

RECEIVED

FEB 17 2006

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

KCC WICHITA WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 33116
Name: Berry Petroleum Company
Address: P. O. Box 250
City/State/Zip: Wray, Co 80758
Purchaser: _____
Operator Contact Person: Loni J. Davis
Phone: (970) 332-3585 x26
Contractor: Name: Excell Services, Inc.
License: 8273

Wellsite Geologist: _____
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

| | | |
|-----------------------------------|-----------------|---|
| <u>12/16/05</u> | <u>12/17/05</u> | <u>01/11/06</u> |
| Spud Date or Recompletion Date | Date Reached TD | Completion Date or Recompletion Date |

API No. 15 - 181-20387-00-00
County: Sherman
S/2 - SE - SW Sec. 13 Twp. 6s S. R. 40 East West
376 feet from (S) N (circle one) Line of Section
2063 feet from E / (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: R. Helman Well #: 24-13 6S40W
Field Name: Wildcat
Producing Formation: Niobrara
Elevation: Ground: 3640 Kelly Bushing: 3646
Total Depth: 1551 Plug Back Total Depth: 1522.43'
Amount of Surface Pipe Set and Cemented at 404.33 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Alt 1 - Dig - 10/20/08
Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content 7800 ppm Fluid volume 365 bbls
Dewatering method used Evaporation/Shale Shaker
Location of fluid disposal if hauled offsite:
Operator Name: N/A
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Loni J. Davis
Title: Operations Accounting and Regulatory Date: 02/08/06
Subscribed and sworn to before me this 8TH day of FEBRUARY,
2006.
Notary Public: Mary C. Swiss
Date Commission Expires: My Comm. expires 3-12-2009

KCC Office Use ONLY
N Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: Berry Petroleum Company Lease Name: R. Helman Well #: 24-13 6S40W
 Sec. 13 Twp. 6s S. R. 40 East West County: Sherman

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy)

List All E. Logs Run:

Log Formation (Top), Depth and Datum Sample

| Name | Top | Datum |
|-----------|------|-------|
| Bentonite | 1064 | |
| Niobrara | 1280 | 2366 |

RECEIVED
FEB 17 2006
KCC WICHITA

| CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used | | | | | | | |
|---|-------------------|---------------------------|-------------------|---------------|----------------|--------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc. | | | | | | | |
| Purpose of String | Size Hole Drilled | Size Casing Set (in O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| Surface | 9-7/8" | 7" | 20# | 404.33 | Common | 150 | 3% CC, 2% Gel |
| Production | 6-1/4" | 4-1/2" | 10.5# | 1564.57' | ASC | 50 | 2% Gel |
| | | | | | | | |

| ADDITIONAL CEMENTING / SQUEEZE RECORD | | | | |
|--|------------------|----------------|-------------|----------------------------|
| Purpose: | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
| <input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone | | | | |
| | | | | |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i> | Depth |
|----------------|---|--|-------|
| 2 spf | 1281-1303 22 feet 44 shots | 45,000 gals. 30# gel containing 98,820# 16-30 Brady sand, & 18 tons CO2. | |
| | | | |
| | | | |
| | | | |

| TUBING RECORD | Size | Set At | Packer At | Liner Run |
|---------------|--------|---------|-----------|---|
| | 2-3/8" | 1334 KB | NA | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No |

Date of First, Resumerd Production, SWD or Enhr. 02/07/06 Producing Method Flowing Pumping Gas Lift Other *(Explain)*

| Estimated Production Per 24 Hours | Oil Bbls. | Gas Mcf | Water Bbls. | Gas-Oil Ratio | Gravity |
|-----------------------------------|-----------|---------|-------------|---------------|---------|
| | | 50 | 0 | | |

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other *(Specify)* Fractured

Production Interval _____

ALLIED CEMENTING CO., INC. 19861

RECEIVED XXXXXXXXXX I.D. XXXXXXXXXX

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

FEB 17 2006

SERVICE POINT: Oakley

| | | | | | | | | |
|-------------------------|---------------------|------------------------------------|-------------------|-------------|-----------------------|-----------------------------|---------------------------|----------------------------|
| DATE <u>12-16-05</u> | SEC <u>24</u> | TWP <u>13 S</u> | RANGE <u>40 W</u> | KCC WICHITA | CALLED OUT | ON LOCATION <u>11:00 AM</u> | JOB START <u>11:15 AM</u> | JOB FINISH <u>11:30 AM</u> |
| LEASE <u>R. Helmon</u> | WELL # <u>24-13</u> | LOCATION <u>Goodland 13N-2W-1N</u> | | | COUNTY <u>Sherman</u> | STATE <u>Kan</u> | | |
| OLD OR NEW (Circle one) | | | | <u>14E</u> | | | | |

CONTRACTOR Excell Drls Co. #10

TYPE OF JOB Surface

HOLE SIZE 9 7/8 T.D. 404'

CASING SIZE 7" DEPTH 404'

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. 15'

PERFS. _____

DISPLACEMENT 16 1/4 BBL

OWNER Barry Petm. Co

CEMENT AMOUNT ORDERED 160 SKS Comm

3% cc - 2% Gel

EQUIPMENT

| | |
|-------------------------|----------------------|
| PUMP TRUCK # <u>102</u> | CEMENTER <u>Walt</u> |
| | HELPER <u>Lennie</u> |
| BULK TRUCK # <u>377</u> | DRIVER <u>J.R.</u> |
| BULK TRUCK # _____ | DRIVER _____ |

| | | |
|--------------|------------------------|-----------------|
| COMMON | <u>160 SKS @ 10.00</u> | <u>1,600.00</u> |
| POZMIX | _____ @ _____ | _____ |
| GEL | <u>3 SKS @ 14.00</u> | <u>42.00</u> |
| CHLORIDE | <u>5 SKS @ 38.00</u> | <u>190.00</u> |
| ASC | _____ @ _____ | _____ |
| _____ | _____ @ _____ | _____ |
| _____ | _____ @ _____ | _____ |
| _____ | _____ @ _____ | _____ |
| _____ | _____ @ _____ | _____ |
| _____ | _____ @ _____ | _____ |
| _____ | _____ @ _____ | _____ |
| _____ | _____ @ _____ | _____ |
| HANDLING | <u>168 SKS @ 1.62</u> | <u>272.16</u> |
| MILEAGE | <u>64.75 SKS/mile</u> | <u>655.20</u> |
| TOTAL | | <u>2,756.00</u> |

REMARKS:

Cement Did Circ

Thank You

SERVICE

| | |
|-----------------------------|--|
| DEPTH OF JOB _____ | PUMP TRUCK CHARGE <u>670.00</u> |
| EXTRA FOOTAGE _____ @ _____ | MILEAGE <u>65 miles @ 5.00</u> <u>325.00</u> |
| MANIFOLD _____ @ _____ | _____ @ _____ |
| _____ @ _____ | _____ @ _____ |
| TOTAL <u>995.00</u> | |

CHARGE TO: Excell Drls Co.

STREET _____

CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

| | |
|--------------------|--|
| _____ @ _____ | |
| _____ @ _____ | |
| _____ @ _____ | |
| _____ @ _____ | |
| _____ @ _____ | |
| TOTAL _____ | |

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE [Signature] [Signature]

PRINTED NAME _____

ALLIED CEMENTING CO., INC.

21835

Federal # [REDACTED]

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

FEB 17 2006

SERVICE POINT:

Ogkley

| | | | | | | | |
|------------------------|---------------------|---|--------------------------|-----------------------|----------------------------|--------------------------|---------------------------|
| DATE <u>12-18-05</u> | SEC <u>24</u> | TWP <u>13s</u> | RANGE <u>KCC WICHITA</u> | CALLER OUT <u>40w</u> | ON LOCATION <u>1:00 PM</u> | JOB START <u>2:30 PM</u> | JOB FINISH <u>1:45 PM</u> |
| LEASE <u>R. Helman</u> | WELL # <u>24-13</u> | LOCATION <u>Goodland 13 N 2 W 1 N 1/4 E</u> | COUNTY <u>Sherman</u> | STATE <u>KS</u> | C.T. <u>C.T. C.T.</u> | | |

OLD OR NEW (Circle one)

CONTRACTOR Excell Drlg Rig 10

TYPE OF JOB Production String

HOLE SIZE 6 1/4 T.D. 1564'

CASING SIZE 4 1/2 DEPTH 1564'

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT 42.14'

CEMENT LEFT IN CSG. 42.14'

PERFS. _____

DISPLACEMENT 24 1/4 Bbls

OWNER Same

CEMENT AMOUNT ORDERED 50 SKS ASC

2 1/2 Grel 1/2" F10 Seal

| | | |
|----------------------------|----------------|---------------|
| COMMON _____ | @ _____ | _____ |
| POZMIX _____ | @ _____ | _____ |
| GEL <u>1</u> | @ <u>14.00</u> | <u>14.00</u> |
| CHLORIDE _____ | @ _____ | _____ |
| ASC <u>50 SKS</u> | @ <u>11.65</u> | <u>582.50</u> |
| <u>F10 seal 13"</u> | @ <u>1.70</u> | <u>22.10</u> |
| <u>C/g Pro 39gls</u> | @ <u>24.10</u> | <u>72.30</u> |
| HANDLING <u>52 SKS</u> | @ <u>1.60</u> | <u>83.20</u> |
| MILEAGE <u>69 /sk/mile</u> | | <u>202.80</u> |
| TOTAL | | <u>976.90</u> |

EQUIPMENT

PUMP TRUCK CEMENTER Dean

373-281 HELPER Andrew

BULK TRUCK

377 DRIVER Farrod Mike

BULK TRUCK

_____ DRIVER _____

REMARKS:

Plug Rat 5sks Plug mouse Hole 5sks
Pump 40sks down 4 1/2 csg
Displace w/ 2% KCL Water
Plug landed at 2000'. Float Held.

Thank you

SERVICE

DEPTH OF JOB _____

PUMP TRUCK CHARGE _____ 1320.00

EXTRA FOOTAGE _____ @ _____

MILEAGE 6.5 miles @ 5.00 325.00

MANIFOLD _____ @ _____

TOTAL 1645.00

CHARGE TO: Berry Petroleum Corp

STREET _____

CITY _____ STATE _____ ZIP _____

4 1/2 PLUG & FLOAT EQUIPMENT

Non Fill Float shoe @ _____ 200.00

7 - Centralizers @ 45.00 315.00

1 - Latch down Assy @ _____ 300.00

8 - scratches @ 29.00 232.00

TOTAL 1047.00

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE [Signature]

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

PRINTED NAME