

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 33074
 Name: Dart Cherokee Basin Operating Co., LLC
 Address: P O Box 177
 City/State/Zip: Mason MI 48854-0177
 Purchaser: Oneok
 Operator Contact Person: Beth Oswald
 Phone: (517) 244-8716
 Contractor: Name: McPherson
 License: 5675
 Wellsite Geologist: Bill Barks
 Designate Type of Completion: **KCC WICHITA**
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

<u>9-12-05</u>	<u>9-14-05</u>	<u>9-20-05</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 205-26140-00-00
 County: Wilson
 NW NE SW Sec. 26 Twp. 29 S. R. 14 East West
2280' FSL _____ feet from S / N (circle one) Line of Section
3500' FEL _____ feet from E / W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Neill Bros Well #: C2-26
 Field Name: Cherokee Basin Coal Gas Area
 Producing Formation: Penn Coals
 Elevation: Ground: 882' Kelly Bushing: _____
 Total Depth: 1326' Plug Back Total Depth: 1317'
 Amount of Surface Pipe Set and Cemented at 43 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from 1323
 feet depth to 135 w/ 10/20/08 sx cmt.

Drilling Fluid Management Plan
 (Data must be collected from the Reserve Pit)
 Chloride content NA ppm Fluid volume 210 bbls
 Dewatering method used Empty w/ vac trk and air dry
 Location of fluid disposal if hauled offsite:
 Operator Name: Dart Cherokee Basin Operating Co LLC
 Lease Name: Frey B4-12 SWD License No.: 33074
 Quarter NE Sec. 12 Twp. 30 S. R. 14 East West
 County: Wilson Docket No.: D-28438

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Beth Oswald
 Title: Admin Engr Asst Date: 2-13-06
 Subscribed and sworn to before me this 13th day of February,
20 06
 Notary Public: Cheryl L. Quinn
 Date Commission Expires: _____

KCC Office Use ONLY
 Letter of Confidentiality Attached
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

CHERYL L. QUINN
 Notary Public - Michigan
 Ingham County
 My Commission Expires Oct. 20, 2011
 Acting in the County of Ingham

Operator Name: Dart Cherokee Basin Operating Co., LLC Lease Name: Neill Bros Well #: C2-26
 Sec. 26 Twp. 29 S. R. 14 East West County: Wilson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: High Resolution Compensated Density Neutron & Dual Induction	Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample Name Top Datum See Attached <div style="text-align: center;"> RECEIVED FEB 16 2006 KCC WICHITA </div>
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CASING RECORD							
				New	Used		
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surf	11"	8 5/8"	24#	43'	Class A	8	
Prod	6 3/4"	4 1/2"	10.5#	1323'	Thick Set	135	See Attached

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4	983'-985	300 gal 15% HCl, 900# sd, 160 BBL fl	
4	923'-926'	400 gal 15% HCl, 1635# sd, 245 BBL fl	
4	869.5'-872'	300 gal 15% HCl, 5055# sd, 345 BBL fl	
4	777.5'-778.5'	300 gal 15% HCl, 1305# sd, 335 BBL fl	

TUBING RECORD	Size 2 3/8"	Set At 1142'	Packer At NA	Liner Run Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>
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Date of First, Resumed Production, SWD or Enhr. 9-27-05	Producing Method Flowing <input type="checkbox"/> Pumping <input checked="" type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) <input type="checkbox"/>
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Estimated Production Per 24 Hours	Oil Bbls. NA	Gas Mcf 1	Water Bbls. 35	Gas-Oil Ratio NA	Gravity NA
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Disposition of Gas Vented Sold Used on Lease *(If vented, Sumit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled _____

Other (Specify) _____

CONSOLIDATED OIL WELL SERVICES, INC.
 1 W. 14TH STREET, CHANUTE, KS 66720
 01431-9210 OR 800-467-8676

TICKET NUMBER 5335
 LOCATION EUREKA
 FOREMAN KEVIN MCCOY

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
1-15-05	2368	NEIL Bros. C2-26	26	295	14E	WILSON
CUSTOMER Dart Cherokee Basin			Gus Jones Rig 2			
BILLING ADDRESS 3541 Co. Rd. 5400						
STATE KS		ZIP CODE 67301				
CITY Independence						

3 TYPE Langstewig HOLE SIZE 6 3/4 HOLE DEPTH 1336' CASING SIZE & WEIGHT 4 1/2 10.5 New
 SING DEPTH 1323' DRILL PIPE _____ TUBING _____ OTHER _____
 WRRY WEIGHT 13.2 SLURRY VOL 42 BBL WATER gal/sk 8.0 CEMENT LEFT IN CASING 0'
 PLACEMENT 21.0 DISPLACEMENT PSI 800 MAX PSI 1300 Bump Plug RATE _____

MARKS: Safety Meeting: Rig up to 4 1/2 casing. Break circulation w/ 30 BBL fresh water. Pump 4 sks Gel flush w/ HULLS, 10 BBL foamer, 10 BBL fresh water spacer. Mixed 135 sks Thick Set Cement w/ 8" Kol-Seal per/sk @ 13.2 gal/gal, yield 1.73. wash out pump & lines. shut down. Release Plug. Displace w/ 21.0 BBL fresh water. Final Pumping Pressure 800 psi. Bump Plug to 1300 psi. wait 2 minutes. Release Pressure. Float Held. Shut casing in @ 0 psi. Good Cement Returns to Surface = 8 BBL slurry. Job Complete. Rig down.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE		
2406	36	MILEAGE	765.00	765.00
			3.00	108.00
126 A	135 SKS	Thick Set Cement	13.00	1755.00
110 A	21 SKS	KOL-SEAL 8" per/sk	16.90	354.90
18 A	4 SKS	Gel Flush	6.63	26.52
05	1 SK	Hulls	14.50	14.50
407	7.42 TONS	Ton Mileage BULK TRUCK	MIC	260.00
404	1	4 1/2 Top Rubber Plug	38.00	38.00
238	1 GAL	SOAP	32.15	32.15
205	2 GAL	Bi-Cide	24.15	48.30
502 C	4 HRS	80 BBL VAC TRUCK	87.00	348.00
123	3000 GALS	City water	12.20 per 1000	36.60
Sub total				3786.97
SALES TAX				140.21
ESTIMATED TOTAL				3927.18

THANK YOU 6.3%
 HORIZONTAL [Signature] TITLE OWNER DATE _____