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FEB 17 2006

KCC WICHITA

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

Operator: License # 33116
 Name: Berry Petroleum Company
 Address: P. O. Box 250
 City/State/Zip: Wray, Co 80758
 Purchaser: _____
 Operator Contact Person: Loni J. Davis
 Phone: (970) 332-3585 x26
 Contractor: Name: Excell Services, Inc.
 License: 8273
 Wellsite Geologist: _____
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>12/19/05</u>	<u>12/20/05</u>	<u>1/11/06</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 181-20388-0000
 County: Sherman
SW SW NE SW Sec. 24 Twp. 6S S. R. 40 East West
1490 feet from (S) N (circle one) Line of Section
1393 feet from E (W) (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: P. Helman Well #: 23-24 6S40W
 Field Name: Wildcat
 Producing Formation: Niobrara
 Elevation: Ground: 3676 Kelly Bushing: 3682
 Total Depth: 1529 Plug Back Total Depth: 1481.26'
 Amount of Surface Pipe Set and Cemented at 401.45 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from _____
 feet depth to _____ w/ _____ sx cmt.
AHI - Dlg - 10/20/08
Drilling Fluid Management Plan
 (Data must be collected from the Reserve Pit)
 Chloride content 7800 ppm Fluid volume 365 bbls
 Dewatering method used Evaporation/Shale Shaker
 Location of fluid disposal if hauled offsite:
 Operator Name: N/A
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Loni J. Davis
 Title: Operations Accounting and Regulatory Date: 02/08/06
 Subscribed and sworn to before me this 8TH day of FEBRUARY,
 2006.
 Notary Public: Mary C. Swiss
 Date Commission Expires: My Comm. expires 3-12-2009

KCC Office Use ONLY

Letter of Confidentially Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED

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Side Two

KCC WICHITA

Operator Name: Berry Petroleum Company Lease Name: P. Helman Well #: 23-24 6S40W
Sec. 24 Twp. 6S S. R. 40 East West County: Sherman

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets)
Samples Sent to Geological Survey
Cores Taken
Electric Log Run (Submit Copy)

Log Formation (Top), Depth and Datum
Name Bentonite Niobrara
Top 1132 1341
Datum 2341

List All E. Logs Run:

Array Induction w/Linear Correlation
Compensated Neutron Litho Denisty

Table with 8 columns: Purpose of String, Size Hole Drilled, Size Casing Set (in O.D.), Weight Lbs. / Ft., Setting Depth, Type of Cement, # Sacks Used, Type and Percent Additives. Rows include Surface and Production data.

Table with 5 columns: Purpose, Depth Top Bottom, Type of Cement, #Sacks Used, Type and Percent Additives. Includes a list of purposes like Perforate, Protect Casing, etc.

Table with 3 columns: Shots Per Foot, PERFORATION RECORD - Bridge Plugs Set/Type, Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used), Depth. Includes data for 2 spf and material used.

TUBING RECORD table with columns: Size, Set At, Packer At, Liner Run. Includes values like 2-3/8", 1396 KB, NA.

Table with columns: Date of First, Resumerd Production, SWD or Enhr., Producing Method. Includes date 02/07/06 and method Flowing.

Table with columns: Estimated Production Per 24 Hours, Oil Bbls., Gas Mcf, Water Bbls., Gas-Oil Ratio, Gravity. Includes values 58, 0.

Disposition of Gas METHOD OF COMPLETION Production Interval
Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
Other (Specify) Fractured

ALLIED CEMENTING CO., INC.

21836

RECEIVED

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

FEB 1st 2006

SERVICE POINT: Oakley

DATE <u>12-19-05</u>	SEC <u>24</u>	TWP. <u>65</u>	RANGE <u>40W</u>	CALLED OUT <u>Bulk Trk 11:50 AM</u>	ON LOCATION <u>10:00 PM</u>	JOB START <u>12:10 AM</u>	JOB FINISH <u>12:30 AM</u>
LEASE <u>P. Helman</u>	WELL # <u>23-24</u>	LOCATION <u>6540W</u>	LOCATION <u>Goodland 13N 14W N/S</u>	COUNTY <u>Sherman</u>	STATE <u>Ks</u>		

OLD OR NEW (Circle one)

CONTRACTOR Excell Dril Rig 10

TYPE OF JOB Surface

HOLE SIZE 9 7/8 T.D. 401'

CASING SIZE 7" 129 DEPTH 401'

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. 15'

PERFS. _____

DISPLACEMENT 16 Bbls

EQUIPMENT _____

OWNER Berry Petroleum CO

CEMENT P.O. Box 250

AMOUNT ORDERED Wray, CO 80758

160 SKs com 3% Ca 2% Cret

COMMON _____ @ _____

POZMIX _____ @ _____

GEL _____ @ _____

CHLORIDE _____ @ _____

ASC _____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

HANDLING _____ @ _____

MILEAGE _____ @ _____

TOTAL _____

PUMP TRUCK CEMENTER Dean

373-281 HELPER Jarrod

BULK TRUCK # 218 DRIVER Mike

BULK TRUCK # _____ DRIVER _____

REMARKS: Cement did circulate

Thank you

CHARGE TO: Excell Drilg

STREET _____

CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB 401'

PUMP TRUCK CHARGE _____

EXTRA FOOTAGE _____ @ _____

MILEAGE _____ @ _____

MANIFOLD _____ @ _____

_____ @ _____

TOTAL _____

PLUG & FLOAT EQUIPMENT

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

TOTAL _____

To Allied Cementing Co., Inc.

You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE _____

PRINTED NAME _____

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

ALLIED CEMENTING CO., INC.

22219

RECEIVED Federal Tax I.D.# [REDACTED]

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

FEB 1⁰ 2006

SERVICE POINT:

65 KCC WICHITA All Times Central

Oakleys

DATE 12-21-05 12-21-05	SEC. 24	TWP. 24	RANGE 43w	CALLED OUT 6:00am	ON LOCATION 3:15am	JOB START 5:00am	JOB FINISH 6:00am
LEASE Helman	WELL # 23-24	LOCATION Goodland 8w-1"2w			COUNTY Sherman	STATE KS	
OLD OR <u>NEW</u> (Circle one)			N-I-N				

CONTRACTOR Excell #10

TYPE OF JOB Production string

HOLE SIZE _____ T.D. _____

CASING SIZE 4 1/2 10.5 DEPTH 1523³⁹

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT 42¹²

CEMENT LEFT IN CSG. 42¹²

PERFS. _____

DISPLACEMENT 23,54 BBLs

OWNER same

CEMENT AMOUNT ORDERED 70 sks ASC

2% gel 1 1/4" #8 seal

COMMON _____	@ _____		
POZMIX _____	@ _____		
GEL _____	@ <u>1</u>	<u>14⁰⁰</u>	<u>14⁰⁰</u>
CHLORIDE _____	@ <u>65</u>		
ASC _____	@ <u>70</u>	<u>11⁵⁰</u>	<u>815⁵⁰</u>
<u>Flo-seal 1 1/4"</u>	@ <u>1²⁰</u>		<u>28⁹⁰</u>
<u>Clapro 3" seal</u>	@ <u>24¹⁰</u>		<u>72³⁰</u>
	@ _____		<u>14⁰⁰</u>
	@ _____		
	@ _____		
	@ <u>60</u>		<u>115²⁰</u>
HANDLING <u>72</u>	@ <u>1</u>		<u>72⁰⁰</u>
MILEAGE <u>.06452 x mile</u>			<u>280⁰⁰</u>
			<u>1326²⁰</u>

EQUIPMENT

PUMP TRUCK CEMENTER Fuzz

102 HELPER Walt

BULK TRUCK

377 DRIVER Lonnie

BULK TRUCK

_____ DRIVER _____

REMARKS:

Mix 10 sks cement each RTI+MH
Pump 2 BBL water 50 sks cement
washout pump & lines. Displace
plug to hatchedown with 2% KCL
water plus land @ 2000psi
& hold
Job complete @ 5:30 AM (CT)
Thanks Fuzz & crew

SERVICE

DEPTH OF JOB _____		<u>1523³⁹</u>
PUMP TRUCK CHARGE _____		<u>1320⁰⁰</u>
EXTRA FOOTAGE _____	@ _____	
MILEAGE <u>65</u>	@ <u>5⁰⁰</u>	<u>325⁰⁰</u>
MANIFOLD _____	@ _____	
	@ _____	
	@ _____	
		<u>1645⁰⁰</u>

CHARGE TO: Berry Petroleum Corp.

STREET _____

CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

4 1/2 {

1- Hatchdown Assy		<u>300⁰⁰</u>
1- ATU float spec	@ _____	<u>200⁰⁰</u>
7- Slinhole Cent	@ <u>45⁰⁰</u>	<u>315⁰⁰</u>
8- recip scratches	@ <u>29⁰⁰</u>	<u>232⁰⁰</u>
	@ _____	
	@ _____	
		<u>1047⁻</u>

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[Signature]

SIGNATURE _____

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

PRINTED NAME _____