

**KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

**ORIGINAL**

Form ACO-1  
September 1999  
Form Must Be Typed

Operator: License # 9576  
Name: Gen-Dor Oil Company  
Address: 8135 281st Rd  
City/State/Zip: Cambridge, Kansas 67023  
Purchaser: Coffeyville Resources Crude Transportain  
Operator Contact Person: Ronnie Whiteman  
Phone: (620) 467-2615  
Contractor: Name: McPherson Drilling Co. (surface hole) oper# 5495  
License: Gulick Drilling Co. (well bore) oper# 32854  
Wellsite Geologist: Bruce Ehmke

Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SLOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back     Plug Back Total Depth  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_

Oct. 17, 2006    Jan. 25, 2006    Feb. 7, 2006  
Spud Date or    Date Reached TD    Completion Date or  
Recompletion Date       Recompletion Date

API No. 15 - 035-24230 - 00 - 00  
County: Cowley  
C SE NW Sec. 26 Twp. 30 S. R. 4  East  West  
1980 feet from S (N) (circle one) Line of Section  
1980 feet from E (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: Setzkorn Well #: 1-A

Field Name: David  
Producing Formation: \_\_\_\_\_  
Elevation: Ground: 1261 (GPS) Kelly Bushing: 1269  
Total Depth: 2950 KB Plug Back Total Depth: 2945 KB  
Amount of Surface Pipe Set and Cemented at 200' + GL \_\_\_\_\_ Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to Alt 1 - Dig - 10/22/08 \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan**  
(Data must be collected from the Reserve Pit)  
Chloride content unknown ppm Fluid volume est. 300 bbls  
Dewatering method used evaporate dry

Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: RECEIVED License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. MAR 6 Twp. 2006 S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

KCC WICHITA

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

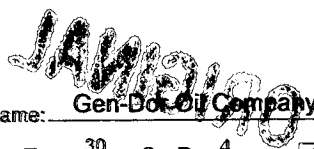
All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Burt Whiteman  
Title: share owner Date: February 21, 2006  
Subscribed and sworn to before me this 3rd day of March,  
2006.  
Notary Public: Katherine L Grow  
Date Commission Expires: 9-10-06

**KCC Office Use ONLY**

Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

Notary Public State of Kansas  
Katherine L Grow  
My Appt Exp 9-10-06



Operator Name: **Gen-Dot Oil Company** Lease Name: **Setzkorn** Well #: **1-A**  
 Sec. **26** Twp. **30** S. R. **4**  East  West County: **Cowley**

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No  
 Electric Log Run  Yes  No  
 (Submit Copy)  
 List All E. Logs Run:

**Gamma Ray, Cement Bond, CCL-VDL log**  
**Gamma Ray, Neutron, CCL Log**

<input type="checkbox"/> Log	Formation (Top), Depth and Datum	<input checked="" type="checkbox"/> Sample
Name	Top	Datum
Stalnaker sand	1918	-642
KC lime	2284	-1015
B/KC lime	2542	-1273
Cherakee sh	2744	-1475
Cattleman sand	2830	-1561
Bartlesville zone	2895	-1626
Burgess sand	2922	-1653
Mississippi Chert	2935	-1666

CASING RECORD <input checked="" type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	11"	8 5/8"	23# (new)	200'+ GL	class "A"	60	CACL 3%, Gel 2%
production	7 7/8"	4 1/2"	9 1/2# (used)	2945' KB	thickset	200	Kol-seal 4# per sk

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2 holes per foot	perfs are from 2918' to 2924' KB (13 holes)	250 gallon of 7 1/2% mud acid	2918'-24'

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2 3/8" 8rd upset	2938	none	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method			
Feb. 9th of 2006		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	10.83 BOPD	maybe run engine	trace	unknown	est. 40's

Disposition of Gas **METHOD OF COMPLETION** Production Interval

Vented  Sold  Used on Lease  Open Hole  Perf.  Dualy Comp.  Commingled  
 (If vented, Submit ACC-18.)  Other (Specify)

CONSOLIDATED OIL WELL SERVICES, INC.  
 P.O. BOX 884, CHANUTE, KS 66720  
 320-431-9210 OR 800-467-8676

TICKET NUMBER 08177  
 LOCATION Eureka  
 FOREMAN Troy Strickler

TREATMENT REPORT & FIELD TICKET  
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY	
1-25-06	3863	Setzkorn #1-A	26	30	4	Cowley	
CUSTOMER Gen-Dor Oil			Gulick Drilling				
MAILING ADDRESS 8135 281 <sup>st</sup> Rd.							
CITY Cambridge		STATE Ks					ZIP CODE 67023
TRUCK #	DRIVER	TRUCK #					DRIVER
	463	Alan					
	439	Rick P.					
	436	Troy					

JOB TYPE Longstrickler HOLE SIZE 7 7/8 HOLE DEPTH 2940' CASING SIZE & WEIGHT 4 1/2" used  
 CASING DEPTH 2940' DRILL PIPE 1 1/2" TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT 12.8 - 13.4 SLURRY VOL 60 Bbl WATER gal/sk 8" CEMENT LEFT in CASING 0'  
 DISPLACEMENT 47.8 Bbl DISPLACEMENT PSI 700 PSI PSI 1000 Bump Plus. RATE \_\_\_\_\_

REMARKS: Safety Meeting: Rig up to 4 1/2" casing. Break circulation w/ 10 Bbl.  
Mixed 50sks Thickset Cement w/ 4" Kol-Seal<sup>®</sup> @ 12.8" Pp/gal. Tail in w/ 750sks  
Thickset Cement w/ 4" Kol-Seal<sup>®</sup> Pp/sk @ 13.4" Pp/gal. Wash out Pump +  
lines. Shut down. Release Plug. Displace w/ 47.8 Bbl Fresh Water. Final  
Pump Pressure 700 PSI. Bump Plug to 1000 PSI. Had Good Circulation at  
all Times. Float Held.  
Job Complete. Rig down.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT RECEIVED	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	800.00	800.00
5406	60	MILEAGE	3.15	189.00
1126A	200sks	Thickset Cement	13.65	2730.00
1110A	16sks	Kol-Seal 4" Pp/sk	17.75	284.00
5407A	11 <sup>hrs</sup>	Top-Mileage Bulk Truck	1.05	693.00
5502C	4 <sup>hrs</sup>	80 Bbl Vac. Truck	90.00 <sup>hrs</sup>	360.00
1123	3000gal	City Water	12.80 <sup>gal</sup>	38.40
4404	1	4 1/2 Top Rubber Plug	40.00	40.00
4161	1	4 1/2 AFU weld on Float Shoe	161.00	161.00
4103	2	4 1/2" Cement Baskets	135.00	270.00
4129	4	4 1/2 x 6 3/4 x 7 1/2 Centralizers	29.00	116.00
4311	1	4 1/2" weld on collar	50.00	50.00
		Sub Total		5681.40
		5.8%	SALES TAX	211.09
			ESTIMATED TOTAL	5892.49

AUTHORIZATION witnessed by Brent TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONSOLIDATED OIL WELL SERVICES, INC.

P.O. BOX 884, CHANUTE, KS 66720

20-431-9210 OR 800-467-8678

TICKET NUMBER 07736

LOCATION Eureka

FOREMAN Brad Butler

TREATMENT REPORT & FIELD TICKET

CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY	
10-19-05	3363	Set Kern 1-A				Cowley	
CUSTOMER Gen-Dor Oil		CO. Tools					
MAILING ADDRESS 8135 281 <sup>st</sup> Rd.				TRUCK #	DRIVER	TRUCK #	DRIVER
CITY Cambridge		STATE Ks.	ZIP CODE 67023	446	Scott		
				442	Colin		

OB TYPE Surface HOLE SIZE 11" HOLE DEPTH \_\_\_\_\_ CASING SIZE & WEIGHT 8 7/8"

CASING DEPTH 200' DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_

CURRY WEIGHT \_\_\_\_\_ SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT IN CASING 15'

DISPLACEMENT 11 3/4 Bbls DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE \_\_\_\_\_

REMARKS: Safety Meeting: Rig up to 8 7/8" casing, Break circulation with fresh water. Pumped 5 Bbls Gel Fluid, followed with 200' water, circulate. Gel moved to condition hole.  
Mixed Class Regular cement of 23 Gal, 32 CACs and 1/2" of Floccs. Displace cement with 11 3/4 Bbls water. Shut down - close casing in with good cement return to surface.  
Job complete - Teardown

"Thank you"

ACCOUNT CODE	QUANTITY OF UNITS	DESCRIPTION OF SERVICES OR PRODUCT	UNIT PRICE	TOTAL
5401-3	1	PUMP CHARGE	590.00	590.00
5406	50	MILEAGE	3.00	150.00
1104	60 SKs	Regular - class A cement	9.75	585.00
1102	170 lbs	CACs 3%	.61 lb	103.70
1118A	2 SKs	Gel 2%	6.63	13.26
1107	1 SK	Floccs	42.75	42.75
5407	Ton	Mileage - Bulk Truck	m/c	260.00
			5.82	43.19
			SALES TAX	43.19
			ESTIMATED TOTAL	1787.90

RECEIVED  
MAR 6 2006  
KCC WICHITA

AUTHORIZATION: Called by Ronnie Johnson TITLE owner DATE \_\_\_\_\_

200384