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KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1
September 1999
Form Must Be Typed

Operator: License # 33074
Name: Dart Cherokee Basin Operating Co., LLC
Address: P O Box 177
City/State/Zip: Mason MI 48854-0177
Purchaser: Oneok
Operator Contact Person: Beth Oswald
Phone: (517) 244-8716
Contractor: Name: McPherson
License: 5675
Wellsite Geologist: Bill Barks

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to Enhr./SWD

Plug Back Plug Back Total Depth

Commingled Docket No. _____

Dual Completion Docket No. _____

Other (SWD or Enhr.?) Docket No. _____

<u>9-21-05</u>	<u>9-23-05</u>	<u>10-28-05</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 205-26151-00-00

County: Wilson

NE SW NW Sec. 6 Twp. 30 S. R. 15 East West

3430' FSL _____ feet from S / N (circle one) Line of Section

4220' FEL _____ feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name: J Richardson et al Well #: B1-6

Field Name: Cherokee Basin Coal Gas Area

Producing Formation: Penn Coals

Elevation: Ground: 865' Kelly Bushing: _____

Total Depth: 1306' Plug Back Total Depth: 1294'

Amount of Surface Pipe Set and Cemented at 63 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from 1303

feet depth to ORIGINAL 135 ex cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content NA ppm Fluid volume 210 bbls

Dewatering method used Empty w/ vac trk and air dry

Location of fluid disposal if hauled offsite:

Operator Name: Dart Cherokee Basin Operating Co LLC

Lease Name: Holder D3-36 SWD License No.: 33074

Quarter SE Sec. 36 Twp. 29 S. R. 14 East West

County: Wilson Docket No.: D-28437

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Beth Oswald

Title: Admn & Engr Asst Date: 2-13-06

Subscribed and sworn to before me this 13th day of February

20 06

Notary Public: Cheryl L. Quinn **CHERYL L. QUINN**
Notary Public - Michigan
Ingham County

Date Commission Expires: _____ My Commission Expires Oct. 20, 2011
Acting in the County of Ingham

KCC Office Use ONLY

ND

Letter of Confidentiality Attached

If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

Operator Name: Dart Cherokee Basin Operating Co., LLC Lease Name: J Richardson et al Well #: B1-6
 Sec. 6 Twp. 30 S. R. 15 ✓ East West County: Wilson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes ✓ No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes ✓ No Cores Taken Yes ✓ No Electric Log Run ✓ Yes No <i>(Submit Copy)</i> List All E. Logs Run: High Resolution Compensated Density Neutron & Dual Induction	<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td style="width:30%;">Log</td> <td style="width:40%;">Formation (Top), Depth and Datum</td> <td style="width:30%;">✓ Sample</td> </tr> <tr> <td>Name</td> <td>Top</td> <td>Datum</td> </tr> <tr> <td colspan="3" style="text-align: center;">See Attached</td> </tr> </table>	Log	Formation (Top), Depth and Datum	✓ Sample	Name	Top	Datum	See Attached		
Log	Formation (Top), Depth and Datum	✓ Sample								
Name	Top	Datum								
See Attached										

CASING RECORD							
				New	Used		
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surf	11"	8 5/8"	24#	63'	OWC	30	See Attached
Prod	6 3/4"	4 1/2"	10.5#	1303'	Thick Set	135	See Attached

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4	1100.5'-1102'	300 gal 15% HCl, 2310# sd, 235 BBL fl	
4	1037.5'-1042'	300 gal 15% 30 bio-balls, 6705# sd, 460 BBL fl	
4	974'-976'	300 gal 15% HCl, 3050# sd, 250 BBL fl	
4	857'-860'	300 gal 15% HCl, 6010# sd, 395 BBL fl	
4	756.5'-758'	300 gal 15% HCl, 2360# sd, 365 BBL fl	

TUBING RECORD		Size 2 3/8"	Set At 1261'	Packer At NA	Liner Run Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>
Date of First, Resumed Production, SWD or Enhr. 11-5-05		Producing Method Flowing <input type="checkbox"/> Pumping <input checked="" type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) <input type="checkbox"/>			
Estimated Production Per 24 Hours	Oil Bbls. NA	Gas Mcf 0	Water Bbls. 48	Gas-Oil Ratio NA	Gravity NA

Disposition of Gas: Vented Sold Used on Lease *(If vented, Sumit ACO-18.)* METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

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McPherson Drilling LLC Drillers Log

Rig Number: 1	S. 6	T. 30	R. 15E
API No. 15- 205-26151 <i>over</i>	County: Wilson		
Elev. 865	Location:		

Gas Tests:
Comments:

Operator: Dart Cherokee Basin Operating Co. LLC
Address: 3541 CR 5400 Independence, KS 67301
Well No: B1-6 Lease Name: J Richardson
Footage Location: 3430 ft. from the South Line 4220 ft. from the East Line
Drilling Contractor: McPherson Drilling LLC
Spud date: 9/21/2005 Geologist:
Date Completed: 9/23/2005 Total Depth: 1306

Casing Record		Rig Time:
	Surface	Production
Size Hole:	11"	6 3/4"
Size Casing:	8 5/8"	
Weight:	20#	
Setting Depth:	63	McP
Type Cement:		
Sacks:		
		Driller - Andy Coats

ORIGINAL

Well Log								
Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
Soil	0	9	shale	933	970			
clay	9	18	coal	970	972			
lime	18	41	shale	972	1013			
shale	41	225	coal	1013	1015			
sand shale	225	345	shale	1015	1032			
lime	345	378	coal	1032	1035			
shale	378	461	shale	1035	1048			
lime	461	483	coal	1048	1050			
shale	483	825	shale	1050	1103			
lime	825	541	coal	1103	1105			
shale	541	550	shale	1105	1143			
sand	550	680	coal	1143	1145			
sand shale	680	752	shale	1145	1150			
mulberry coal	752	754	Mississippi	1150	1306			
pink lime	754	786						
shale	786	814						
oswego	814	938						
summit	938	849						
oswego	849	854						
mulky	854	861						
oswego	861	865						
shale	865	931						
coal	931	933						

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15-205-26151-00-00

INSOLIDATED OIL WELL SERVICES, INC.
 1414 W. 14TH STREET, CHANUTE, KS 66720
 316-431-9210 OR 800-467-8676

TICKET NUMBER **5384**
 LOCATION EUREKA
 FOREMAN Kevin McCoy

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
-21-05	2368	J. Richardson ETAL B1-6	6	30S	15E	Wilson
CUSTOMER		McPherson Delg.				
WELL ADDRESS		Dart Cherokee Basin				
3541 Co. Rd. 5400						
INDEPENDENCE		STATE	ZIP CODE			
		KS	67301			
WELL TYPE		HOLE SIZE	HOLE DEPTH	CASING SIZE & WEIGHT		
SURFACE		11"	65'	8 5/8" 23" New		
Casing Depth		DRILL PIPE	TUBING	OTHER		
63'						
CARRY WEIGHT		SLURRY VOL	WATER gal/sk	CEMENT LEFT in CASING		
14.2"		8 BBL	8.0	10'		
PLACEMENT		DISPLACEMENT PSI	MIX PSI	RATE		
3.4 BBL						

REMARKS: Safety Meeting: Rig up to 8 5/8 casing. Break circulation w/ 5 BBL fresh water. Mixed 30 SKS O.W.C. @ 14.2" per gal, yield 1.44. Displace w/ 3.4 BBL fresh water. Shut casing in. Good cement. Returns to surface. Job complete. Rig down.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
401 S	1	PUMP CHARGE		
406	36	MILEAGE	3.00	108.00
126	30 SKS	O.W.C.	13.00	390.00
407	1.41 TONS	Ton Mileage Bulk Truck	MIC	150.00
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			Sub total	1238.00
			SALES TAX	24.57
			ESTIMATED TOTAL	1262.57

Thank you
 199809

OPERATOR: [Signature] TITLE: _____ DATE: _____

15-205-26151-00-00

UNCONSOLIDATED OIL WELL SERVICES, INC.
 1 W. 14TH STREET CHANUTE, KS 66720
 0-431-9210 OR 800-467-8676

TICKET NUMBER 5396
 LOCATION EUREKA
 FOREMAN KEVIN McCoy

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION
1-23-05	2368	J. Richardson B1-6	
CUSTOMER		Gus Jones Rig 2	
DART CHEROKEE BASIN		TRUCK	
BILLING ADDRESS		445	
3541 Co. Rd. 5400		441	
CITY	STATE	ZIP CODE	434
Independence	Ks	67301	

TOWNSHIP	RANGE	COUNTY
		Wilson
DRIVER	TRUCK #	DRIVER
Rick		
Justin		
Jim		

CEMENT TYPE Longstein HOLE SIZE 6 3/4 HOLE DEPTH 1306'
 CEMENTING DEPTH 1303' DRILL PIPE _____ TUBING _____
 CEMENT WEIGHT 13.2 # SLURRY VOL 42 BBL WATER gal/sk 8.0
 CEMENT PLACEMENT 20.7 DISPLACEMENT PSI 600 ~~1000~~ PSI 1000 Bump

CASING SIZE & WEIGHT 4 1/2 10.5 # NBW
 OTHER _____
 CEMENT LEFT in CASING 0'
 RATE _____

REMARKS: Safety Meeting: Rig up to 4 1/2 casing. Break fresh water pump 4 sks Gel flush w/ Hulls. Water spacer mixed 135 sks Thick set cement 13.2 # per gal yield 1.73. Wash out pump & line Displace w/ 20.7 bbl fresh water. Final Pump Plug to 1000 PSI. wait 2 minutes. Release Press IN @ 0 PSI. Good Cement Returns to Surface = Rig down.

5 Circulation w/ 30 Bbl Bbl Foamer 10 Bbl Fresh w/ 8" Kol-Seal per/sk @ Shut down. Release Plug. Pumping Pressure 600 PSI. Bump in. Float Held. Shut casing Bbl Slurry. Job Complete.

ORIGINAL

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES
5401	1	PUMP CHARGE
5406	36	MILEAGE
1126 A	135 SKS	Thick Set Cement
1110 A	21 SKS	Kol-Seal 8" per/sk
1118 A	4 SKS	Gel Flush
1105	1 SK	Hulls
5407	Tons	Ton Mileage Bulk TRUCK
4404	1	4 1/2 Top Rubber Plug
1238	1 GAL	Soap
1205	2 GAL	Bi-Cide
5502 C	1 HRS	80 Bbl Vac TRUCK
1123	3000 GALS	City Water

PRODUCT	UNIT PRICE	TOTAL
	765.00	765.00
	3.00	108.00
	13.00	1755.00
	16.90	334.90
	6.63	26.52
	14.50	14.50
	MIC	260.00
	38.00	38.00
	32.15	32.15
	24.15	48.30
	87.00	348.00
	12.20 ^{Per 100}	36.60
	Sub Total	3786.97
6.3%	SALES TAX	140.21
	ESTIMATED TOTAL	3927.18

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THANK YOU
 199848

HORIZONTAL Zif Johnson

TITLE _____

DATE _____

P.S.

6205837901

UNCONSOLIDATED OIL-EUREKA

CONSOLIDATED OIL-EUREKA

SEP 26 2005 11:28AM