

KANSAS CORPORATION COMMISSION
 OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
 WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1
 September 1999
 Form Must Be Typed

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KCC WICHITA
ORIGINAL

Operator: License # 5030
 Name: Vess Oil Corporation
 Address: 8100 E. 22nd St. N., Bldg. 300
 City/State/Zip: Wichita, KS 67226
 Purchaser: STG
 Operator Contact Person: W.R. Horigan
 Phone: (316) 682-1537 ext 103
 Contractor: Name: Simmons Well Service, Inc.
 License: 32991
 Wellsite Geologist: none

Designate Type of Completion:
 ___ New Well ___ Re-Entry Workover
 Oil ___ SWD ___ SLOW ___ Temp. Abd.
 ___ Gas ___ ENHR ___ SIGW
 ___ Dry ___ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
 Operator: Cities Service Company
 Well Name: Mills A #38

Original Comp. Date: 3/25/82 Original Total Depth: 2465
 ___ Deepening ___ Re-perf. ___ Conv. to Enhr./SWD
 Plug Back 2200' Plug Back Total Depth
 ___ Commingled Docket No. _____
 ___ Dual Completion Docket No. _____
 ___ Other (SWD-or Enhr.?) Docket No. _____

10/11/02 10/15/02
 Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 015-21980-00-03
 County: Butler
 C W/2 SW Sec. 22 Twp. 25S R. 05 East West
1721 feet from S 1 N (circle one) Line of Section
660 feet from E 1 W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW

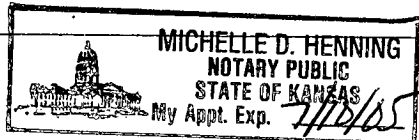
Lease Name: Mills A Well #: 38
 Field Name: El Dorado
 Producing Formation: White Cloud
 Elevation: Ground: 1353 Kelly Bushing: 1358
 Total Depth: 2465 Plug Back Total Depth: 2200
 Amount of Surface Pipe Set and Cemented at 247 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If ~~Workover~~ completion, cement circulated from 980
 feet depth to 160 w/ 225 sx cmt.
Alt-Dlg - 10/22/02

Drilling Fluid Management Plan
 (Data must be collected from the Reserve Pit)
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: W.R. Horigan
 Title: VP - Operations Date: 11/6/02
 Subscribed and sworn to before me this 6th day of November,
2002
 Notary Public: Michelle D. Henning
 Date Commission Expires: _____



KCC Office Use ONLY
 Letter of Confidentiality Attached
 If Denied, Yes Date: _____
 ___ Wireline Log Received
 ___ Geologist Report Received
 ___ UIC Distribution

ORIGINAL

Operator Name: Vess Oil Corporation Lease Name: Mills A Well #: 38
 Sec. 22 Twp. 25S S. R. 05 East West County: Butler

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy)

List All E. Logs Run: workover

Log Formation (Top), Depth and Datum Sample
 Name Top Datum

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already set CASING RECORD New Used
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input checked="" type="checkbox"/> Perforate				
<input checked="" type="checkbox"/> Protect Casing	160 980	lite weight	125	
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone		USC	100	

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	840-843; 855-864	250 gal 15% acid	840-864
	CIBP @ 2200'	80 bbls gel water, 2000#20/40 Sand	840-864

TUBING RECORD

Size <u>2-3/8</u>	Set At <u>875</u>	Packer At <u>none</u>	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. <u>10/16/02</u>	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls. <u>10</u>	Gas Mcf <u>40</u>	Water Bbls. <u>40</u> Gas-Oil Ratio Gravity

Disposition of Gas METHOD OF COMPLETION Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled 840-843
(If vented, Sumit ACO-18.) Other (Specify) 855-864



United Cementing and Acid Co., Inc.

Oil Well Cementing & Acidizing
(316) 321-4680 • 800-794-0187 • FAX (316) 321-4720
2510 West 6th Street • El Dorado, KS 67042

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SERVICE TICKET

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4262 ORIGINAL

KCC WICHITA

DATE 10-11-02

COUNTY BUTLER

CHARGE TO WESS

ADDRESS _____ CITY _____ ST _____ ZIP _____

LEASE & WELL NO. MILLS #38 SEC. _____ TWP. _____ RNG. _____

CONTRACTOR _____ TIME ON LOCATION 1:00pm

KIND OF JOB CEMENT PERFS OLD NEW

Quantity	MATERIAL USED	Serv. Charge	
125SX	LIFE-WEIGHT @ 4.85		503.10
100SX	USC @ 8.08		606.25
			808.00
225SX	BULK CHARGE		211.50
4	BULK TRK. MILES 11.25 tons min. chg.		94.50
4	PUMP TRK. MILES		8.00
1	PLUGS 5 1/2 Top RUBBER		51.00
	SALES TAX		143.79
	TOTAL		2426.14

T.D. _____

CSG. SET AT _____ VOLUME _____

SIZE HOLE _____

TBG SET AT _____ VOLUME _____

MAX. PRESS. 1500#

SIZE PIPE 5 1/2

PLUG DEPTH 939'

PKER DEPTH _____

PLUG USED Top RUBBER

TIME FINISHED 4:15pm

REMARKS: SEE CEMENT LOG

EQUIPMENT USED

NAME JIM THOMAS UNIT NO. P-15
General Scaler #15
 CEMENTER OR TREATER

NAME MITCH Rupp UNIT NO. B-7
Row-Paces B-1
 OWNER'S REP.



United Cementing and Acid Co., Inc.

316-321-4680 • 800-794-0187
FAX 316-321-4720

2510 W. 6th Street • El Dorado, KS 67042

ACID / CEMENTING LOG

ORIGINAL

Date 10-11-02 District _____ Ticket No. 4262
 Company NESS Rig _____
 Lease MILLS Well No. 38
 County BUTLER State KS
 Location _____ Field _____

CASING DATA: PTA Squeeze Acid Mini Frac
 Surface Intermediate Production Liner
 Size 5-1/2 Type _____ Weight _____ Collar _____

Casing Depths: Top _____ Bottom _____

Drill Pipe: Size _____ Weight _____ Collars _____

Open Hole: Size _____ T.D. _____ ft. P.B. to _____ ft.

CAPACITY FACTORS:

Casing: Bbls/Lin. ft. 0.247 Lin. ft./Bbl. _____
 Open Holes: Bbls/Lin. ft. _____ Lin. ft./Bbl. _____
 Drill Pipe: Bbls/Lin. ft. _____ Lin. ft./Bbl. _____
 Annulus: Bbls/Lin. ft. _____ Lin. ft./Bbl. _____
 Tubing: Bbls/Lin. ft. _____ Lin. ft./Bbl. _____
 Perforations: From 979' ft. to _____ ft. Amt. _____
 Packer Setting: _____ B-Plug Depth _____

CEMENT DATA:

Spacer Type: _____
 Amt. _____ Skys Yield _____ ft³/sk Density _____ PPG _____
 LEAD: Pump Time _____ hrs. Type LITE WL.
 Excess _____
 Amt. 1255X Skys Yield 1.84 ft³/sk Density 9.9 PPG _____
 TAIL: Pump Time _____ hrs. Type VSC
 Excess _____
 Amt. 1005X Skys Yield 1.49 ft³/sk Density 14.8 PPG _____
 WATER: Lead _____ gals/sk Tail _____ gals/sk Total _____ Bbls _____

Acid Type _____
 Pump Truck Used P-15
 Bulk Equipment B-1 B-7
 Float Equip: Manufacturer _____
 Shoe: Type _____ Depth _____
 Float: Type _____ Depth _____
 Centralizers: Quantity _____ Plugs Top _____ Btm. _____
 Stage Collars _____
 Special Equip. _____
 Disp. Fluid Type FRESH H2O Amt. 23 Bbls. Weight _____ PPG _____
 Flush Type _____ Weight _____ PPG _____

COMPANY REPRESENTATIVE

CEMENTER/TREATER

TIME AM/PM	PRESSURES PSI		FLUID PUMPED DATA			REMARKS
	DRILL PIPE CASING	ANNULUS	TOTAL FLUID	Pumped Per Time Period	RATE Bbls Min.	
1:30			2 BBLS			PSI UP TO 150L# SHUT DOWN BLEED OFF
2:15			90 BBLS 15 BBLS		48 BPM	SHOCK NEW PIPES ASSEMBLY PUMP DOWN TO DID NOT CIRCULATE SWITCH TO ANNULUS CIRC. OUT TO CASING SWITCH BACK TO TO AND CIRCULATE
3:00			41 BBLS SURRY 6 7/8 SURRY, 26 1/2 BBLS SURRY			MIX AND PUMP 1255X LITE WT. SWITCH TO 1005X VSC.
4:05						RELEASE Plug DISPLACE TO 939' LAY WITH WIRE LINE

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DID NOT CIR. CEMENT

FINAL DISP. PRESS: 600# PSI BUMP PLUG TO _____ PSI BLEEDBACK _____ BBLs
 ISIP 400# PSI 5 MIN _____ PSI 10 MIN _____ PSI 15 MIN _____ PSI