

Operator Name: Raney Oil Company, LLC Lease Name: Sutor Well #: B-1
 Sec. 13 Twp. 10 S. R. 20 East West County: Rooks

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: RAG, Bond, Comp. Por., Dual Induction, Comp. Sonic	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Anh</td> <td>1628</td> <td>+590</td> </tr> <tr> <td>Top</td> <td>3203</td> <td>-985</td> </tr> <tr> <td>Heeb</td> <td>3409</td> <td>-1192</td> </tr> <tr> <td>LKC</td> <td>3447</td> <td>-1229</td> </tr> <tr> <td>BKC</td> <td>3655</td> <td>-1437</td> </tr> <tr> <td>Arb</td> <td>3747</td> <td>-1529</td> </tr> <tr> <td>TD</td> <td>3752</td> <td>-1534</td> </tr> </table>	Name	Top	Datum	Anh	1628	+590	Top	3203	-985	Heeb	3409	-1192	LKC	3447	-1229	BKC	3655	-1437	Arb	3747	-1529	TD	3752	-1534
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surf		8 5/8		219'		150	
Prod		5 1/2	14#	3750	ALHD	600	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
		<div style="border: 1px solid black; padding: 5px; margin: 0 auto; width: 80%;"> RECEIVED FEB 16 2006 KCC WICHITA </div>	

TUBING RECORD	Size <u>2 7/8</u>	Set At <u>3730</u>	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. <u>2/1/06</u>		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbbs. <u>13</u>	Gas Mcf	Water Bbbs. <u>1000</u>	Gas-Oil Ratio <u>1.3%</u> Gravity <u>28</u>

Disposition of Gas _____ METHOD OF COMPLETION _____ Production Interval 3747-70

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled _____
(If vented, Submit ACO-18.) Other (Specify) _____

