 5:14 | 206 | 5.4 | 46.3 | 8.38 | 5.6 | 47.0 | 0 | |
| 2005-Apr-23 | 5:15 | 197 | 5.5 | 49.0 | 8.36 | 5.5 | 49.8 | 0 | |
| 2005-Apr-23 | 5:15 | 201 | 5.5 | 51.7 | 8.36 | 5.5 | 52.5 | 0 | |
| 2005-Apr-23 | 5:16 | 201 | 5.5 | 54.5 | 8.37 | 5.6 | 55.3 | 0 | |
| 2005-Apr-23 | 5:16 | 215 | 5.6 | 57.2 | 8.37 | 5.6 | 58.1 | 0 | |
| 2005-Apr-23 | 5:17 | 220 | 5.5 | 60.0 | 8.35 | 5.6 | 60.8 | 0 | |
| 2005-Apr-23 | 5:17 | 220 | 5.6 | 62.7 | 8.41 | 5.7 | 63.6 | 0 | |
| 2005-Apr-23 | 5:18 | 105 | 5.5 | 63.2 | 8.76 | 5.4 | 66.4 | 0 | |
| 2005-Apr-23 | 5:18 | 92 | 5.4 | 63.2 | 8.76 | 5.4 | 69.2 | 0 | |
| 2005-Apr-23 | 5:19 | 87 | 5.5 | 63.2 | 8.77 | 5.3 | 71.9 | 0 | |
| 2005-Apr-23 | 5:19 | 87 | 5.5 | 63.2 | 8.87 | 5.3 | 72.3 | 0 | |
| 2005-Apr-23 | 5:19 | | | | | | | | End Spacer |
| 2005-Apr-23 | 5:19 | | | | | | | | Reset Total, Vol = 22.01 bbl |
| 2005-Apr-23 | 5:19 | 87 | 5.4 | 63.2 | 8.96 | 5.5 | 72.4 | 0 | |
| 2005-Apr-23 | 5:19 | | | | | | | | Start Cement Slurry |
| 2005-Apr-23 | 5:19 | 343 | 5.6 | 0.3 | 9.18 | 5.5 | 0.4 | 0 | |
| 2005-Apr-23 | 5:19 | 252 | 5.6 | 2.1 | 10.50 | 5.6 | 2.2 | 0 | |
| 2005-Apr-23 | 5:20 | 211 | 3.5 | 4.2 | 12.17 | 3.6 | 4.4 | 0 | |
| 2005-Apr-23 | 5:20 | 307 | 6.0 | 6.8 | 13.16 | 5.9 | 6.9 | 0 | |
| 2005-Apr-23 | 5:21 | 284 | 6.0 | 9.8 | 12.88 | 6.1 | 9.9 | 0 | |
| 2005-Apr-23 | 5:21 | 270 | 6.0 | 12.8 | 12.77 | 6.0 | 12.9 | 0 | |
| 2005-Apr-23 | 5:22 | 252 | 6.0 | 15.8 | 12.82 | 6.0 | 15.9 | 0 | |
| 2005-Apr-23 | 5:22 | 229 | 6.0 | 18.8 | 12.95 | 6.1 | 19.0 | 0 | |
| 2005-Apr-23 | 5:23 | 206 | 5.9 | 21.8 | 12.73 | 6.0 | 22.0 | 0 | |
| 2005-Apr-23 | 5:23 | 183 | 6.0 | 24.8 | 12.63 | 6.1 | 25.1 | 0 | |
| 2005-Apr-23 | 5:24 | 156 | 5.8 | 27.7 | 12.74 | 5.9 | 28.1 | 0 | |
| 2005-Apr-23 | 5:24 | 146 | 5.6 | 30.6 | 12.66 | 5.8 | 31.0 | 0 | |

RECEIVED
KANSAS CORPORATION COMMISSION
NOV 29 2005
CONSERVATION DIVISION
WICHITA, KS

| Well | | Field | | | Service Date | | Customer | | Job Number |
|---------------------|-------------|-------------------|-----------|--------|--------------|----------------|-------------------------|---|-------------------------------|
| SCHMIDT TRUST #10-1 | | GRIGSTONS | | | 05113-Apr-23 | | SUNSTONE ENERGY COMPANY | | 2205547951 |
| Date | Time | Treating Pressure | Flow Rate | Volume | CMT DENS | Flowmeter Rate | Flowmeter Tot | 0 | Message |
| | 24 hr clock | psi | bbt/min | bbt | lb/gal | bbt/min | bbt | 0 | |
| 2005-Apr-23 | 5:25 | 146 | 5.6 | 33.4 | 13.01 | 5.7 | 33.9 | 0 | |
| 2005-Apr-23 | 5:25 | 156 | 5.7 | 36.2 | 13.08 | 5.8 | 36.7 | 0 | |
| 2005-Apr-23 | 5:26 | 183 | 6.2 | 39.3 | 12.98 | 6.3 | 39.8 | 0 | |
| 2005-Apr-23 | 5:26 | 197 | 6.5 | 42.5 | 12.94 | 6.5 | 43.0 | 0 | |
| 2005-Apr-23 | 5:27 | 197 | 6.4 | 45.7 | 12.85 | 6.5 | 46.3 | 0 | |
| 2005-Apr-23 | 5:27 | 197 | 6.4 | 48.9 | 12.77 | 6.6 | 49.5 | 0 | |
| 2005-Apr-23 | 5:28 | 197 | 6.5 | 52.2 | 12.72 | 6.4 | 52.8 | 0 | |
| 2005-Apr-23 | 5:28 | 192 | 6.4 | 55.4 | 12.52 | 6.6 | 56.1 | 0 | |
| 2005-Apr-23 | 5:29 | 188 | 6.5 | 58.7 | 12.43 | 6.5 | 59.4 | 0 | |
| 2005-Apr-23 | 5:29 | 179 | 6.4 | 61.9 | 12.28 | 6.5 | 62.6 | 0 | |
| 2005-Apr-23 | 5:30 | 165 | 6.0 | 64.9 | 12.91 | 5.9 | 65.7 | 0 | |
| 2005-Apr-23 | 5:31 | 192 | 6.1 | 68.0 | 13.34 | 6.3 | 68.9 | 0 | |
| 2005-Apr-23 | 5:31 | 220 | 6.8 | 71.2 | 13.21 | 6.9 | 72.1 | 0 | |
| 2005-Apr-23 | 5:32 | 224 | 6.8 | 74.6 | 13.15 | 6.7 | 75.5 | 0 | |
| 2005-Apr-23 | 5:32 | 224 | 6.8 | 78.0 | 12.88 | 6.8 | 78.9 | 0 | |
| 2005-Apr-23 | 5:33 | 215 | 6.9 | 81.4 | 12.78 | 7.0 | 82.4 | 0 | |
| 2005-Apr-23 | 5:33 | 220 | 6.9 | 84.9 | 12.78 | 7.0 | 85.9 | 0 | |
| 2005-Apr-23 | 5:34 | 224 | 7.0 | 88.3 | 12.79 | 7.1 | 89.4 | 0 | |
| 2005-Apr-23 | 5:34 | 229 | 7.0 | 91.8 | 12.79 | 7.2 | 93.0 | 0 | |
| 2005-Apr-23 | 5:35 | 229 | 7.0 | 95.3 | 12.81 | 7.1 | 96.5 | 0 | |
| 2005-Apr-23 | 5:35 | 215 | 7.0 | 98.8 | 12.81 | 7.1 | 100.0 | 0 | |
| 2005-Apr-23 | 5:36 | 220 | 7.0 | 102.3 | 12.81 | 7.1 | 103.5 | 0 | |
| 2005-Apr-23 | 5:36 | 215 | 7.0 | 105.8 | 12.80 | 6.9 | 107.1 | 0 | |
| 2005-Apr-23 | 5:37 | 229 | 7.0 | 109.3 | 12.78 | 7.1 | 110.6 | 0 | |
| 2005-Apr-23 | 5:37 | 220 | 7.0 | 112.8 | 12.73 | 7.1 | 114.1 | 0 | |
| 2005-Apr-23 | 5:38 | 233 | 7.0 | 116.3 | 12.82 | 7.1 | 117.7 | 0 | |
| 2005-Apr-23 | 5:38 | 220 | 7.0 | 119.8 | 12.72 | 7.2 | 121.2 | 0 | |
| 2005-Apr-23 | 5:39 | 201 | 6.5 | 123.1 | 12.87 | 6.6 | 124.6 | 0 | |
| 2005-Apr-23 | 5:39 | 73 | 2.9 | 125.6 | 13.04 | 3.8 | 127.4 | 0 | |
| 2005-Apr-23 | 5:40 | 69 | 2.9 | 127.1 | 12.85 | 4.1 | 129.4 | 0 | |
| 2005-Apr-23 | 5:40 | -5 | 0.0 | 128.2 | 12.34 | 0.6 | 131.1 | 0 | |
| 2005-Apr-23 | 5:40 | | | | | | | | End Cement Slurry |
| 2005-Apr-23 | 5:40 | -9 | 0.0 | 128.2 | 12.22 | 0.3 | 131.1 | 0 | |
| 2005-Apr-23 | 5:40 | | | | | | | | Reset Total, Vol = 128.20 bbl |
| 2005-Apr-23 | 5:40 | -9 | 0.0 | 0.0 | 12.18 | 0.2 | 0.0 | 0 | |
| 2005-Apr-23 | 5:41 | -5 | 0.0 | 0.0 | 12.06 | 0.0 | 0.0 | 0 | |
| 2005-Apr-23 | 5:41 | -5 | 0.0 | 0.0 | 12.03 | 0.0 | 0.0 | 0 | |
| 2005-Apr-23 | 5:42 | -5 | 0.0 | 0.0 | 10.60 | 0.0 | 0.0 | 0 | |
| 2005-Apr-23 | 5:42 | 50 | 0.0 | 0.0 | 8.92 | 2.4 | 0.9 | 0 | |
| 2005-Apr-23 | 5:43 | 50 | 0.0 | 0.0 | 8.72 | 2.7 | 2.2 | 0 | |
| 2005-Apr-23 | 5:43 | 46 | 0.0 | 0.0 | 8.60 | 2.7 | 3.5 | 0 | |
| 2005-Apr-23 | 5:44 | 46 | 0.0 | 0.0 | 8.58 | 2.7 | 4.9 | 0 | |
| 2005-Apr-23 | 5:44 | 46 | 0.0 | 0.0 | 8.58 | 2.8 | 6.3 | 0 | |
| 2005-Apr-23 | 5:45 | 46 | 0.0 | 0.0 | 8.47 | 3.0 | 7.8 | 0 | |
| 2005-Apr-23 | 5:45 | 9 | 0.0 | 0.6 | 8.45 | 0.0 | 8.9 | 0 | |
| 2005-Apr-23 | 5:46 | -5 | 0.0 | 0.6 | 8.45 | 0.0 | 8.9 | 0 | |
| 2005-Apr-23 | 5:46 | 151 | 6.3 | 1.9 | 8.42 | 6.5 | 10.1 | 0 | |
| 2005-Apr-23 | 5:47 | 192 | 6.3 | 5.1 | 8.42 | 6.4 | 13.3 | 0 | |
| 2005-Apr-23 | 5:47 | 215 | 6.5 | 8.2 | 8.38 | 6.5 | 16.5 | 0 | |
| 2005-Apr-23 | 5:48 | 229 | 6.4 | 11.4 | 8.38 | 6.4 | 19.7 | 0 | |
| 2005-Apr-23 | 5:48 | 256 | 6.4 | 14.2 | 8.38 | 6.4 | 22.6 | 0 | |
| 2005-Apr-23 | 5:48 | | | | | | | | Drop Top Plug |
| 2005-Apr-23 | 5:48 | 256 | 6.5 | 14.3 | 8.38 | 6.5 | 22.7 | 0 | |
| 2005-Apr-23 | 5:48 | | | | | | | | Start Displacement |

RECEIVED
KANSAS CORPORATION COMMISSION
NOV 29 2005
CONSERVATION DIVISION
WICHITA, KS

| Well | | Field | | | Service Date | | Customer | | Job Number |
|---------------------|-------------|-------------------|-----------|--------|--------------|----------------|-------------------------|---|------------------------------|
| SCHMIDT TRUST #10-1 | | GRIGSTON S | | | 05113-Apr-23 | | SUNSTONE ENERGY COMPANY | | 2205547951 |
| Date | Time | Treating Pressure | Flow Rate | Volume | CMT DENS | Flowmeter Rate | Flowmeter Tot | 0 | Message |
| | 24 hr clock | psi | bbl/min | bbl | lb/gal | bbl/min | bbl | 0 | |
| 2005-Apr-23 | 5:48 | 261 | 6.4 | 14.7 | 8.38 | 6.5 | 23.0 | 0 | |
| 2005-Apr-23 | 5:49 | 298 | 6.5 | 17.9 | 8.38 | 6.5 | 17.9 | 0 | |
| 2005-Apr-23 | 5:49 | 334 | 6.6 | 21.2 | 8.38 | 6.7 | 21.2 | 0 | |
| 2005-Apr-23 | 5:50 | 362 | 6.6 | 24.5 | 8.38 | 6.6 | 24.5 | 0 | |
| 2005-Apr-23 | 5:50 | 394 | 6.7 | 27.8 | 8.38 | 6.8 | 27.9 | 0 | |
| 2005-Apr-23 | 5:51 | 407 | 6.7 | 31.2 | 8.38 | 6.7 | 31.3 | 0 | |
| 2005-Apr-23 | 5:51 | 417 | 6.8 | 34.6 | 8.38 | 6.9 | 34.7 | 0 | |
| 2005-Apr-23 | 5:52 | 421 | 6.8 | 38.0 | 8.38 | 6.8 | 38.1 | 0 | |
| 2005-Apr-23 | 5:52 | 430 | 6.8 | 41.4 | 8.38 | 6.9 | 41.5 | 0 | |
| 2005-Apr-23 | 5:53 | 458 | 6.9 | 44.8 | 8.38 | 6.9 | 45.0 | 0 | |
| 2005-Apr-23 | 5:53 | 467 | 6.9 | 48.3 | 8.38 | 7.0 | 48.4 | 0 | |
| 2005-Apr-23 | 5:54 | 476 | 6.9 | 51.7 | 8.38 | 6.9 | 51.9 | 0 | |
| 2005-Apr-23 | 5:54 | 494 | 6.9 | 55.3 | 8.38 | 6.9 | 55.4 | 0 | |
| 2005-Apr-23 | 5:55 | 513 | 7.0 | 58.7 | 8.38 | 6.9 | 58.9 | 0 | |
| 2005-Apr-23 | 5:55 | 476 | 4.9 | 61.7 | 8.38 | 4.9 | 61.9 | 0 | |
| 2005-Apr-23 | 5:56 | 494 | 4.9 | 64.1 | 8.38 | 4.8 | 64.3 | 0 | |
| 2005-Apr-23 | 5:56 | 504 | 4.8 | 66.5 | 8.38 | 4.8 | 66.8 | 0 | |
| 2005-Apr-23 | 5:57 | 508 | 4.8 | 68.9 | 8.38 | 4.9 | 69.2 | 0 | |
| 2005-Apr-23 | 5:57 | 517 | 4.9 | 71.4 | 8.38 | 4.8 | 71.6 | 0 | |
| 2005-Apr-23 | 5:58 | 458 | 2.6 | 73.6 | 8.38 | 2.8 | 73.8 | 0 | |
| 2005-Apr-23 | 5:58 | 467 | 2.6 | 74.9 | 8.38 | 2.6 | 75.1 | 0 | |
| 2005-Apr-23 | 5:59 | 476 | 2.6 | 76.2 | 8.38 | 2.6 | 76.4 | 0 | |
| 2005-Apr-23 | 5:59 | 481 | 2.6 | 77.4 | 8.38 | 2.6 | 77.7 | 0 | |
| 2005-Apr-23 | 6:00 | 1501 | 2.5 | 78.7 | 8.38 | 2.5 | 79.0 | 0 | |
| 2005-Apr-23 | 6:00 | 2106 | 0.0 | 79.0 | 8.38 | 0.0 | 79.4 | 0 | |
| 2005-Apr-23 | 6:01 | 604 | 0.0 | 79.0 | 8.38 | 0.0 | 79.4 | 0 | |
| 2005-Apr-23 | 6:01 | 5 | 0.0 | 79.0 | 8.38 | 0.0 | 79.4 | 0 | |
| 2005-Apr-23 | 6:02 | 0 | 0.0 | 79.0 | 8.38 | 0.0 | 79.4 | 0 | |
| 2005-Apr-23 | 6:02 | | | | | | | | Bump Top Plug |
| 2005-Apr-23 | 6:02 | | | | | | | | End Displacement |
| 2005-Apr-23 | 6:02 | | | | | | | | Reset Total, Vol = 78.99 bbl |
| 2005-Apr-23 | 6:02 | 0 | 0.0 | 0.0 | 8.38 | 0.0 | 0.0 | 0 | |
| 2005-Apr-23 | 6:04 | 233 | 0.6 | 0.1 | 8.38 | 0.5 | 0.1 | 0 | |
| 2005-Apr-23 | 6:04 | 348 | 0.0 | 0.1 | 8.36 | 0.0 | 0.1 | 0 | |
| 2005-Apr-23 | 6:05 | 343 | 0.0 | 0.1 | 8.36 | 0.0 | 0.1 | 0 | |
| 2005-Apr-23 | 6:06 | 0 | 0.0 | 0.1 | 8.36 | 0.0 | 0.1 | 0 | |
| 2005-Apr-23 | 6:07 | | | | | | | | End Job |
| 2005-Apr-23 | 6:07 | 0 | 0.0 | 0.1 | 8.36 | 0.0 | 0.1 | 0 | |

RECEIVED
KANSAS CORPORATION COMMISSION
NOV 29 2005
CONSERVATION DIVISION
WICHITA, KS

Post Job Summary

| | | | | | | | |
|---------------------------------------|------------------------|--------------|-------------------------|---|---|---------|----|
| Average Pump Rates, bpm | | | | Volume of Fluid Injected, bbl | | | |
| Slurry | N2 | Mud | Maximum Rate | Total Slurry | Mud | Spacer | N2 |
| 6 | | | 7.5 | 185 | | 120 | |
| Treating Pressure Summary, psi | | | | Breakdown Fluid | | | |
| Maximum | Final | Average | Bump Plug to | Breakdown | Volume | Density | |
| | | | 2000 | | bbl | lb/gal | |
| Avg. N2 Percent | Designed Slurry Volume | Displacement | Mix Water Temp | <input checked="" type="checkbox"/> Cement Circulated to Surface? Volume 40 bbl <input type="checkbox"/> Washed Thru Perfs To ft | | | |
| % | 185 bbl | 205.3 bbl | °F | | | | |
| Customer or Authorized Representative | | | Schlumberger Supervisor | | <input type="checkbox"/> Circulation Lost <input checked="" type="checkbox"/> Job Completed | | |
| Griggs, Billie | | | Ahrends, Timothy | | | | |

| | | | | | | | | | | | | | |
|--|--|---------------------------|--------------------------|--------------------|-------------------------|-----------------------------|---|-----------------------|------------------|---------------------|----------------|-----------|--|
| CASING CEMENT REPORT FORM | | | | | | | SCHMIDT #10-1 CASING AND CEMENTING | | | DATE | | 2/23/2005 | |
| OPERATOR: | | | | SUNSTONE | | | TOOLPUSHER | | | T.Martin | | | |
| WELL NAME" | | | | SCHMIDT 10-1 | | | TD. | | 4,400 | | | | |
| COUNTY & STATE | | | | Scott - Kansas | | | HOLE SIZE | | 9 7/8" | | | | |
| GROUND ELEV: | | | | 2937 | | | CSG SIZE | | 7 5/8" | | | | |
| KB ELEV: | | | | 2942 | | | CSG. COST / FT | | 18.00 | | | | |
| ALL MEASUREMENTS BELOW ARE FROM KELLY BUSHINGS | | | | | | | T. Csg w/threads | | 4,520.00 | | | | |
| CASING DESCRIPTION | | | JTS | SIZE | WT | GRADE | THREAD | LENGTH | TOP DEPTH | BOTTOM DEPTH | | | |
| FLOAT SHOE | | | 0 | 7 5/8" | 26.40 | N80 | 8RD | 0.00 | 4,391.00 | 4,391.00 | | | |
| CASING SHOE JOINT | | | 1 | 7 5/8" | 26.40 | N80 | LT&C | 45.14 | 4,345.86 | 4391' | | | |
| FLOAT COLLAR | | | 1 | 7 5/8" | 26.40 | N-80 | 8RD | 2.35 | 4,345.86 | 4,348.21 | | | |
| PACKER CASING | | | 1 | 7 5/8" | 26.40 | N-80 | LT&C | 15.35 | 4,348.21 | 4,363.56 | | | |
| CASING | | | 60 | 7 5/8" | 26.40 | N80 | 8RD | 2,634.59 | 1,692.95 | 4,391.00 | | | |
| DV TOOL | | | 1 | 7 5/8" | 0.00 | | 8RD | 2.80 | 1,695.75 | 1,695.75 | | | |
| CASING | | | 39 | 7 5/8" | 26.40 | N-80 | 8RD | 1,692.95 | 1,692.95 | 1,695.75 | | | |
| | | | | | | | | 4,393.18 | | | | | |
| PLUG DOWN @ 6:05 AM | | | | | | | | | | | | | |
| | | | | | | | | | | | | | |
| | | | | | | | | | | | | | |
| | | | | | | | | | | | | | |
| | | | | | | | | | | | | | |
| | | | | | | | | | | | | | |
| | | | | | | | | | | | | | |
| TOTAL | | | 9 | | | | | TOTAL | 4,393.18 | | | | |
| FLOAT EQUIPMENT | | | | Texas Pattern shoe | | | | CASING COST | | \$81,360.00 | | | |
| | | | | | | | | F/EQUIP. COST | | \$16,853.97 | | | |
| | | | | | | | | CEMENT COST | | \$39,061.74 | | | |
| | | | | | | | | TOTAL JOB COST | | \$137,285.57 | | | |
| CENTRILIZER DETAL | | | | | | NONE-HOLE CONDITIONS | | | | | | | |
| None hole condition. | | | | | | | | | | | | | |
| SPACER/ SLURRY/ DISPLACEMENT | | | | | | | | | | | | | |
| VOLUME | | | | | | | | | DENSITY | YIELD | WTR/SKS | | |
| TWO STAGE CEMENTING : | | | | | | | | | | | | | |
| Pump 65 bbls. Slurry while maintaining circulation at all times. | | | | | | | | | | | | | |
| 1st stage was 400 sks. Of class H cement | | | | | | | | | | | | | |
| PUMP 62 BBLS. OF SLURRY THRU DV TOOL AND CIRCULATED CEMENT TO SURFACE. <i>2nd stage was 320 bbls</i> | | | | | | | | | | | | | |
| | | | | | | | | | | | | | |
| | | | | | | | | | | | | | |
| | | | | | | | | | | | | | |
| | | | | | | | | | | | | | |
| | | | | | | | | | | | | | |
| CIRCULATION/ RETURNS | | YES | FINAL LIFT PSI | | 700 | | PLUG LANDING PSI | | 700 | | | | |
| BBLS/SKS TO SURFACE | | 40 sks | EST TOP OF CEMENT | | Cement circ. To surface | | FLOATS HELD | | YES | | | | |
| PUMP TIME | | 30 MIN | MIXING TIME | | 30MIN | | EST PBTD | | NA | | | | |
| VENDOR | | Allied Cementing Co., Inc | | | LOCATION | | Oakley | | PHONE | | | | |
| CEMENTER | | Walt | | | | | | | | | | | |
| VENDOR PERFORMANCE/ COMPANY | | Very Good | | | | | | | | | | | |
| RECEIVED | | | | | | | | | | | | | |
| KANSAS CORPORATION COMMISSION | | | | | | | | | | | | | |
| NOV 29 2005 | | | | | | | | | | | | | |
| CONSERVATION DIVISION WICHITA, KS | | | | | | | | | | | | | |
| WELLSITE SUPERVISOR | | Bud Livingston | | | | | | | | | | | |

April 25, 2005

Sunstone Energy Co.
Schmidt Trust 10-1
Sec. 10-19S-31W
NW NE NW
Scott County, Kansas

Gentlemen,

The captioned well was successfully drilled to an intermediate depth of 4400'. Following drilling out of our surface casing at 324', we had a TDS supplied portable hotwire up and running. The Krider Sand (2767-89') gave up a small gas show of 15 units but we continued to carry background gas from this sand until we mudded up around 3500'. The openhole logs show two streaks of porosity. The upper streak (2770-74') has 16% density and 14% neutron porosity with 10+ ohms resistivity and good SP.

We started catching 10' samples at 3800'. The borehole only gave up a single poor sample and gas show from a Lansing zone at 4105-21'. After drilling this interval, the background gas increased from zero to 5-6 units. The cuttings consisted of finely crystalline limestone with a slight odor, pale fluorescence and poor cut. This background gas continued to total depth.

A porous interval is evident on the openhole logs in the Muncie Creek member (4198-4212') of the Lansing formation. The interval 4206-11' has 26.5% density and neutron porosity, 40 ohms resistivity with a good microlog response and a fair SP. This zone did not give up a sample or gas show.

From the Heebner formation (3902') down, we ran a consistent 4' low to the Midco Popp #1 well (NE NW Sec. 10) which we were in essence twinning. Thus we are essentially flat to this well as projected.

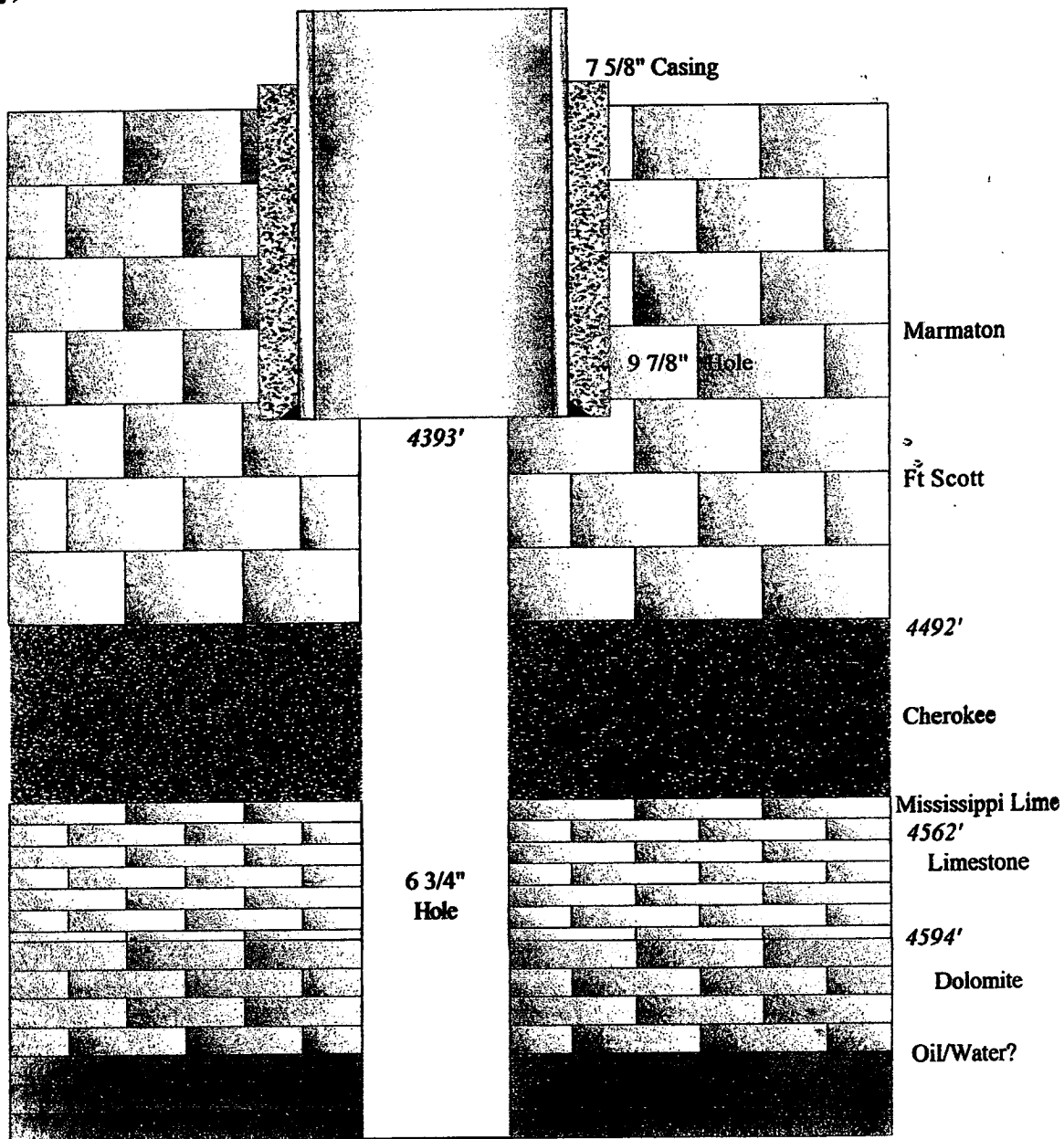
The gyro survey found the bottom of our borehole 15.5' south and 46.15' east of our surface location. Our total depth of 4400' is approximately 162' above the top of the Mississippi formation (see attached) and 194' above the top of our Second Lobe payzone.

Respectfully,


Bob Gaddis
CPG# 3173, #7848

RECEIVED
KANSAS CORPORATION COMMISSION
NOV 29 2005
CONSERVATION DIVISION
WICHITA, KS

SunStone Energy Co.
Schmidt Trust 10-1
Sec. 10-19S-31W
Scott County, Ks.



TD: 4665'

RECEIVED
KANSAS CORPORATION COMMISSION

NOV 29 2005

CONSERVATION DIVISION
WICHITA, KS