

**KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

**ORIGINAL**

Form ACO-1  
September 1999  
Form Must Be Typed

Operator: License # 5123  
 Name: Pickrell Drilling Company, Inc.  
 Address: 100 S. Main, Suite 505  
 City/State/Zip: Wichita, Kansas 67202-3738  
 Purchaser: West Wichita Gas Gathering  
 Operator Contact Person: Larry J. Richardson  
 Phone: (316) 262-8427  
 Contractor: Name: Company Tools  
 License: 5123  
 Wellsite Geologist: Jerry Smith  
 Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SIOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)  
 If Workover/Re-entry: Old Well Info as follows:  
 Operator: \_\_\_\_\_  
 Well Name: \_\_\_\_\_  
 Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back     Plug Back Total Depth  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_  

<u>12-22-05</u>	<u>01-03-06</u>	<u>2-13-06</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 095-22,016~00-00  
 County: Kingman  
SE NW SW Sec. 7 Twp. 30S S. R. 6  East  West  
1550' feet from (S) N (circle one) Line of Section  
990' feet from E (W) (circle one) Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 (circle one) NE SE NW (SW)  
 Lease Name: Cessna "B" Well #: 2  
 Field Name: Spivey Grabs  
 Producing Formation: Mississippian  
 Elevation: Ground: 1416' Kelly Bushing: 1421'  
 Total Depth: 4200' Plug Back Total Depth: \_\_\_\_\_  
 Amount of Surface Pipe Set and Cemented at 255' Feet  
 Multiple Stage Cementing Collar Used?  Yes  No  
 If yes, show depth set \_\_\_\_\_ Feet  
 If Alternate II completion, cement circulated from \_\_\_\_\_  
 feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.  
Alt 1 - Dg - 10/20/03  
**Drilling Fluid Management Plan**  
 (Data must be collected from the Reserve Pit)  
 Chloride content 6000 ppm Fluid volume 350 bbls  
 Dewatering method used \_\_\_\_\_  
 Location of fluid disposal if hauled offsite: \_\_\_\_\_  
 Operator Name: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_  
 Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

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**FEB 22 2006**

**KCC WICHITA**

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
 Title: C.W. Sebits - President Date: 2-21-06  
 Subscribed and sworn to before me this 21st day of February,  
20 06.  
 Notary Public: [Signature]

**KCC Office Use ONLY**

Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

Date Commission Expires 6-06-06  
**NOTARY PUBLIC - State of Kansas**  
**VERDELLA LEWIS**  
 My Appt. Exp. 6-6-06

Operator Name: Pickrell Drilling Company, Inc. Lease Name: Cessna "B" Well #: 2  
 Sec. 7 Twp. 30S S. R. 6  East  West County: Kingman

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Attach Additional Sheets)  Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy)  List All E. Logs Run:  Dual Induction Dual Compensated Porosity	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:70%;">Name</td> <td style="width:15%;">Top</td> <td style="width:15%;">Datum</td> </tr> <tr> <td>Heebner</td> <td>3008 (-1587)</td> <td></td> </tr> <tr> <td>Lansing</td> <td>3241 (-1820)</td> <td></td> </tr> <tr> <td>Kansas City</td> <td>3531 (-2110)</td> <td></td> </tr> <tr> <td>Stark</td> <td>3676 (-2255)</td> <td></td> </tr> <tr> <td>Cherokee Shale</td> <td>3941(-2520)</td> <td></td> </tr> <tr> <td>Mississippi</td> <td>4091(-2670)</td> <td></td> </tr> </table>	Name	Top	Datum	Heebner	3008 (-1587)		Lansing	3241 (-1820)		Kansas City	3531 (-2110)		Stark	3676 (-2255)		Cherokee Shale	3941(-2520)		Mississippi	4091(-2670)	
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CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Casing	12 1/4"	8 5/8"	24#	255'	60-40 poz	200sx	2% gel, 3% CC
Production Casing	7 7/8"	5 1/2"	15.50#	4193'	60-40 poz	35sx	1000 gal mud clean
		ASC cmt w/5# KC/sx +	5% FL - 160	& .7% gas block		125 sx	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	4094-4100	A-1500 gal. 10% MIRA 4094 - 4100	
		Frac w/9000# sd in 7500 gal "	"
		gelled S.W.	

<b>TUBING RECORD</b>		Size <u>2 3/8"</u> Set At <u>4076</u>	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. <u>2-13-06</u>		Producing Method <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls. <u>-0-</u>	Gas Mcf <u>220</u>	Water Bbls. <u>216</u>	Gas-Oil Ratio

Disposition of Gas  Vented  Sold  Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval 4094 - 4100

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 KCC WICHITA

# ALLIED CEMENTING CO., INC.

22930

Federal Tax I.D.#

MIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:

MEDICINE LODGE

DATE <u>1-3-06</u>	SEC. <u>07</u>	TWP. <u>30s</u>	RANGE <u>06W</u>	CALLED OUT <u>8:00pm</u>	ON LOCATION <u>10:45pm</u>	JOB START <u>3:00am</u>	JOB FINISH <u>5:10am</u>
LEASE <u>CESSNA</u>	WELL # <u>B-2</u>	LOCATION <u>LAGO, KS, 3E, S1 INTO</u>			COUNTY <u>KINGMAN</u>	STATE <u>KS</u>	
OLD OR <u>NEW</u> (Circle one)							

CONTRACTOR PICKRELL  
 TYPE OF JOB PRODUCTION CASING  
 HOLE SIZE 7 7/8" T.D. 4,200'  
 CASING SIZE 5 1/2" DEPTH 4,201'  
 TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_  
 DRILL PIPE 4 1/2" DEPTH \_\_\_\_\_  
 TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_  
 PRES. MAX 1,100 MINIMUM 100  
 MEAS. LINE \_\_\_\_\_ SHOE JOINT 33.31'  
 CEMENT LEFT IN CSG. 33.31'  
 PERFS. \_\_\_\_\_  
 DISPLACEMENT 99 bbl. 2% KCL WATER

OWNER PICKRELL DRILLING

CEMENT  
 AMOUNT ORDERED 50 sk 60:40 4+1.4% SMS,  
(15 sk To Plug At Hole), 125 sk ASC + 5% KOL-SEAL  
1 sack + 1.5% FL-160 + 1.7% GAS BLOCK, 10 GAL. CLAPRO  
1,000 GAL. MUD CLEAN.

COMMON	<u>30</u>	A	@	<u>8.70</u>	<u>261.00</u>
POZMIX	<u>20</u>		@	<u>4.70</u>	<u>94.00</u>
GEL	<u>2</u>		@	<u>14.00</u>	<u>28.00</u>
CHLORIDE			@		
ASC	<u>125</u>		@	<u>10.75</u>	<u>1343.75</u>
Kol Seal	<u>625 #</u>		@	<u>.60</u>	<u>375.00</u>
Sodium Metasilicate	<u>17 #</u>		@	<u>1.60</u>	<u>27.20</u>
FL-160	<u>59 #</u>		@	<u>8.70</u>	<u>513.30</u>
Gas Block	<u>82 #</u>		@	<u>7.40</u>	<u>606.80</u>
Clapro	<u>10 gal</u>		@	<u>24.10</u>	<u>241.00</u>
Mud Clean	<u>1000 gal</u>		@	<u>1.00</u>	<u>1000.00</u>
			@		
HANDLING	<u>214</u>		@	<u>1.60</u>	<u>342.40</u>
MILEAGE	<u>45 x 214 x .06</u>				<u>577.80</u>
					TOTAL <u>5410.25</u>

EQUIPMENT  
 PUMP TRUCK CEMENTER BILL M.  
 # 414 HELPER DENNIS C.  
 BULK TRUCK  
 # 363 DRIVER THOMAS D.  
 BULK TRUCK  
 # \_\_\_\_\_ DRIVER \_\_\_\_\_

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REMARKS: KCC WICHITA

PIPE ON BOTTOM, BREAK CIRCULATION (RECIRCULATE)  
PLUG AT HOLE WITH 15 sk 60:40 4+1.4% SMS, PUMP  
25 sk 60:40 4+1.4% SMS DOWN HOLE, PUMP MUD CLEAN  
PUMP 125 sk ASC + 5% KOL-SEAL/SACK + 1.5% FL-160  
+ 1.7% GAS BLOCK (ROTATING), STOP PUMPS, WASH  
PUMP & LINES, RELEASE PLUG, START DISPLACEMENT,  
SEE LIFT, SLOW RATE, BUMP PLUG,  
FLOAT HELD, DISPLACED WITH 99 bbl. 2% KCL  
WATER.

SERVICE

DEPTH OF JOB	<u>4,201'</u>		
PUMP TRUCK CHARGE			<u>1370.00</u>
EXTRA FOOTAGE		@	
MILEAGE	<u>45</u>	@	<u>5.00</u> <u>225.00</u>
MANIFOLD HEAD RENT		@	<u>75.00</u> <u>75.00</u>
ROTATING HEAD		@	<u>75.00</u> <u>75.00</u>
TOTAL <u>1745.00</u>			

CHARGE TO: PICKRELL DRILLING  
 STREET \_\_\_\_\_  
 CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

PLUG & FLOAT EQUIPMENT

<u>5 1/2" RUBBER PLUG</u>	<u>1</u>	@	<u>60.00</u>	<u>60.00</u>
<u>5 1/2" GUIDE SHOE</u>	<u>1</u>	@	<u>160.00</u>	<u>160.00</u>
<u>5 1/2" AFW INSERT</u>	<u>1</u>	@	<u>235.00</u>	<u>235.00</u>

# ALLIED CEMENTING CO., INC.

22847

Federal Tax I.D.#

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:  
MEDICINE LODGE

DATE <u>12-22-05</u>	SEC. <u>07</u>	TWP. <u>30s</u>	RANGE <u>06 W</u>	CALLED OUT <u>7:00 am</u>	ON LOCATION <u>9:15 am</u>	JOB START <u>12:15 pm</u>	JOB FINISH <u>12:40 pm</u>
LEASE <u>CESSNA</u>	WELL # <u>B-2</u>	LOCATION <u>RAGO, 3 E, S/INTO</u>			COUNTY <u>KINGMAN</u>	STATE <u>KS</u>	
OLD OR <u>(NEW)</u> (Circle one)							

CONTRACTOR PICKRELL #1  
 TYPE OF JOB SURFACE CASING  
 HOLE SIZE 12 1/4" T.D. 260'  
 CASING SIZE 8 5/8" DEPTH 255'  
 TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_  
 DRILL PIPE 4 1/2" DEPTH \_\_\_\_\_  
 TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_  
 PRES. MAX 200 MINIMUM 50  
 MEAS. LINE \_\_\_\_\_ SHOE JOINT 15'  
 CEMENT LEFT IN CSG. 15'  
 PERFS. \_\_\_\_\_  
 DISPLACEMENT 15 1/4 bbl. FRESH WATER

OWNER PICKRELL DRILLING

**EQUIPMENT**

PUMP TRUCK CEMENTER BILL M.  
 # 397 HELPER CHRIS R.  
 BULK TRUCK  
 # 356 DRIVER STEVE K.  
 BULK TRUCK  
 # \_\_\_\_\_ DRIVER \_\_\_\_\_

CEMENT  
 AMOUNT ORDERED 400 sx 60:40:2+3% cc  
(USED 200 sx)

COMMON	<u>120</u>	A	@	<u>8.70</u>	<u>1044.00</u>
POZMIX	<u>80</u>		@	<u>4.70</u>	<u>376.00</u>
GEL	<u>4</u>		@	<u>14.00</u>	<u>56.00</u>
CHLORIDE	<u>7</u>		@	<u>38.00</u>	<u>266.00</u>
ASC			@		

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HANDLING	<u>420</u>	@	<u>1.60</u>	<u>672.00</u>	
MILEAGE	<u>45</u>	x	<u>420</u>	x <u>.06</u>	<u>1134.00</u>
				TOTAL <u>3548.00</u>	

**REMARKS:**

PIPE ON BOTTOM, BREAK CIRCULATION, PUMP  
200 SX 60:40:2+3% CC, STOP PUMPS,  
RELEASE PLUG, START DISPLACEMENT,  
DISPLACE WITH 15 1/4 bbl. FRESH WATER,  
STOP PUMPS, SHUT-IN.

**SERVICE**

DEPTH OF JOB	<u>255'</u>			
PUMP TRUCK CHARGE				<u>670.00</u>
EXTRA FOOTAGE		@		
MILEAGE	<u>45</u>	@	<u>5.00</u>	<u>225.00</u>
MANIFOLD	<u>HEAD RENT</u>	@	<u>75.00</u>	<u>75.00</u>

CHARGE TO: PICKRELL DRILLING  
 STREET \_\_\_\_\_  
 CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

TOTAL 970.00

**PLUG & FLOAT EQUIPMENT**

<u>8 5/8" WOODEN PLUG</u>	<u>1</u>	@	<u>55.00</u>	<u>55.00</u>
		@		
		@		
		@		

To Allied Cementing Co., Inc.  
 You are hereby requested to rent cementing equipment