

**KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

**ORIGINAL**  
Form ACO-1  
September 1999  
Form Must Be Typed

Operator: License # 33372  
Name: Future Petroleum Company LLC  
Address: PO Box 540225  
City/State/Zip: Houston, TX 77254  
Purchaser: Plains Marketing  
Operator Contact Person: Gary Wurdeman  
Phone: (405) 767-0785  
Contractor: Name: Murfin Drlg Co.  
License: 30606  
Wellsite Geologist: None

Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SLOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back     Plug Back Total Depth  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_

<u>11/17/05</u>	<u>11/22/05</u>	<u>01/06/06</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 153-20836-0000  
County: Rawlins  
S/2 SWSW Sec. 15 Twp. 1 S. R. 33  East  West  
330 feet from S N (circle one) Line of Section  
660 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: Drift Unit Well #: 26  
Field Name: Drift West

Producing Formation: Lansing  
Elevation: Ground: 2932' Kelly Bushing: 2937'  
Total Depth: 4130' Plug Back Total Depth: 4050'  
Amount of Surface Pipe Set and Cemented at 250 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.  
Alt 1-Dlg - 10/20/08

**Drilling Fluid Management Plan**  
*(Data must be collected from the Reserve Pit)*  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used Dehydration

Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: RECEIVED License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R.  East  West  
County: FEB 21 2006 Docket No.: \_\_\_\_\_  
**KCC WICHITA**

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

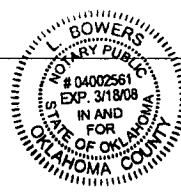
All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
Title: ENGINEER Date: 2/17/06

Subscribed and sworn to before me this 17th day of Feb.

Notary Public: [Signature]

Date Commission Expires: 3/18/08



**KCC Office Use ONLY**

Letter of Confidentiality Attached

If Denied, Yes  Date: \_\_\_\_\_

Wireline Log Received

Geologist Report Received

UIC Distribution

Operator Name: Future Petroleum Company LLC Lease Name: Drift Unit Well #: 26  
 Sec. 15 Twp. 1 S. R. 33 East  West  County: Rawlins

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  Log Formation (Top), Depth and Datum  Sample  
 (Attach Additional Sheets) Name Top Datum  
 Samples Sent to Geological Survey  Yes  No Base of Anhydrite 2811 +126  
 Cores Taken  Yes  No Lansing A 3887 -950  
 Electric Log Run  Yes  No Lansing B 3938 -1001  
 (Submit Copy) Lansing C 3974 -1037  
 List All E. Logs Run: Lansing D 4031 -1094  
 Gr/Compensated Density/Neutron  
 Gr/Dual Induction  
 Cement Bond Log

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	23	250'	60/40 Poz	170	3%CC, 2% Gel
Production	7 7/8"	4 1/2"	10.5	4097'	ASC	150	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4 jspf	3974-80'	750 gals 20% NEA	3974-80

TUBING RECORD Size 2 3/8" Set At 3960" Packer At \_\_\_\_\_ Liner Run  Yes  No

Date of First, Resumed Production, SWD or Enhr. 01/06/06 Producing Method  Flowing  Pumping  Gas Lift  Other (Explain) \_\_\_\_\_  
 Estimated Production Per 24 Hours Oil 37.59 Bbls. Gas 0 Mcf Water 4.15 Bbls. Gas-Oil Ratio \_\_\_\_\_ Gravity 37.8

Disposition of Gas \_\_\_\_\_ METHOD OF COMPLETION \_\_\_\_\_ Production Interval \_\_\_\_\_  
 Vented  Sold  Used on Lease  Open Hole  Perf.  Dually Comp.  Commingled \_\_\_\_\_  
 (If vented, Sumit ACO-18.)  Other (Specify) \_\_\_\_\_

# ALLIED CEMENTING CO., INC. 21718

Federal Tax I.D.# [REDACTED]

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:  
Oakley, KS

DATE <u>11-23-05</u>	SEC. <u>15</u>	TWP. <u>15</u>	RANGE <u>330</u>	CALLED OUT	ON LOCATION <u>8:00am</u>	JOB START <u>9:30am</u>	JOB FINISH <u>12:45pm</u>
LEASE <u>Dr. Clark +</u>		WELL # <u>#26</u>	LOCATION <u>Atwood 11w-2c</u>			COUNTY <u>Rawlins</u>	STATE <u>KS</u>
OLD OR <input checked="" type="checkbox"/> NEW (Circle one)			<u>1 1/2 s G side</u>				

CONTRACTOR <u>Murphy Dols #3</u>	OWNER <u>same</u>
TYPE OF JOB <u>Production Steels</u>	CEMENT
HOLE SIZE <u>7 1/2</u>	T.D. <u>4130'</u>
CASING SIZE <u>4 1/2 10.5</u>	DEPTH <u>4091'</u>
TUBING SIZE	DEPTH
DRILL PIPE	DEPTH
TOOL	DEPTH
PRES. MAX	MINIMUM
MEAS. LINE	SHOE JOINT <u>42.26</u>
CEMENT LEFT IN CSG. <u>42.26</u>	
PERFS.	
DISPLACEMENT <u>64.3</u>	

EQUIPMENT		AMOUNT ORDERED <u>175 sk ASC</u>
PUMP TRUCK <u>#191</u>	CEMENTER <u>Fuzz4</u>	<u>500 gal WFR II</u>
BULK TRUCK <u>#218</u>	HELPER <u>Jared</u>	
BULK TRUCK	DRIVER <u>Mike</u>	
BULK TRUCK	DRIVER	
		COMMON @
		POZMIX @
		GEL @
		CHLORIDE @
		ASC <u>175</u> @ <u>11.65</u> <u>2038.75</u>
		@ <u>00</u>
		<u>WFR-II 500 gal</u> @ <u>1.00</u> <u>500.00</u>
		@
		@
		@
		@
		@
		HANDLING <u>175</u> @ <u>1.60</u> <u>280.00</u>
		MILEAGE <u>.06 x 54 mi.</u> @ <u>10</u> <u>630.00</u>
		TOTAL <u>3448.75</u>

REMARKS:  
Pump 500 gal WFR II  
10 sk in MH  
15 sk in RM  
150 sks down casing  
wash out pump + lines  
Displace plus to insert @ 1400 ps  
Insert held @ 1400 ps  
Job complete @ 12:20 pm  
THANKS Fuzz4  
Zion

CHARGE TO: Future Petro. Co.  
 STREET \_\_\_\_\_  
 CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

SERVICE	
DEPTH OF JOB	
PUMP TRUCK CHARGE	<u>1370.00</u>
EXTRA FOOTAGE	@
MILEAGE <u>60</u>	@ <u>5.00</u> <u>300.00</u>
MANIFOLD	@
	@
	@
	@
	@
	TOTAL <u>1670.00</u>

**RECEIVED**  
**FEB 21 2006**  
**KCC WICHITA**

<u>4 1/2</u> 1- rubber plug	@	<u>45.00</u>
1- Guideshoe	@	<u>125.00</u>
1- RFU Insert	@	<u>210.00</u>
6- Cont.	@	<u>45.00</u> <u>270.00</u>
	@	
		TOTAL <u>650.00</u>

To Allied Cementing Co., Inc.  
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX \_\_\_\_\_  
 TOTAL CHARGE \_\_\_\_\_  
 DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

SIGNATURE Bill Schmitt PRINTED NAME Bill Schmitt

# ALLIED CEMENTING CO., INC. 21754

Federal Tax I.D.# XXXXXXXXXX

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:  
OAKLEY

DATE <u>11-17-05</u>	SEC. <u>15</u>	TWP. <u>15</u>	RANGE <u>33W</u>	CALLED OUT	ON LOCATION <u>6:30 PM</u>	JOB START <u>9:15 AM</u>	JOB FINISH <u>9:45 AM</u>
LEASE <u>DEPT UNIT</u>		WELL# <u>26</u>	LOCATION <u>Atwood 11N-2E-15-E 2W</u>			COUNTY <u>ANDROS</u>	STATE <u>KS</u>
OLD OR <input checked="" type="radio"/> NEW (Circle one)							

CONTRACTOR <u>MURFIN DRILL RIG #3</u>	OWNER <u>SAME</u>
TYPE OF JOB <u>SURFACE</u>	
HOLE SIZE <u>12 1/4" T.D. 250'</u>	CEMENT
CASING SIZE <u>8 7/8" DEPTH 250'</u>	AMOUNT ORDERED <u>170 SKS COM 38 cc 2866L</u>
TUBING SIZE _____ DEPTH _____	
DRILL PIPE _____ DEPTH _____	
TOOL _____ DEPTH _____	
PRES. MAX _____ MINIMUM _____	COMMON <u>170 SKS @ 10% 1700%</u>
MEAS. LINE _____ SHOE JOINT _____	POZMIX _____ @ _____
CEMENT LEFT IN CSG. <u>15'</u>	GEL <u>3 SKS @ 14% 42%</u>
PERFS. _____	CHLORIDE <u>6 SKS @ 38% 228%</u>
DISPLACEMENT <u>15 BBL.</u>	ASC _____ @ _____

**EQUIPMENT**

PUMP TRUCK # <u>102</u>	CEMENTER <u>FERRY</u>
BULK TRUCK # <u>377</u>	HELPER <u>WALT</u>
BULK TRUCK # _____	DRIVER <u>ALAN</u>
BULK TRUCK # _____	DRIVER _____

REMARKS:  
CEMENT did CIRC.

HANDLING <u>174 SKS @ 16% 286 40</u>
MILEAGE <u>64 PER SK / MELE 1699 10</u>
TOTAL <u>2954 50</u>

THANK YOU

CHARGE TO: FUTURE Petroleum CO. L.L.C.

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

**SERVICE**

DEPTH OF JOB <u>250'</u>
PUMP TRUCK CHARGE <u>670%</u>
EXTRA FOOTAGE _____ @ _____
MILEAGE <u>65 ME @ 5% 325%</u>
MANIFOLD _____ @ _____

RECEIVED

FEB 21 2006

TOTAL 995%

KCC WICHITA  
PLUG & SECT. EQUIPMENT

<u>1-8 7/8 SURFACE plug @ 55%</u>
_____ @ _____
_____ @ _____
_____ @ _____
TOTAL <u>55%</u>

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SIGNATURE Kurt Vardant

TAX \_\_\_\_\_

TOTAL CHARGE \_\_\_\_\_

DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

PRINTED NAME \_\_\_\_\_