

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33372
Name: Future Petroleum Company LLC
Address: PO Box 540225
City/State/Zip: Houston, TX 77254
Purchaser: Plains Marketing
Operator Contact Person: Gary Wurdeman
Phone: (405) 767-0785
Contractor: Name: Murfin Drlg Co.
License: 30606
Wellsite Geologist: None
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
11/11/05 11/16/05 01/08/06
Spud Date or 11/16/05 Date Reached TD 01/08/06 Completion Date or
Recompletion Date 11/11/05 Recompletion Date

API No. 15 - 153-20837-0000
County: Rawlins
N/2 NW NWSE Sec. 16 Twp. 1 S. R. 33 East West
2540 feet from S N (circle one) Line of Section
2310 feet from E W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Drift Unit Well #: 25
Field Name: Drift West
Producing Formation: Lansing
Elevation: Ground: 2940' Kelly Bushing: 2945'
Total Depth: 4150' Plug Back Total Depth: 4050'
Amount of Surface Pipe Set and Cemented at 251 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.
Alt - Dlg - 10/20/08
Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used Dehydration
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. East West
County: _____ Docket No.: _____

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INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: ENGINEER Date: 2/17/06
Subscribed and sworn to before me this 17th day of Feb.
Notary Public: [Signature]
Date Commission Expires: 3/18/08



KCC Office Use ONLY

Letter of Confidentiality Attached

If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

LA 11/12/20

Operator Name: Future Petroleum Company LLC Lease Name: Drift Unit Well #: 25
 Sec. 16 Twp. 1 S. R. 33 East West County: Rawlins

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No Log Formation (Top), Depth and Datum Sample
 (Attach Additional Sheets) Name Top Datum
 Samples Sent to Geological Survey Yes No Base of Anhydrite 2822 +123
 Cores Taken Yes No Lansing A 3895' -950
 Electric Log Run Yes No Lansing B 3942 -997
 (Submit Copy) Lansing C 3977 -1032
 List All E. Logs Run: Lansing D 4033 -1088
 Gr/Compensated Density/Neutron
 Gr/Dual Induction

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	23	251'	60/40 Poz	170	3%CC, 2% Gel
Production	7 7/8"	4 1/2"	10.5	251'	ASC	150	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4 jspf	3978-82'	750 gals 20% NEA	3978-82

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2 3/8"	3992'		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumed Production, SWD or Enhr. 01/08/06 Producing Method Flowing Pumping Gas Lift Other (Explain)
 Estimated Production Per 24 Hours: Oil 13.96 Bbls. Gas 0 Mcf Water 35.88 Bbls. Gas-Oil Ratio 37.8 Gravity 37.8

Disposition of Gas: Vented Sold Used on Lease (If vented, Sumit ACO-18.)
 METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled
 Production Interval: Other (Specify)

ALLIED CEMENTING CO., INC. 21690

Federal Tax I.D.# XXXXXXXXXX

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: adley

DATE <u>11-11-05</u>	SEC <u>16</u>	TWP <u>15</u>	RANGE <u>30</u>	CALLED OUT	ON LOCATION <u>2:45 PM</u>	JOB START <u>3:30 PM</u>	JOB FINISH <u>3:45 PM</u>
LEASE <u>Drift Unit</u>	WELL# <u>25</u>	LOCATION <u>Atwood 11 N 2 E 1/2 S W/4</u>			COUNTY <u>Rawlins</u>	STATE <u>Ks</u>	
OLD OR <u>NEW</u> (Circle one)							

CONTRACTOR <u>Murkin Ddg Rig 3</u>	OWNER <u>same</u>
TYPE OF JOB	
HOLE SIZE <u>12 1/4</u> T.D. <u>251'</u>	CEMENT
CASING SIZE <u>8 5/8</u> DEPTH <u>251'</u>	AMOUNT ORDERED
TUBING SIZE DEPTH	<u>170 SKS com 30 cc 226el</u>
DRILL PIPE DEPTH	
TOOL DEPTH	
PRES. MAX MINIMUM	COMMON <u>170 SKS @ 10.00 1700.00</u>
MEAS. LINE SHOE JOINT	POZMIX @
CEMENT LEFT IN CSG. <u>15'</u>	GEL <u>3 SKS @ 14.00 42.00</u>
PERFS.	CHLORIDE <u>6 SKS @ 38.00 228.00</u>
DISPLACEMENT <u>15 Bbls</u>	ASC @
EQUIPMENT	
PUMP TRUCK CEMENTER <u>Dean</u>	
# <u>373-281</u> HELPER <u>Andrew</u>	
BULK TRUCK	
# <u>218</u> DRIVER <u>Mike</u>	
BULK TRUCK	
# DRIVER	
	HANDLING <u>179 SKS @ 1.60 286.40</u>
	MILEAGE <u>69 / SK mile 698.10</u>

REMARKS:

TOTAL 2954.50

Cement did circulate RECEIVED

FEB 21 2006

Thank you KCC WICHITA

SERVICE

DEPTH OF JOB <u>251'</u>	
PUMP TRUCK CHARGE <u>670.00</u>	
EXTRA FOOTAGE @	
MILEAGE <u>6.5 miles @ 5.00 325.00</u>	
MANIFOLD @	
@	
@	

TOTAL 995.00

CHARGE TO: Future Petroleum Co LLC

STREET _____

CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

<u>8 5/8 Surface Plug @ 55.00</u>	
@	
@	
@	
@	

TOTAL 55.00

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____

TOTAL CHARGE XXXXXXXXXX

DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE Karl Van Pelt

PRINTED NAME _____

ALLIED CEMENTING CO., INC. 21751

Federal Tax I.D.# [REDACTED]

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
OAKLEY

DATE <u>11-16-05</u>	SEC. <u>16</u>	TWP. <u>15</u>	RANGE <u>33W</u>	CALLED OUT	ON LOCATION <u>10:30 AM</u>	JOB START <u>12:30 AM</u>	JOB FINISH <u>1:15 AM</u>
DRAFT UNIT LEASE		WELL # <u>25</u>		LOCATION <u>Atwood 11N-2E-45 W 2N</u>		COUNTY <u>RAWLINS</u>	STATE <u>Ks</u>
OLD OR (NEW) (Circle one)							

CONTRACTOR <u>MURFEN DRILL RIG # 3</u>	OWNER <u>SAME</u>
TYPE OF JOB <u>Production STRING</u>	
HOLE SIZE <u>7 7/8" T.D.</u>	CEMENT
CASING SIZE <u>4 1/2" DEPTH 4094'</u>	AMOUNT ORDERED
TUBING SIZE DEPTH	<u>175 SKS ASC</u>
DRILL PIPE DEPTH	<u>500 GAL WFR-2</u>
TOOL DEPTH	
PRES. MAX <u>1400 PSI</u> MINIMUM <u>200 PSI</u>	COMMON _____ @ _____
MEAS. LINE SHOE JOINT <u>42.48'</u>	POZMIX _____ @ _____
CEMENT LEFT IN CSG. <u>42.48'</u>	GEL _____ @ _____
PERFS.	CHLORIDE _____ @ _____
DISPLACEMENT <u>6 1/2 BBL</u>	ASC <u>175 SKS</u> @ <u>11.55</u> <u>2038.25</u>

EQUIPMENT		
PUMP TRUCK CEMENTER <u>TERRY</u>		<u>WFR-2 500 GAL @ 1.40 500.00</u>
# <u>102</u> HELPER <u>WALT</u>		
BULK TRUCK		
# <u>377</u> DRIVER <u>LONNIE</u>		
BULK TRUCK		
# DRIVER		
	HANDLING <u>185 SKS @ 1.60 296.00</u>	
	MILEAGE <u>64 PER SKI MILE 721.20</u>	
	TOTAL <u>3556.45</u>	

REMARKS:

MIX 500 GAL WFR-2. MIX 15 SKS
RAT HOLE MIX 10 SKS MOUSE HOLE
MIX 130 SKS ASC WASH TRUCK
PIPES DIS PLACE. 6 1/2 BBL
WATER FINAL LEFT PRESSURE BOOPS
Loaded plug AT 1400 PSI
Float Held

THANK YOU

CHARGE TO: FUTURE PETROLEUM CO, L.L.C.

STREET _____
CITY _____ STATE _____ ZIP _____

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You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE Bill Schmitt

SERVICE	
DEPTH OF JOB <u>4094'</u>	
PUMP TRUCK CHARGE <u>1320.00</u>	
EXTRA FOOTAGE @	
MILEAGE <u>65 MI @ 5.00 325.00</u>	
MANIFOLD @	
TOTAL <u>1645.00</u>	

4 1/2" PLUG & FLOAT EQUIPMENT	
<u>1-GUIDE SHOE</u>	<u>125.00</u>
<u>1-AFU INSERT @</u>	<u>210.00</u>
<u>6-CENTRALIZERS @ 45.00</u>	<u>270.00</u>
<u>1-RUBBER PLUG @</u>	<u>48.00</u>
TOTAL <u>653.00</u>	

TAX _____
TOTAL CHARGE _____
DISCOUNT _____ IF PAID IN 30 DAYS

PRINTED NAME _____