

**ORIGINAL**

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
**WELL COMPLETION FORM**

Form ACO-1  
September 1999  
Form Must Be Typed

**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Operator: License # 30128  
Name: KENNETH S. WHITE  
Address: 2400 N. Woodlawn, Suite 115  
City/State/Zip: Wichita KS 67220  
Purchaser: SemCrude, L.P.  
Operator Contact Person: Kenneth S. White  
Phone: (316) 682-6300  
Contractor: Name: Murfin Drilling Co, Inc.  
License: 30606  
Wellsite Geologist: Tom Robinson

Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SLOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_

10/26/05    11/04/05    01/01/06  
Spud Date or    Date Reached TD    Completion Date or  
Recompletion Date       Recompletion Date

API No. 15 - 187-21066-0000  
County: Stanton  
NW NESW Sec. 13 Twp. 30 S. R. 41  East  West  
2310' feet from (S) N (circle one) Line of Section  
1550' feet from E (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW (SW)  
Lease Name: Love Well #: 2  
Field Name: Beauchamp NE

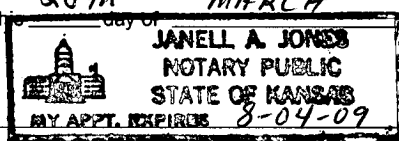
Producing Formation: Morrow  
Elevation: Ground: 3340 Kelly Bushing: 3349  
Total Depth: 5540' Plug Back Total Depth: 5516'  
Amount of Surface Pipe Set and Cemented at 1650 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set 3492 Feet  
If Alternate II completion, cement circulated from 3492  
feet depth to Surface 500 sx cmt.  
API - Dg - 10/22/08

**Drilling Fluid Management Plan**  
(Data must be collected from the Reserve Pit)  
Chloride content 600 ppm Fluid volume 1800 bbls  
Dewatering method used Evaporation  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Kenneth S. White  
Title: Operator Date: 3/20/06  
Subscribed and sworn to before me this 20th day of MARCH,  
2005  
Notary Public: Janell A. Jones  
Date Commission Expires: 8-04-09



**KCC Office Use ONLY**  
 Letter of Confidentiality Attached  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

**RECEIVED**  
**MAR 22 2006**  
**KCC WICHITA**

Operator Name: KENNETH S. WHITE Lease Name: Love  
 Sec. 13 Twp. 30 S. R. 41  East  West County: Stanton

JAN 16 1990

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Atoka Shale	4850 -1501
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Morrow Shale	4946 -1597
List All E. Logs Run:		Lower Morrow Marker	5240 -1891
Compensated Density/Neutron Dual Induction Sonic Log, Micro Log		Mississippi	5439 -2090

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	24#	1650	See attached sheet		
Production	7-7/8"	5-1/2"	15.5#	5538	See attached sheet		

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4	5390' - 5400'		

TUBING RECORD		Size <u>2-7/8"</u>	Set At <u>5443</u>	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. <u>1/01/06</u>		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i>			
Estimated Production Per 24 Hours	Oil Bbls. <u>85</u>	Gas Mcf	Water Bbls. <u>0</u>	Gas-Oil Ratio	Gravity

Disposition of Gas      METHOD OF COMPLETION      Production Interval

Vented    Sold    Used on Lease       Open Hole    Perf.    Dually Comp.    Commingled

*(If vented, Sumit ACO-18.)*       Other *(Specify)* \_\_\_\_\_

ATTACHED TO AND MADE A PART OF  
ACO-1 FORM FOR  
KENNETH S. WHITE  
LOVE #2  
2310' FSL and 1550' FWL Sec 13-30S-41W  
STANTON COUNTY, KANSAS  
API# 15-187-21066-0000

DRILL STEM TESTS TAKEN

DST #1 5380' - 5405' (Keyes)  
5" - 10" - 30" - 60"

1<sup>st</sup> Open: Strong building blow, off bottom of bucket in 45 seconds.

On shut-in had blow back in 5 seconds, built to 1-1/2". Gas to surface after 1" of shut-in

2<sup>nd</sup> Open: Strong blow off btm of bucket immediately, gas to surface immediately, gauged 6.1 - 6.5 MCF  
Blowback in 30 seconds, built to 1-1/2"

Rec: 789' of total fluid: 138' gassy oil (90% oil, 10% gas), 186' oil and gas cut mud (50% gas 30% oil, 20% mud), 186' oil and gas cut mud (40% gas, 30% oil, 30% mud), 93' of gassy oil cut mud (80% gas, 10% oil, 10% mud) and 186' of gassy oil (10% gas, 90% oil)

IFP: 453# - 466#

ISIP: 1295#

IHP3 2614#

Temp: 133°

FFP: 410# - 1298#

FSIP: 1331#

FHP: 2630#

Gravity = 42°

Surface Casing Cement

Cemented with 470 sacks Lite Cement with 3% C.C. and 150 sacks Common Cement with 3% C.C.

Production Casing Cement

Cemented Bottom Stage with 50 sacks Lite Cement with 1/4# Floseal/sack as scavenger and 150 sacks ASC Cement with 10% Salt, 5# gilsonite/sack and 1/4 lb Floseal/sack.

Cemented Top Stage through DV tool with 500 sacks Lite Cement with 1/4# Floseal/sack.

Mouse Hole plugged with 10 sacks and Rat Hole plugged with 15 sacks.

RECEIVED  
MAR 22 2006  
KCC WICHITA



# ALLIED CEMENTING CO., INC.

21680

Federal Tax I

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:  
Oakley

DATE <u>11-5-05</u>	SEC <u>13</u>	TWP. <u>30s</u>	RANGE <u>41W</u>	CALLED OUT	ON LOCATION <u>7:30 AM</u>	JOB START <u>3:15 PM</u>	JOB FINISH <u>4:00 PM</u>
LEASE <u>Love</u>	WELL# <u>2</u>	LOCATION <u>Johnson 10 1/2 E 1/4 N W1S</u>		COUNTY <u>Stanton</u>	STATE <u>Ks</u>		
OLD OR <u>NEW</u> (Circle one)							

CONTRACTOR Murfin Drlg Rig 25  
 TYPE OF JOB Two stage (Bottom stage)  
 HOLE SIZE 7 7/8 T.D. 5540  
 CASING SIZE 5 1/2 DEPTH 5548.04  
 TUBING SIZE DEPTH  
 DRILL PIPE DEPTH  
 TOOL Stage collar DEPTH 3492'  
 PRES. MAX MINIMUM  
 MEAS. LINE SHOE JOINT 21.96'  
 CEMENT LEFT IN CSG. 21.96'  
 PERFS.  
 DISPLACEMENT 50 Bbls water + 8 1/2 Bbls Mud

OWNER same

CEMENT  
 AMOUNT ORDERED 50 sks Lite 1/4" Plo Seal  
150 sks ASC, 10% Salt, 5" to sk Gilsonite

EQUIPMENT  
 PUMP TRUCK CEMENTER Dean  
 #373-281 HELPER Andrew  
 BULK TRUCK  
 # 347 DRIVER  
 BULK-TRUCK  
 # 394 DRIVER

COMMON	@		
POZMIX	@		
GEL	@		
CHLORIDE	@		
ASC 150 sks	@	<u>11.65</u>	<u>1747.50</u>
Lite weight 50 sks	@	<u>8.80</u>	<u>440.00</u>
Gilsonite 750#	@	<u>.60</u>	<u>450.00</u>
Salt 18 sks	@	<u>15.75</u>	<u>283.50</u>
Plo Seal 13#	@	<u>1.70</u>	<u>22.10</u>
WPR-2 500 gals	@	<u>4.00</u>	<u>500.00</u>
	@		
	@		
HANDLING 244 sks	@	<u>1.60</u>	<u>390.40</u>
MILEAGE <u>64</u> sk/mile			<u>1171.20</u>
			TOTAL <u>5004.70</u>

REMARKS:

pump 500 gals WPR-2. Mix 50 sks  
Lite + 150 sks ASC. Wash up pump  
+ Line. Drop Plug Disp 50 Bbls water  
+ 8 1/2 Bbls Mud. Plug and Float Head  
Did not have circulation thru job  
Drop opening tool open tool at 800'  
Had circulation on top.  
Circulated for 2 hrs.

Thank you

CHARGE TO: Kenneth S. White  
 STREET \_\_\_\_\_  
 CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

SERVICE

DEPTH OF JOB		
PUMP TRUCK CHARGE		<u>1610.00</u>
EXTRA FOOTAGE	@	
MILEAGE <u>80</u> miles	@	<u>5.00</u> <u>400.00</u>
MANIFOLD	@	
Head Rental	@	<u>75.00</u>
	@	
TOTAL <u>2085.00</u>		

RECEIVED  
 MAR 22 2006

5 1/2

PLUG & FLOAT EQUIPMENT

Float shoe		<u>263.00</u>
Flex latch down PWS	@	<u>350.00</u>
16 - Turbalizers	@	<u>60.00</u> <u>600.00</u>
2 - Baskets	@	<u>140.00</u> <u>280.00</u>
1 - Stage collar	@	<u>3300.00</u>
17 - Rotating Scratchers	@	<u>45.00</u> <u>765.00</u>
TOTAL <u>5558.00</u>		

To Allied Cementing Co., Inc. **KCC WICHITA**  
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX \_\_\_\_\_  
 TOTAL CHARGE ~~2085.00~~  
 DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

SIGNATURE Herb Durant

Herb Durant  
 PRINTED NAME

# ALLIED CEMENTING CO., INC.

21681

Federal Tax I.D.#

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:  
Oakley

DATE <u>11-5-05</u>	SEC <u>13</u>	TWP. <u>30s</u>	RANGE <u>41w</u>	CALLED OUT	ON LOCATION	JOB START <u>6:30 PM</u>	JOB FINISH <u>7:45 PM</u>
LEASE <u>Love</u>	WELL# <u>2</u>	LOCATION <u>Johnson 105 1/2 E 1/4 NW 1/4</u>			COUNTY <u>Stanton</u>	STATE <u>KS</u>	
OLD OR <input checked="" type="checkbox"/> NEW (Circle one)							

CONTRACTOR Murfin 25 Dcls  
 TYPE OF JOB Two stage (Top stage)  
 HOLE SIZE 7 1/8 T.D. 5540'  
 CASING SIZE 5 1/2 DEPTH  
 TUBING SIZE DEPTH  
 DRILL PIPE DEPTH  
 TOOL Stage collar DEPTH 3492'  
 PRES. MAX MINIMUM  
 MEAS. LINE SHOE JOINT  
 CEMENT LEFT IN CSG.  
 PERFS.  
 DISPLACEMENT 83 1/4 Bbls

OWNER Same

CEMENT  
 AMOUNT ORDERED  
525 sks Lite weight 1/4" P10 Seal

EQUIPMENT  
 PUMP TRUCK CEMENTER Dean  
 # 373-281 HELPER Andrew  
 BULK TRUCK  
 # 347 DRIVER  
 BULK TRUCK  
 # 394 DRIVER

COMMON	@		
POZMIX	@		
GEL	@		
CHLORIDE	@		
ASC	@		
<u>Lite weight 525 sks</u>	@	<u>8.80</u>	<u>4620.00</u>
<u>P10 Seal 131 #</u>	@	<u>1.70</u>	<u>222.70</u>
	@		
	@		
	@		
	@		
	@		
HANDLING <u>556 sks</u>	@	<u>1.60</u>	<u>889.60</u>
MILEAGE <u>64 GT/mile</u>			<u>2668.80</u>
TOTAL			<u>8401.10</u>

REMARKS:

Plug Mouse Hole w/10 sks. Plug Rat Hole w/15 sks. Cement Csg w/500 sks Lite, wash pump & line, Drop Plug Disp 83 1/4 Bbls. 15 Bbls Disp Lost circulation, slowed Rate to 2 BPM, 70 Bbls out got circulation back Lift Press 700#, close Tool at 1500# Cement did not circulate

SERVICE

DEPTH OF JOB	<u>3492'</u>		
PUMP TRUCK CHARGE			<u>785.00</u>
EXTRA FOOTAGE	@		
MILEAGE <u>80 miles</u>	@		<u>N/C</u>
MANIFOLD	@		
	@		
	@		
TOTAL			<u>785.00</u>

CHARGE TO: Kenneth S. white  
 STREET \_\_\_\_\_  
 CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

PLUG & FLOAT EQUIPMENT

	@		
	@		
	@		
	@		
	@		
TOTAL			_____

To Allied Cementing Co., Inc.  
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX \_\_\_\_\_  
 TOTAL CHARGE 785.00  
 DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

SIGNATURE Herb Durant

Herb Durant  
 PRINTED NAME

RECEIVED  
 MAR 22 2006

WPA 11/11/05