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KCC WICHITA

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1  
September 1999  
Form Must Be Typed

ORIGINAL

Operator: License # 33247

Name: Petrol Oil & Gas, Inc.

Address: P.O. Box 34

City/State/Zip: Piqua, Kansas 66761

Purchaser: \_\_\_\_\_

Operator Contact Person: F.L. Ballard

Phone: (620) 468-2885

Contractor: Name: Well Refined Drilling Co., Inc.

License: 33072

Wellsite Geologist: \_\_\_\_\_

Designate Type of Completion:

New Well  Re-Entry  Workover

Oil  SWD  SIOW  Temp. Abd.

Gas  ENHR  SIGW

Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

Deepening  Re-perf.  Conv. to Enhr./SWD

Plug Back  Plug Back Total Depth

Commingled  Docket No. \_\_\_\_\_

Dual Completion  Docket No. \_\_\_\_\_

Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_

<u>12-13-05</u>	<u>12-14-05</u>	<u>1-17-06</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 133-26316-00-00

County: Neosho

N/2 NW NE Sec. 17 Twp. 30 S. R. 18 | East | West

4930 feet from  N (circle one) Line of Section

2000 feet from  W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name: King Well #: 17-5

Field Name: Morehead

Producing Formation: Mulky

Elevation: Ground: 1000' Kelly Bushing: \_\_\_\_\_

Total Depth: 1130 Plug Back Total Depth: \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at 23' 7" Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from 1107'

feet depth to Surface w/ 170sks sx cmt.

Alt-2-Dlg-10/20/08

**Drilling Fluid Management Plan**  
(Data must be collected from the Reserve Pit)

Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls

Dewatering method used \_\_\_\_\_

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_ | East | West

County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

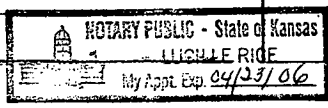
Signature: F.L. Ballard

Title: Agent Date: 2/15/06

Subscribed and sworn to before me this 15th day of February, 2006

Notary Public: Lucille Rice

Date Commission Expires: 04/23/06



**KCC Office Use ONLY**

Letter of Confidentiality Attached \_\_\_\_\_

If Denied, Yes  Date: \_\_\_\_\_

Wireline Log Received \_\_\_\_\_

Geologist Report Received \_\_\_\_\_

UIC Distribution \_\_\_\_\_

Operator Name: Petrol Oil & Gas, Inc. Lease Name: King Well #: 17-5  
 Sec. 17 17-30 S. R. 18  East  West County: Neosho

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run: Drillers Bond Log Gamma Ray/Neutron Differential Temperature Dual Injection Density Neutron	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name Top Datum  <p style="text-align: center;"><u>SEE ATTACHED LIST</u></p>
----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------	----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	32#	23' 7"	Portland	4	
Production	6 3/4"	4 1/2"	10.5#	1130'	60/40		
					Poz Mix	170sks	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4.5	978-980	84sks 20 x 40 sand	978-1042
4.33	985-988	400gal 15% HCL	
6.5	1039-1041	101sks 20 x 40 sand, 400gal 15% HCL	609-630
		86sks 20 x 40 sand, 500gal 15% HCL	698-834

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First, Resumed Production, SWD or Enhr. <u>02-10-06</u>	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
--------------------------------------------------------------------	-----------------------------------------------------------------------------------------------------------------------------------------------------------------------------

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	x 0	x 10	x 10		

Disposition of Gas  Vented  Sold  Used on Lease *(If vented, Sumit ACO-18.)*

**METHOD OF COMPLETION**

Open Hole  Perf.  Dually Comp.  Commingled  
 Other (Specify) \_\_\_\_\_

**Production Interval**

CONSOLIDATED OIL WELL SERVICES, INC.  
 P.O. BOX 884, CHANUTE, KS 66720  
 620-431-9210 OR 800-467-8676

TICKET NUMBER 07984  
 LOCATION Fuleka  
 FOREMAN Brad Butler

TREATMENT REPORT & FIELD TICKET  
 CEMENT

ORIGINAL

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
12-15-05		King (17) #5	17	30s	18E	Neosho
CUSTOMER Petrol Oil & Gas, Inc.			TRUCK #			
MAILING ADDRESS P.O. Box 34			DRIVER			
CITY Piqua			TRUCK #			
STATE KS		DRIVER				
ZIP CODE 66761			TRUCK #			
			DRIVER			

JOB TYPE Logging HOLE SIZE 6 3/4" HOLE DEPTH 1130' CASING SIZE & WEIGHT 4 1/2" - 9.5lb  
 CASING DEPTH 1107' DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT 14.2 lb SLURRY VOL 38 Bbl WATER gal/sk 6.0 CEMENT LEFT in CASING 0'  
 DISPLACEMENT 18 Bbls DISPLACEMENT PSI 500 ~~PSI~~ 1000 Bump Plug RATE \_\_\_\_\_

REMARKS: Safety Meeting: Rig up to 4 1/2" casing - Tased Float at 1107' by wireline.  
Break circulation with 20 Bbls water, Pumped 10 Bbl Gel Flush, followed with 10 Bbl water.  
Pumped 10 Bbl dye water - Mixed 170 SKs. 60/40 Pozmix cement w/ 2" Gel 10% SALT 1/2" Floccs at 14.2 lb P/GM.  
(1/2 sk Hulls in first part of cement) Shut down - wash out pump lines - Release Plug  
Displace Plug with 18 Bbls water. Final pumping @ 500 PSI - Bump Plug to 1000 PSI - wait 2 minutes  
Release Pressure - Float Held - close casing in with 0 PSI  
Good cement returns to surface with 7 Bbl slurry

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"Thank you"

KCC WICHITA

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	800.00	800.00
5406	40	MILEAGE	3.15	126.00
1131	170 SKs.	60/40 Pozmix cement	8.40	1428.00
1118 A	6 SKs.	Gel 2%	7.00	42.00
1107	3 SKs.	Floccs 1/2" P/GM	44.90	134.70
1111	800 lbs.	SALT 10%	.2916	232.00
1105	1/2 SK.	Hulls	15.25	7.62
5407A	7.31 Ton	40 miles - Bulk Truck	1.05	307.02
1118 A	4 SKs.	Gel Flush	7.00	28.00
1215	1 GAL	KCL Substitute (Disp. water)	24.75	24.75
4404	1	4 1/2" Top Rubber Plug	40.00	40.00
			6.3%	SALES TAX
				120.48
				ESTIMATED TOTAL
				3290.57

AUTHORIZATION witness by Doc TITLE \_\_\_\_\_ DATE \_\_\_\_\_

## TERMS

In consideration of the prices to be charged for our services, equipment and products as set forth in Consolidated Oil Well Services, Inc's (COWS) current Price Schedule, and for the performance of services and supplying of materials, customer agrees to the following terms and conditions.

Terms. Cash in advance unless satisfactory credit is established. On credit sales, invoices payable to P.O. Box 884, Chanute, KS 66720. Invoices payable within 30 days of invoice date. Charges subjected to interest after 30 days from invoice date. Interest will be charged at Maximum rate allowed by law. In the event it is necessary to employ an attorney to enforce collection of such account, customer agrees pay all collection costs and attorney's fees in the amount of 20% of said amount.

Any applicable federal, state or local sales, use, occupation, consumer's or emergency taxes shall be added to the quoted price.

A sales tax reimbursement of 2% is applied to chemical and product charges for all services performed on oil and gas wells in the State of Texas.

All process license fees required to be paid to others will be added to the scheduled prices.

All prices are subject to change without notice.

## SERVICE CONDITIONS

**Customer warrants that the well is in proper condition to receive the services, equipment, products, and materials to be supplied by COWS.**

**"The customer shall at all time have complete care, custody, and control of the well, the drilling and production equipment at the well, and the premises about the well. A responsible representative of the customer shall be present to specify depths, pressures, or materials used for any service which is to be performed."**

- (a) COWS shall not be responsible for, and customer shall secure COWS against any liability for damage to property of customer and of the well owner (if different from customer), unless caused by the willful misconduct or gross negligence of COWS, this provision applying to but not limited to sub-surface damage and surface damage arising from subsurface damage.
- (b) Customer shall be responsible for and secure COWS against any liability for reservoir loss or damage, or property damage resulting from sub-surface pressure, losing control of the well and/or a well blowout, unless such loss or damage is caused by the willful misconduct or gross negligence of COWS.

- (c) Customer shall be responsible for and secure COWS against any and all liability of whatsoever nature for damages as a result of a subsurface trespass, or an action in the nature thereof, arising from a service operation performed by COWS hereunder.
- (d) Customer shall be responsible for and secure COWS against any liability for injury to or death of persons, other than employees of COWS, or damage to property (including, but not limited to, injury to the well), or any damages whatsoever, irrespective of cause, growing out of or in any way connected with the use of radioactive material in the well hole, unless such damage shall be caused by the willful misconduct or gross negligence of COWS.
- (e) COWS makes no guarantee of the effectiveness of the products, supplies or materials, nor of the results of any treatment or services.
- (f) Because of the uncertainty of variable well conditions and the necessity of relying on facts and supporting services furnished by others, COWS is unable to guarantee the accuracy of any chart interpretation, research analysis, job recommendation or other data furnished by COWS. COWS personnel will use their best efforts in gathering such information and their best judgment in interpreting it, but customer agrees that COWS shall not be responsible for any damage arising from the use of such information except where due to COWS gross negligence or willful misconduct in the preparation or furnishing of it.

## WARRANTIES – LIMITATION OF LIABILITY

COWS warrants only title to the products, supplies and materials and that the same are free from defects in workmanship and materials. THERE ARE NO WARRANTIES, EXPRESS OR IMPLIED OR MERCHANTABILITY, FITNESS OR OTHERWISE WHICH EXTEND BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE. COWS's liability and customer's exclusive remedy in any cause of action (whether in contract, tort, breach of warranty or otherwise) arising out of the sale or use of any products, supplies or materials is expressly limited to the replacement of such products, supplies or materials on their return to COWS or, at COWS's option, to the allowance to the customer of credit for the cost of such items. In no event, shall COWS be liable for special, incidental, indirect, punitive or consequential damages.

COWS personnel will use their best efforts in gathering such information and their best judgement in interpreting it, but Customer agrees that COWS shall not be liable for and CUSTOMER SHALL INDEMNIFY AGAINST ANY DAMAGED ARISING FROM THE USE OF SUCH INFORMATION, even if such is contributed by the COWS negligence or fault.

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Well KOO WICHITA Drilling Company, Inc.  
 4230 Douglas Road  
 Contractor License # 33072 - FEIN #  
 620-839-5581/Office; 620-432-6170/Jeff Pocket; 620-839-5581/FAX

ORIGINAL



Rig #:	2	Lic # 33247	S17 T30S R18E		
API #:	15-133-26316-0000		Location: NW,NW,NE		
Operator:	Petrol Oil & Gas, Inc.		County: Neosho		
Address:	P.O Box 34				
	Piqua, Ks 66761		<b>Gas Tests</b>		
Well #:	5	Lease Name: King (17)	Depth	Oz.	Orifice flow - MCF
Location:	4930 ft. from S	Line	130	No Flow	
	2000 ft. from E	Line	155	No Flow	
Spud Date:	12/13/2005		205	No Flow	
Date Completed:	12/14/2005	TD: 1130	305	No Flow	
Geologist:			355	No Flow	
Casing Record	Surface	Production	430	No Flow	
Hole Size	12 1/4"	6 3/4"	455	No Flow	
Casing Size	3 5/8"		555	5	3/8" 7.98
Weight			621	Gas Check Same	
Setting Depth	23'7"		630	Gas Check Same	
Cement Type	Portland		655	8	3/8" 10.1
Sacks	4		705	Gas Check Same	
Feet of Casing	23'7"		730	Gas Check Same	
			780	Gas Check Same	
Rig Time	Work Performed		805	7	3/8" 9.45
			855	6	3/8" 8.74
			905	5	3/8" 7.98
			955	4	3/8" 7.14
			980	Gas Check Same	
<b>Well Log</b>			1015	Gas Check Same	
Top	Bottom	Formation	1055	Gas Check Same	
0	2	overburden	1130	5	3/8" 7.98
2	13	clay		Top	Bottom Formation
13	15	shale	179	181	shale 372 382 lime
15	15'6"	lime	181	194	lime 382 385 shale
15'6"	53	shale	194	196	shale 385 400 Altamont lime
53	64	lime	196	198	Stark blk shale 400 406 shale
64	68	shale	198	199	shale 406 502 Weiser sand
68	110	lime	199	275	lime 502 503 shale
110	114	shale	275	290	shale 503 504 Mulberry coal
114	124	sand	290	292	Hushpuckney blk shale 504 507 shale
124	125	coal	292	299	shale 507 533 Pink lime
125	147	sand	299	300	coal 533 535 shale
147	148	shale	300	301	shale 535 540 lime
148	149	coal	301	304	sandy shale 540 543 Lexington blk shale
149	151	shale	304	315	sandy shale 543 548 shale
151	163	sand	315	334	shale 548 575 Peru sand
		wet	334	336	Southmound blk shale 575 582 shale

Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
608	609	shale	851'6"	886	shale			
609	612	Summit blk shale	886	893	sand			
612	615	shale	893	894	coal			
615	623	lime	894	934	shale			
623	624	shale	934	935'6"	coal			
624	626	Mulky blk shale	935'6"	960	shale			
626	627'6"	coal	960	973	sand			
627'6"	629	shale	973	975	shale			
629	632	lime	975	1010	shale			
632	635	shale	1010	1012	coal			
635	676	Squirrel sand	1012	1035	shale			
		oil odor	1030		add water			
676	693	shale	1035	1037	Riverton coal			
693	695	Bevier coal	1037	1047	shale			
695	715	shale	1047	1054	Mississippi chat			
715	716	Ardmore lime	1054	1130	lime			
716	717	shale	1130		Total Depth			
717	719	Crowburg blk shale						
719	720	coal						
720	722	shale						
722	743	sand						
743	751	shale						
751	752	Flemming coal						
752	759	shale						
759	761	Mineral coal						
761	773	shale						
773	774'6"	Scammon coal						
774'6"	776	shale						
776	782	sand						
782	784	Tebo coal						
784	815	sand						
815	824	shale						
824	827	Weir blk shale						
827	850	shale						
850	851'6"	coal						

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Notes:

05LL-121405-R2-058-King (17) 5-Petrol Oil & Gas

*Keep Drilling - We're Willing!*