

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

ORIGINAL

Form ACO-1
September 1999
Must Be Typed

Operator: License # 33192
Name: Crown Energy Company
Address: One North Hudson, Sixth Floor
City/State/Zip: Oklahoma City, OK 73102-5011
Purchaser: Semcrude
Operator Contact Person: Dallas Flowers
Phone: (316) 321-0550
Contractor: Name: Gulick Drilling Inc.
License: 32854
Wellsite Geologist: William M. Stout

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows: **RECEIVED**

Operator: _____
Well Name: _____ **FEB 21 2006**

Original Comp. Date: _____ Original Total Depth: _____ **KCC WICHITA**
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>11/07/05</u>	<u>11/11/05</u>	<u>11/29/05</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 015236760000
County: Butler
SE NE NE Sec. 3 Twp. 25 S. R. 5 East West
1132 feet from S N (circle one) Line of Section
385 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: F.L. Robison W Well #: 49

Field Name: El Dorado
Producing Formation: Hunton
Elevation: Ground: 1350 Kelly Bushing: 1359

Total Depth: 2494 Plug Back Total Depth: 2491
Amount of Surface Pipe Set and Cemented at 203 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to Alt I - Dlg - 10/20/08 w/ _____ sx cm.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____

Operator Name: Crown Energy Company
Lease Name: Gilliland B License No.: 33192
Quarter NE Sec. 10 Twp. 28 S. R. 6 East West
County: Butler Docket No.: D19109

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Dallas Flowers
Title: Production Superintendent Date: 2/09/06

Subscribed and sworn to before me this 10th day of February, 2006.

Notary Public: _____
Date Commission Expires: _____

MICHAEL G. COASH
Notary Public - State of Kansas
My Appt. Expires 5-26-07

KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

✓

Operator Name: Crown Energy Company Lease Name: F.L. Robison W Well #: 49
 Sec. 3 Twp. 25 S. R. 5 East West County: Butler

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Attach Additional Sheets) Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Submit Copy) List All E. Logs Run: <p style="text-align: center; font-size: 1.2em;"><i>NONE</i></p>	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum <p style="text-align: center; font-size: 1.2em;">See Attached Geological Report</p>
--	---

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface casing	12 1/4"	8 5/8"	23#	213'	Class A	135	2% gel, 2% c.c.
Production casing	7 7/8"	5 1/2"	15.5#	2493'	Class A	80	2% gel, 2% c.c.

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
open hole	2493 to 2494'	100 gal 10% Mud acid	2494'
		150 gal 15% NE acid	

RECEIVED
FEB 21 2006
KCC WICHITA

TUBING RECORD	Size 2 7/8"	Set At 2464'	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. 12/22/05		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls. 18	Gas Mcf n/a	Water Bbls. 429	Gas-Oil Ratio n/a
				Gravity 38

Disposition of Gas **METHOD OF COMPLETION** Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
 (If vented, Submit ACO-18.) Other (Specify) _____

United Cementing and Acid Co., Inc.

7099

SERVICE TICKET

✓ 6635

Oil Well Cementing & Acidizing
 (316) 321-4680 • 800-794-0187 • FAX (316) 321-4720
 2510 West 6th Street • El Dorado, KS 67042

DATE 11-8-05

COUNTY BUTLER CITY _____

CHARGE TO Crown Energy Co.

ADDRESS _____ CITY _____ ST. _____ ZIP _____

LEASE & WELL NO. F. Popson West #149 CONTRACTOR Gulick Drilling Co.

KIND OF JOB 8 5/8 Surface Pipe SEC. 3 TWP. 25S RNG. 5E

DIR. TO LOC. Highway 77 North to 60th west & west South field OLD NEW

Quantity	MATERIAL USED	Serv. Charge
		500.00
135	5/8 Class A	812.70
3	3/8 Gel	30.15
4	3/8 CaCl2	107.20
37	#40 Seal	48.10
RECEIVED		
FEB 21 2006		
KCC WICHITA		
143	BULK CHARGE X .98	140.14
6	BULK TRK. MILES X 1.72 X .80	94.56
6	PUMP TRK. MILES X 2.25	13.50
	PLUGS	
	DPSD SALES TAX	67.34
	TOTAL	1873.39

T.D. 217
 SIZE HOLE 12 1/4
 MAX. PRESS. 200#
 PLUG DEPTH 190
 PLUG USED _____

CSG. SET AT 213 VOLUME 1811.63
 TBG SET AT _____ VOLUME _____
 SIZE PIPE 8 5/8
 PKER DEPTH _____
 TIME ON LOCATION 12:00 TIME FINISHED 2:50 PM

REMARKS: Broke Circulation with Freshwater - Mixed 135 5/8 Class A + 3% CaCl2 + 2% Gel + 4# Mo-Seal.
Displaced Cement with 12 bbls Freshwater - Circulation Cement to Surface Shut 8 5/8 casing line.

EQUIPMENT USED

NAME <u>Chet</u>	UNIT NO. <u>P-14</u>	NAME _____	UNIT NO. <u>827</u>
<u>Larry Stein</u>			

CEMENTER OR TREATER OWNER'S REP.



United Cementing and Acid Co., Inc.

Oil Well Cementing & Acidizing
 (316) 321-4680 • 800-794-0187 • FAX (316) 321-4720
 2510 West 6th Street • El Dorado, KS 67042

SERVICE TICKET

6656

7113

DATE 11-11-05

COUNTY Butler CITY _____

CHARGE TO Crown Energy Co.

ADDRESS _____ CITY _____ ST _____ ZIP _____

LEASE & WELL NO. Frank Robison West #49 CONTRACTOR Gulick Drilling Inc.

KIND OF JOB Long String SEC. 3 TWP. 25 S RNG. 5 E

DIR. TO LOC. El Dorado Haverck 11 Rd north 1060th East 2nd, South Town OLD (NEW)

Quantity	MATERIAL USED	Serv. Charge	
			813.84
80SKS	class A @ 10.02		481.64
2SKS	gel @ 10.05		20.10
2SKS	aluminum Chloride @ 21.80		53.60
250lb	Coal-Seal @ 40.4#		100.10
1	5 1/2" Packoff shoe		1333.00
3	5 1/2" centerizers @ 32.0		96.00
84SKS	BULK CHARGE		82.32
7	BULK TRK. MILES <u>4.20 (2.10 mi)</u>		91.50
7	PUMP TRK. MILES		15.75
RECEIVED			
FEB 21 2006			
1-5 1/2"	PLUGS Lock-down		190.00
KCC WICHITA			
		SALES TAX	130.17
		TOTAL	3115.84

T.D. 2474 ft.

SIZE HOLE 1 7/8

MAX. PRESS. 1500 PSI

PLUG DEPTH _____

PLUG USED 1-5 1/2" Lock-Down

REMARKS: Run 5 1/2" casing to 2473 ft. Circulate hole clean. Drop Ball & hook up to 5 1/2" casing. Pump ball throws 5 1/2" Packoff shoe to set it. PSI 1000". Break circulation. Mix & pump 80SKS class A 2% gel 2% C + 3" coal-seal pk. Shutdown. Wash up pump & release plug & disp. Cement to 2473 ft. Landed lock-down at 1500 PSI.

CSG. SET AT 2493 ft. VOLUME _____

TBG SET AT _____ VOLUME _____

SIZE PIPE 5 1/2" casing 15.50" New

PKER DEPTH _____

TIME ON LOCATION 12:15 TIME FINISHED 6:00

EQUIPMENT USED

NAME Shawn Scobee B-15
Jim Thomas 04
 CEMENTER OR TREATER

NAME John Schabel B-1
 OWNER'S REP.