Kansas Corporation Commission Oil & Gas Conservation Division

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1 September 1999 Form Must Be Typed

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Operator: License # 32705	API No. 15 - 16323489000				
Name: Raney Oil Company, LLC	County: Rooks				
Address: 3425 Tam O'Shanter Dr.	SW - NW - NE - Sec. 13 Twp. 10 S. R. 20 ☐ East West				
City/State/Zip: Lawrence, KS 66047	1110 feet from S / (N) (circle one) Line of Section				
Purchaser: Coffeville Resources	960 feet from (E) / W (circle one) Line of Section				
Operator Contact Person: Thomas Raney	Footages Calculated from Nearest Outside Section Corner:				
Phone: (_785) _749-0672	(circle one) (NE) SE NW SW				
Contractor: Name: American Eage Drilling	Lease Name: Sutor Well #; B-1				
License: 33493	Field Name: Marcotte				
Wellsite Geologist: Duane Stecklein	Producing Formation: Arbuckle				
Designate Type of Completion:	Elevation: Ground: 2212 Kelly Bushing: 2218				
New Well Re-Entry Workover	Total Depth: 3752 Plug Back Total Depth: N/A				
<u>✓</u> Oil SWD SIOW Temp. Abd.	Amount of Surface Pipe Set and Cemented at 219 Feet				
Gas ENHR SIGW	Multiple Stage Cementing Collar Used?				
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet				
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from 3748				
Operator: N/A	feet depth to surface w/ 600 sx cmt.				
Well Name:	Alta- Ulg - 10/20/08				
Original Comp. Date: Original Total Depth:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)				
Deepening Re-perf Conv. to Enhr./SWD	Chloride content 800 ppm Fluid volume 150 bbls				
Plug Back Plug Back Total Depth	Dewatering method used let dry				
Commingled Docket No.					
Dual Completion Docket No	Location of fluid disposal if hauled offsite:				
Other (SWD or Enhr.?) Docket No	Operator Name:				
11/12/05 11/18/05 11/20/05	Lease Name: FCD At a Good Service No.:				
Spud Date or Date Reached TD Completion Date or	Quarter Sec. FEB 1/46_2006. R East West				
Recompletion Date Recompletion Date	County: Docket No :				
	KCC WICHITA				
Kansas 67202, within 120 days of the spud date, recompletion, workov Information of side two of this form will be held confidential for a period of	th the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, ver or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 12 months if requested in writing and submitted with the form (see rule 82-3-3 and geologist well report shall be attached with this form. ALL CEMENTING s. Submit CP-111 form with all temporarily abandoned wells.				
All requirements of the statutes, rules and regulations promulgated to regul herein are complete and correct to the best of my knowledge.	ate the oil and gas industry have been fully complied with and the statements				
Signature: To de la file.	KCC Office Use ONLY				
Title: member Date: 7.10,06	Letter of Confidentiality Received				
Subscribed and sworn to before me this 10 day of 160	If Denied, Yes Date:				
Odosonibed and sworm to belove me tills 10 day of 1015					
20 UY FIMMIN DUMAN OF A	Geologist Report Received				
Notary Public MUUL TRUSS (U	UIC Distribution				
Date Commission Evolves: 2 - 1 - 10					



Operator Name: Ran	ey Oil Compan	y, LLC		Lease	Name:_	Sutor		_ Well #:B-	1	
Sec. 13 Twp. 10			✓ West	County	Rook	S				
INSTRUCTIONS: Show tested, time tool open a temperature, fluid recov Electric Wireline Logs s	nd closed, flowing ery, and flow rates	and shut if gas to	in pressures, surface test, a	whether sh long with fi	ut-in pre	ssure reached	static level, hydro	ostatic pressure	es, bottom hole	•
Drill Stem Tests Taken (Attach Additional Sh	eets)	Y	es 🗹 No		₽L.	og Formatio	on (Top), Depth a	and Datum	Sample	e
Samples Sent to Geological Survey		es 🗹 No		Nam Anh	e		Тор 1628	Datum +590 -985		
						3203				
Electric Log Run (Submit Copy)		Yes No			Top Heeb			3409		-1192
List All E. Logs Run:					LKC			3447	-1229	
RAG, Bond, Comp. Por., Dual Induction, Com Sonic						BKC		3655		-1437
			np.	Arb			3747		-1529	
				TD			3752	-1534		
		Repo	CASING of all strings set-c		Ne	w Used	ion, etc.	 	*************************************	
Purpose of String	Size Hole Drilled		re Casing t (In O.D.)	Weig Lbs./		Setting Depth	Type of Cement	# Sacks Used	Type and Per Additives	
Surf		8 5/8				219'		150		
Prod		5 1/2		14#		3750	ALHD	600		
			ADDITIONAL	CEMENTI	NG / SQL	JEEZE RECORD				
Purpose: —— Perforate —— Protect Casing —— Plug Back TD —— Plug Off Zone	Depth Top Bottom	Туре	of Cement	#Sacks	Used		Type and f	Percent Additives		
Shots Per Foot			RD - Bridge Plug Each Interval Per				cture, Shot, Cemen		d De	epth
		<u> </u>								
							R	ECEIVED)	
					·	FEB 1 6 2006				
			· · · · · · · · · · · · · · · · · · ·				W C	NAMO	TA	
TUBING RECORD	Size	Set At		Packer A	ıt	Liner Run		O WICHI	IA	
Data at Coate Division 17	2 7/8		730			L	Yes No	······································	······································	
Date of First, Resumerd P 2/1/06	roduction, SWD or E	ennr.	Producing Met	[Flowing	g 📝 Pumpir	ng 🔲 Gas Li	ft 🔲 Othe	ər (Explain)	
Estimated Production Per 24 Hours	o⊪ 13	Bbls.	Gas	Mcf	Wate		bls.	Gas-Oil Ratio	Grav 28	•
Disposition of Gas	METHOD OF C	OMPLETIO) N			Production Interval 3747 - TO			-	
Vented Sold	Used on Lease		Open Hole Other (Speci	Perf.	[Dually Comp.	Commingled _		. , ,	

ALLIED CEMENTING CO., INC. 25720 Federal Tax I.D.#

RUSSELL, KANSAS 67665 SERVICEPOINT:	,
	JOB FINISI
- 1.20 mg	STATE:
ONTRACTOR American Eagle OWNER YPEOFJOB Surface	
OLESIZE /24" T.D. 222' CEMENT	
UBING SIZE 88" 201 DEPTH 217' AMOUNT ORDERED ASOLSES COM	3866
RILLPIPE DEPTH	
OOI, DECEMBER OF THE PROPERTY	
MINIMUM COMMON LES	٠
SHOE JOINT DOWN	عكمد
MENT LEFT IN CSG. 75' GEL. 3 60 14 22	420
SPLACEMENT (513 — — — CHLORIDE S (0) Re **	190 =
EQUIPMENT	
MPTRUCK CEMENTER_ Street RECEIVED (6)	
PER DEL DE	
I.K TRUCK — — — — — — — — — — — — — — — — — — —	· -
JEK TRUCK DRIVER KCC WICHITA &	·
MILEAGE 62/54 mile	252 55 559 33
REMARKS:	2349 75
} 	2507
Circulated	
100 13	670°
EXTRA FOOTAGE	
Though 454 MILEAGE 59 (500)	_24 <u>5</u> _4
Though You MANIFOLD 59 60 5000	_24 <u>5</u> _^
MANIFOLD	_24 <u>5</u> _4
MANIFOLD	
ARGIETO: Persey Cil Company	
RGETO: Parkey Cil Company	
ARGIETO: Persey Cil Company	

ALLIED CEMENTING CO., INC. 23502 Foderal Tax 1.D.#

EMITTO P.O. BOX 31 RUSSELL, KANSAS 67665	SERVICE POINT:
NTE 11-18-05 SEC. TWP. RANGE 20 EASE Subsection WELL# LOCATION How TO DOR NEW Circle one)	CALLED OUT ON LOCATION JOB START JOB FINISH COUNTY STATE STATE AND
DNTRACTOR American Explanation Step Step Step Step Step Step Step Step	COMMON
SPLACEMENT 887 BLA EQUIPMENT	CHLORIDE
MPTRUCK CEMENTER State 345 HELPER Crais UK TRUCK LK TRUCK DRIVER Gray LK TRUCK 78 DRIVER Brian	RECEIVED (6) FEB 16 2005 (6)
Sisks Rat Hoha Commet Circulated	ΤΟΤΛΙ. //,8/a2
ing landed 1600 ps; @ 2:00 pm	DEPTH OF JOB
ARGIETO: Pansey Oil	ΤΟΊΛΙ. //625.4
YSTATEZIP	PLUG & FLOAT EQUIPMENT
·	4 534 Parla - 60 5000 200