

ORIGINAL

Operator Name: N&B Enterprises Lease Name: Tidwell Well #: 2
 Sec. 18 Twp. 25 S. R. 19 East West County: Allen

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	soil	0	3
Electric Log Run <i>(Submit Copy)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	lime & shale	3	252
List All E. Logs Run:		shale & lime	252	631
		shlae	631	860
		sand	860	925 TD

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacs Used	Type and Percent Additives
surface	12"	8 5/8"	28	20'	Portland	5	cal. chl.
Production	6 3/4"	4 1/2"	9 1/2	872'	pox mix	118	none

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone			na	

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD	Size	Set At na	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
---------------	------	---------------------	-----------	---

Date of First, Resumed Production, SWD or Enhr.	Producing Method <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
---	---

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf x 15	Water Bbls.	Gas-Oil Ratio	Gravity
-----------------------------------	-----------	------------------------	-------------	---------------	---------

Disposition of Gas Vented Sold Used on Lease *(If vented, Sumit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dualy Comp. Commingled Other (Specify) _____

Production Interval _____

CONSOLIDATED OIL WELL SERVICES, INC.

211 W. 14TH STREET, CHANUTE, KS 66720

620-431-9210 OR 800-467-8676

TICKET NUMBER 4963

LOCATION Ottawa KS

FOREMAN Fred Mader

TREATMENT REPORT & FIELD TICKET
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
11-3-05	5675	Tiddwell #2	18	25	19	AL

CUSTOMER
N&B Enterprises

MAILING ADDRESS
P.O. Box 812

CITY Chanute STATE KS ZIP CODE 66720

TRUCK #	DRIVER	TRUCK #	DRIVER
372	Fred	370	Joe
164	Rick		
122	Matt		
369	Casey		

JOB TYPE Long string HOLE SIZE 6 1/2 HOLE DEPTH 872' CASING SIZE & WEIGHT 4 1/2"

CASING DEPTH 872' DRILL PIPE _____ TUBING _____ OTHER _____

SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 10'

DISPLACEMENT 14.5 BBL DISPLACEMENT PSI _____ MIX PSI _____ RATE 413 PPM

REMARKS: Wash last joint casing down. Mix & Pump 200# Gel w/ 10 BBL Fresh water Flush. Pump 9 BBL dye ahead of 120 SKS 50/50 Por Mix Cement 29' Gel. Displace Cement w/ 14.5 BBL Fresh water Shut in casing

Fred Mader

L&S Drilling
Gus Jones Well Service.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE <u>Cement Pump</u>	164	765.00
5406	50 mi	MILEAGE <u>Pump Truck</u>	164	158.00
5407A	5.1 Ton	<u>Ton Mileage</u>	122	255.00
5502C	4 hrs	<u>80 BBL Vac Truck</u>	369+370	348.00
1124	118 SKS	<u>50/50 Por Mix Cement</u>		890.90
1118B	8 SKS	<u>Premium Gel</u>		53.00
		<u>Sub Total</u>		2461.94
		<u>Tax @ 6.3%</u>		59.47

RECEIVED
FEB 21 2006
KCC WICHITA

SALES TAX ESTIMATED TOTAL \$ 2521.41

TITLE WO# 200877

DATE _____

AUTHORIZATION _____

CONSOLIDATED OIL WELL SERVICES, INC.
 211 W. 14TH STREET, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER 4963
 LOCATION Ottawa KS
 FOREMAN Fred Mader

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
11-3-05	5675	Tiddwell #2	18	25	19	AL

CUSTOMER
N&B Enterprises
 MAILING ADDRESS
P.O. Box 812
 CITY
Chanute STATE
KS ZIP CODE
66720

TRUCK #	DRIVER	TRUCK #	DRIVER
372	Fred	370	Joe
164	Rick		
122	Matt		
369	Casey		

JOB TYPE Long string HOLE SIZE 6 1/2 HOLE DEPTH 872' CASING SIZE & WEIGHT 4 1/2"
 CASING DEPTH 872' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 10'
 DISPLACEMENT 14.5 BBL DISPLACEMENT PSI _____ MIX PSI _____ RATE 143 PPM

REMARKS: Wash last joint casing down. Mix & Pump 200# Gel w/ 10 BBL Fresh water Flush. Pump 9 BBL dye ahead of 120 SKS 50/50 Por Mix Cement. 20% Gel. Displace Cement w/ 14.5 BBL Fresh Water Shut in Casing

Fred Mader

L&S Drilling
Gus Jones Well Service.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE <u>Cement Pump</u>	164	765.00
5406	50 mi	MILEAGE <u>Pump Truck</u>	164	158.00
5407A	5.1 Ton	<u>Ton Mileage</u>	122	255.00
5502C	4 hrs	<u>80 BBL Vac Truck</u>	369+370	348.00
1124	118 SKS	<u>50/50 Por Mix Cement</u>		890.20
1118B	8 SKS	<u>Premium Gel</u>		53.00
		<u>Sub Total</u>		2461.94
		<u>Tax @ 6.3%</u>		59.47

RECEIVED
 FEB 21 2006
 KCC WICHITA

SALES TAX ESTIMATED TOTAL \$ 2521.41

TITLE NO# 200877

DATE _____

AUTHORIZATION _____

CONSOLIDATED OIL WELL SERVICES, INC.

211 W. 14TH STREET, CHANUTE, KS 66720

620-431-9210 OR 800-467-8676

TICKET NUMBER

4963

LOCATION Ottawa KS

FOREMAN Fred Mader

TREATMENT REPORT & FIELD TICKET
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
11-3-05	5675	Tiddwell #2	18	25	19	AL

CUSTOMER
N&B Enterprises

MAILING ADDRESS
P.O. Box 812

CITY
Chanute

STATE
KS

ZIP CODE
66720

TRUCK #	DRIVER	TRUCK #	DRIVER
372	Fred	370	Joe
164	Rick		
122	Matt		
369	Casey		

JOB TYPE Long string HOLE SIZE 6 1/2 HOLE DEPTH 872' CASING SIZE & WEIGHT 4 1/2"

CASING DEPTH 872' DRILL PIPE _____ TUBING _____ OTHER _____

SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 10'

DISPLACEMENT 14.5 BBL DISPLACEMENT PSI _____ MIX PSI _____ RATE 143 PPM

REMARKS: Wash last joint casing down. Mix & Pump 200# Gel w/ 10 BBL Fresh water Flush. Pump 9 BBL dye ahead of 120 SKS 50/50 Por Mix Cement. 290 Gel. Displace Cement w/ 14.5 BBL Fresh water Shut in casing

Fred Mader

L&S Drilling
Gus Jones Well Service.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE <u>Cement Pump</u> 164		765 ⁰⁰
5406	50 mi	MILEAGE <u>Pump Truck</u> 164		158 ⁰⁰
5407A	5.1 Ton	<u>Ton Mileage.</u> 122		255 ⁰⁰
5502C	4 hrs	80 BBL Vac Truck 369+370		348 ⁰⁰
1124	118 SKS	50/50 Por Mix Cement		890 ²⁰
1118B	8 SKS	Premium Gel		53 ⁰⁷
		Sub Total		2461 ⁹⁴
		Tax @ 6.3%		59.47

RECEIVED

FEB 21 2006

KCC WICHITA

SALES TAX ESTIMATED TOTAL \$ 2521.41

TITLE WO# 200877

DATE _____

AUTHORIZATION _____

CONSOLIDATED OIL WELL SERVICES, INC.
111 W. 14TH STREET, CHANUTE, KS 66720
320-431-9210 OR 800-467-8676

TICKET NUMBER 4962
LOCATION Ottawa KS
FOREMAN Fred Mader

TREATMENT REPORT & FIELD TICKET
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
11-3-05	5675	Nelson #2	7	25	19	HL

CUSTOMER	TRUCK #	DRIVER	TRUCK #	DRIVER
N&B Enterprises MAILING ADDRESS P.O. Box 812 Chanute KS 66720	372	Fred	370	Joe
	164	Rick		
	195	Jason		
	369	Casey		

JOB TYPE long string HOLE SIZE 6 1/2 HOLE DEPTH 872 CASING SIZE & WEIGHT 4 1/2"
CASING DEPTH 872' DRILL PIPE _____ TUBING _____ OTHER _____
SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 10'
DISPLACEMENT 14.5 BBL DISPLACEMENT PSI _____ MIX PSI _____ RATE 4 BPM

REMARKS: Wash down last joint casing. Mix & Pump 200# Premium Gel w/10 BBL Fresh Water Flush. Ahead. Mix & Pump 9 BBL dye. Follow with 120 SKS 50/50 Por Mix Cement 2% Gel. Displace Cement w/14.5 BBLs Fresh Water Shut in casing.

Fred Mader

H&S Drilling
Gus Jones Well Service.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE Cement Pump 164		765.00
5406	50 mi	MILEAGE Pump Truck 164		150.00
5407A	5.1 Ton	Ton Mileage 195		258.00
5502C	4 hrs	80 BBL Vac Truck 3694-370		348.00
1124	118 SKS	50/50 Por Mix Cement	7.55	890.90
1118B	8 SKS	Premium Gel	6.625	53.00
		Sub Total		2461.90
		Tax @ 6.3%		59.47
		Thank You!		
		SALES TAX ESTIMATED TOTAL		2521.41

RECEIVED
FEB 21 2008

KCC WICHITA

CONSOLIDATED OIL WELL SERVICES, INC.
 111 W. 14TH STREET, CHANUTE, KS 66720
 320-431-9210 OR 800-467-8676

TICKET NUMBER 4962
 LOCATION Ottawa KS
 FOREMAN Fred Mader

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
11-3-05	5675	Nelson #2	7	25	19	AL

CUSTOMER N&B Enterprises
 MAILING ADDRESS P.O. Box 812
 CITY Chanute STATE KS ZIP CODE 66720

TRUCK #	DRIVER	TRUCK #	DRIVER
372	Fred	370	Joe
164	Rick		
195	Jason		
369	Casey		

JOB TYPE Long string HOLE SIZE 6 1/2 HOLE DEPTH 872 CASING SIZE & WEIGHT 4 1/2"
 CASING DEPTH 872' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 10'
 DISPLACEMENT 14.5 BBL DISPLACEMENT PSI _____ MIX PSI _____ RATE 4 BPM

REMARKS: Wash down last Joint casing. Mix & Pump 200#
Premium Gel w/10 BBL Fresh Water Flush. Ahead.
Mix & Pump 9 BBL dye. Follow with 120 SKS 50/50
Por Mix Cement 2% Gel. Displace Cement w/14.5 BBLs
Fresh Water Shut in casing.

Fred Mader

L&S Drilling
Gus Jones Well Service.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE Cement Pump 164		765.00
5406	50 mi	MILEAGE Pump Truck 164		150.00
5407A	5.1 Ton	Ton Mileage 195		258.00
5502C	4 hrs	80 BBL Vac Truck 369 & 370		348.00

RECEIVED
 FEB 21 2006
 890.90
 53.04

KCC WICHITA
 Sub Total 2461.94
 Tax @ 6.3% 59.47

Thank You!

SALES TAX ESTIMATED TOTAL \$ 2521.41

CONSOLIDATED OIL WELL SERVICES, INC.
 211 W. 14TH STREET, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER 4961
 LOCATION Ottawa KS
 FOREMAN Fred Mader

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
11-3-05	5675	Strickler #1	12	25	18	AL

CUSTOMER N&B Enterprises
 MAILING ADDRESS P.O. Box 812
 CITY Chanute STATE KS ZIP CODE 66720

TRUCK #	DRIVER	TRUCK #	DRIVER
372	Fred	370	Joe
164	Rick		
195	Jason		
369	Casey		

JOB TYPE Long string HOLE SIZE 6 1/2 HOLE DEPTH 872' CASING SIZE & WEIGHT 4 1/2
 CASING DEPTH 872' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 10'
 DISPLACEMENT 14.5 BBL DISPLACEMENT PSI _____ MIX PSI _____ RATE 4 BPM

REMARKS: Wash Last Joint casing down. Mix & Pump 200# Premium Gel w/ 10 BBL water Flush. Ahead. Mix & Pump 9 BBL Dye Ahead of 120 sks 50/50 Poz Mix 2% Gel. Displace Cement 14.5 BBLs Fresh Water. Shut in Casing.
Fred Mader

H&S Drilling
Gus Jones Well Service.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE Cement Pump	164	765 ⁰⁰
5406	150 mi	MILEAGE Pump Truck	164	150 ⁰⁰
5407A	5.1 Ton	Ton Mileage.	195	255 ⁰⁰
5502C	4 hrs	80 BBL Vac Truck	369 & 370	348 ⁰⁰
1124	118 sks	50/50 Poz Mix Cement		890 ⁹⁰
1118B	8 sks	Premium Gel		53 ⁰⁹
		Sub Total		2461.94
		Thank You. Tax @ 6.3%		59.47

RECEIVED
 FEB 21 2006
 KCC WICHITA

AUTHORIZATION _____ TITLE WO# 200814 DATE _____
 SALES TAX ESTIMATED TOTAL 2521.41