

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
**WELL COMPLETION FORM**  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1  
September 1999  
Form Must Be Typed

**ORIGINAL**

Operator: License # 4085  
Name: Tom King dba King Energy Co.  
Address: 2 Timber Dr.  
City/State/Zip: Iola Ks. 66749  
Purchaser: CMT  
Operator Contact Person: Tom King  
Phone: ( 620 ) 365 7750  
Contractor: Name: L&S Well Service LLC  
License: 33374  
Wellsite Geologist: none  
Designate Type of Completion:  
☒ New Well ☐ Re-Entry ☐ Workover  
☒ Oil ☐ SWD ☐ SLOW ☐ Temp. Abd.  
☐ Gas ☐ ENHR ☐ SIGW  
☐ Dry ☐ Other (Core, WSW, Expl., Cathodic, etc)  
If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
☐ Deepening ☐ Re-perf. ☐ Conv. to Enhr./SWD  
☐ Plug Back ☐ Plug Back Total Depth  
☐ Commingled ☐ Docket No. \_\_\_\_\_  
☐ Dual Completion ☐ Docket No. \_\_\_\_\_  
☐ Other (SWD or Enhr.?) ☐ Docket No. \_\_\_\_\_  
10-28-05 11-01-05 12-13-05  
Spud Date or Date Reached TD Completion Date or  
Recompletion Date Recompletion Date

API No. 15 - 001-29307-00-00  
County: Allen  
se se nw se Sec. 29 Twp. 23 S. R. 18 ☒ East ☐ West  
1485 feet from (S) / N (circle one) Line of Section  
1510 feet from (E) / W (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: McGhee Well #: 6-05  
Field Name: Colony West  
Producing Formation: Cattleman Sand  
Elevation: Ground: 1010 Kelly Bushing: 1015  
Total Depth: 995 Plug Back Total Depth: 987  
Amount of Surface Pipe Set and Cemented at 22 Feet  
Multiple Stage Cementing Collar Used? ☐ Yes ☒ No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from 987  
feet depth to Surface w/ 144 sx cmt.  
Alt 2 - Dlg - 10/20/08  
**Drilling Fluid Management Plan**  
(Data must be collected from the Reserve Pit)  
Chloride content 0 ppm Fluid volume 15 bbls  
Dewatering method used Evaporation  
Location of fluid disposal if hauled offsite:  
Operator Name: \_\_\_\_\_  
Lease Name: FEB 21 2006 License No.: \_\_\_\_\_  
Quarter Sec. Twp. S. R. ☐ East ☐ West  
County: KCC WICHITA Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Tom King  
Title: Owner Date: 2-17-06  
Subscribed and sworn to before me this 17<sup>th</sup> day of February  
20.06  
Notary Public: Monica Frazer  
Date Commission Expires: 4-8-06

**KCC Office Use ONLY**

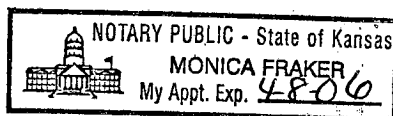
Letter of Confidentiality Received

If Denied, Yes ☐ Date: \_\_\_\_\_

Wireline Log Received

Geologist Report Received

UIC Distribution



Operator Name: Tom King dba King Energy Co.Lease Name: McGheeWell #: 6-05Sec. 29 Twp. 23 S. R. 18 ☒ East ☐ WestCounty: Allen

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

 Drill Stem Tests Taken ☐ Yes ☒ No  
 (Attach Additional Sheets)

 Samples Sent to Geological Survey ☐ Yes ☒ No

 Cores Taken ☐ Yes ☒ No

 Electric Log Run ☒ Yes ☐ No  
 (Submit Copy)

List All E. Logs Run:

**Gamma Ray Neutron**☒ Log Formation (Top), Depth and Datum ☐ Sample

Name Top Datum

Cattleman Sand 902 902-956

CASING RECORD ☐ New ☒ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	11	7	20	22	common	7	none
Casing	5 1/2	2 7/8	6.5	987	OWC	144	2% gel

## ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
one	6 shots 902-908	Frac. with 6000# sand and 150 Bbl.	
	12 shots 915-926	gelled water. <b>RECEIVED</b>	
	9 shots 936-946	<b>FEB 21 2006</b>	
		<b>KCC WICHITA</b>	

TUBING RECORD	Size	Set At	Packer At	Liner Run
	1 inch	927		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr. 12-14-05		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls. 12	Gas Mcf 0	Water Bbls. 1	Gas-Oil Ratio	Gravity 24

Disposition of Gas

METHOD OF COMPLETION

Production Interval

☐ Vented ☐ Sold ☐ Used on Lease  
 (If vented, Submit ACO-18.)

☐ Open Hole ☒ Perf. ☐ Dually Comp. ☐ Commingled  
☐ Other (Specify)

TICKET NUMBER 2005/103  
LOCATION Allen Co  
FOREMAN JLGBDH

DATE 11/03/05	CUSTOMER#	WELL NAME McGhee	6-05
SECTION 29	TOWNSHIP 23	RANGE 18	COUNTY Allen Co.
CUSTOMER King Energy Co.			
MAILING ADDRESS 2 Timber Drive			
CITY Tola			
STATE Kansas		ZIP CODE 66749	
TIME ARRIVED ON LOCATION			

HOLE SIZE	5 1/2"	
TOTAL DEPTH	997'	
CASING SIZE	27/8"	
CASING DEPTH	977'	
OPEN HOLE		
PACKER DEPTH		
WIRE LINE		READING BEFORE
WIRE LINE		READING AFTER
TREATMENT VIA		

( ) SURFACE PIPE  
(X) PRODUCTION CASING  
( ) SQUEEZE CEMENT  
( ) PLUG AND ABANDON  
( ) PLUG BACK  
( ) MISP. PUMP  
( ) WASH DOWN  
( ) OTHER

**DATE**

Hooked onto 27/8" casing. Established circulation @ 20  
Bls, then blended 144 sacks OWC cement,  
then dropped rubber plug and then pumped 15 BK  
water

- (SIGNATURE)

**KCC WICHITA**