

ORIGINAL

Side Two

Operator Name: L. D. DRILLING CO. Lease Name: MILTON Well #: 1
 Sec. 25 Twp. 26 S. R. 11 East West County: PRATT

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

<p>Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i></p> <p>Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No</p> <p>Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No</p> <p>Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i></p> <p>List All E. Logs Run:</p> <p style="font-weight: bold; font-size: 1.2em;">SONIC CEMENT BOND LOG, DUAL INDUCTION LOG, & DUAL COMPENSATED POROSITY LOG</p>	<p><input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample</p> <p>Name Top Datum</p> <p style="text-align: center; font-weight: bold;">*** SEE ATTACHED ***</p>
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4"	8 5/8"	24#	479'	A Serv Lite	200	3%CC,6%Gel,1/4#CF
SURFACE	12 1/4"	8 5/8"	24#	479'	& 60/40 POZMIX	175	3%CC,2%Gel,1/4#CF
PRODUCTION	7 7/8"	5 1/2"	14#	4362'	AA-2/POZMIX	150/25	10%Salt

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	4300 - 4303'		

TUBING RECORD	Size 2 3/8"	Set At 4307'	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enh. 1/31/06		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf 97	Water Bbls.	Gas-Oil Ratio 5

Disposition of Gas Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled _____
(If vented, Submit ACO-18.) Other (Specify) _____

DAILY DRILLING REPORT

OPERATOR: L.D. DRILLING, INC. LEASE: MILTON #1
 C SE SW Sec 25-26-11 W
 WELLSITE GEOLOGIST: KIM SHOEMAKER Pratt Co., KS
 CONTRACTOR: VAL ENERGY, INC. ELEVATION: GR: 1798'
 KB: 1808'
 SPUD: 1/02/06 7:00 P.M. PTD: 4400'
 SURFACE: Ran 11 jts. New 24# 8 5/8" Casing, tally 464; Set 476' w/ 200 sx. A Serve Lite
 175 sx 60/40 Pozmix; Cement Did Circulate; Plug Down 7:00 A.M.

1/02/06 Move In & Spud
 1/03/06 480' Waiting on Cement
 1/04/06 1370' Drilling
 1/05/06 2365' Drilling
 1/06/06 3155' Drilling
 1/07/06 3750' Drilling
 1/08/06 4170' Drilling
 1/09/06 4299' Drilling
 1/10/06 4363' CTCH for Log
 RTD 4363' Logging @ 8:00 a.m.
 Set 5 1/2" Casing @ 4363'
 Cement w/ 150 sx AA-2 w/ 3% Friction Reducer,
 25% Defoamer, 3% FLA-322, 10% Salt,
 75% gas Block, 5# sx Gilsonite, 25 sx 60/40 Pozmix
 to plug Rathole & Mouse Hole

SAMPLE TOPS:

Heebner	3407	(-1599)
Brown Lime	3579	(-1771)
Lansing	3599	(-1791)
Base Kansas City	3962	(-2154)
Mississippi	4061	(-2253)
Viola	4296	(-2488) -6 to Stanton

DST #1 4278 - 4299' Viola
 TIMES: 30-45-45-60
 BLOW: 1st Open: bb 4 min
 2nd Open: bb immediately
 GTS in 10 min, 5000 cfg blt to 7415 cfg
 RECOVERY: 25' DM
 IFP: 4-12 ISIP: 1051
 FFP: 8-14 FSIP: 1055
 TEMP: 125 degrees

DST #2 4282 - 4303' Viola
 TIMES: 30-45-45-60
 BLOW: 1st Open: bb immed, gts 2 1/2 min
 725 MCF in 5 min, Increase to 840 MCF in 15 min
 remained stable
 2nd Open: bb immed, 5 min 749 MCF
 15min 840 MCF stable
 RECOVERY: 55' wm 22% water, chl 26,000
 IFP: 153-168 ISIP: 1060
 FFP: 144-163 FSIP: 1060
 TEMP: 115 degrees

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INVOICE NO.
Date 1-3-06
Customer ID

Subject to Correction

FIELD ORDER 10369 ✓

Lease Milton	Well # 1	Legal 25-26 ^s -11 ^w
County Pratt	State Ks	Station Pratt Ks
Depth 479' set @	Formation new well	Shoe Joint 15'
Casing 8 5/8	Casing Depth 479' set @	TD 480'
Customer Representative Rick Smith	Treater Allen F. Werth	Job Type 8 5/8 surface

CHARGE

L.O. Drilling, Inc

AFE Number	PO Number
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Materials Received by **X Rick Smith**

Product Code	QUANTITY	MATERIAL, EQUIPMENT and SERVICES USED	UNIT PRICE	AMOUNT	ACCOUNTING	
					CORRECTION	AMOUNT
D206	200sk	A serv Lite	-			
D203	175sk	60/40 Poz	-			
C310	969 lb	calcium chloride	-			
C194	91 lb	cell FLAKE	-			
F163	1ea	Wooden Plug	-			
E100	30mi	Heavy Vehicle Mi 1-way				
E101	15mi	Pickup mi 1-way				
E104	242	BIK Del. per ton mi				
E107	375sk	cmt ser chg.				
R201	1ea	csg cmt Pumper 301-500'				
R701	1ea	cmt Head Rental				
		Discounted Price				
		Plus Taxes		5695.80		

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TREATMENT REPORT

Customer ID		Date	
Customer L.O. Drilling Inc		1-3-06	
Lease MILTON		Lease No.	Well # #1
Field Order # 10369	Station Pratt KS	Casing 8 5/8	Depth 479'
Type Job 8 5/8 surface		Formation New well	Legal Description 25-26^s-11^w
		County Pratt	State KS

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 8 5/8	Tubing Size	Shots/Ft 13 #1/2	Acid 200 SK A Serv Lite	RATE 3% OIL	PRESS 1/4 cell	ISIP FLAKE		
Depth 479	Depth	From 14.72 #1	Pre Pad 60/40 Poz	Max 3% OIL	5 Min.			
Volume 29 bbl	Volume	To 175 SK	Pad	Min	10 Min.			
Max Press 1000	Max Press	From	Frac	Avg	15 Min.			
Well Connection PC	Annulus Vol.	From		HHP Used	Annulus Pressure			
Plug Depth	Packer Depth	From	Flush Freshwater	Gas Volume	Total Load			

Customer Representative Rick Smith	Station Manager DAVE SCOTT	Treater Allen F. Werth
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Service Units	125	226	381	501				
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Time	Casing Pressure	Tubing Pressure	Bbts. Pumped	Rate	Service Log
0115					on Loc, setup PLAN Job - Rig Drilling
0130					Hole cut - 480' - CIR Hole
0546					on Bottom w/ 8 5/8 esg. 24" Pipe @ 479'
0556					BREAK CIR w/ Rig - "Good CIR"
			64.5	5	start mix 200 SKs. A Serv Lite
			39	5	start mix 175 SKs 60/40 Poz
					FIN mix amt. Release wooden Plug.
				4.5	start Disp. - "Good CIR"
0700			29	2	FIN Disp. Plug Down
					Shut IN @ well
					washup Equip + Rackup.
0800					Job complete
					Cement CIR to pit.

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Thanks Allen + crew



INVOICE NO.		Subject to Correction		FIELD ORDER 11432 ✓	
Date	1-10-06	Lease	Milton	Well #	1
Customer ID		County	Pratt	State	KS.
		Depth		Formation	
L.D. Drilling, Incorporated				Shoe Jolnt	18'
		Casing	5 1/2" 14#/ft	Casing Depth	4362
		TD	RIG 4363'	Job Type	Cement-Long String-New
		Customer Representative	L.D. Davis	Treater	Clarence R. Messick Well

AFE Number	PO Number	Materials Received by	X L.D. Davis by Clarence R. Messick
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Product Code	QUANTITY	MATERIAL, EQUIPMENT and SERVICES USED	UNIT PRICE	AMOUNT	ACCOUNTING	
					CORRECTION	AMOUNT
D-205	150 sk.	AA-2	-			
D-203	25 sk.	60/40 Poz	-			
C-195	43 lb.	FLA-322	-			
C-221	704 lb.	Salt (Fine)	-			
C-243	36 lb.	Defoamer	-			
C-244	43 lb.	Cement Friction Reducer	-			
C-312	106 lb.	Gas Blok	-			
C-321	750 lb.	Gilsonite	-			
C-141	2 gal.	CC-1	-			
C-302	500 gal.	Mud Flush	=			
F-101	6 ea.	Turbolizer, 5 1/2"	-			
F-143	1 ea.	Top Rubber Cement Plug, 5 1/2"	-			
F-191	1 ea.	Guide Shoe- Regular, 5 1/2"	-			
F-231	1 ea.	Flapper Type Insert Float Valves, 5 1/2"	-			
E-100	30 mi.	Heavy Vehicle Mileage, 1-Way				
E-101	15 mi.	Pickup Mileage, 1-Way				
E-104	126 tm.	Bulk Delivery				
E-107	175 sk.	Cement Service Charge				
R-209	1 ea.	Casing Cement Pumper, 4,001'-4,500'				
R-701	1 ea.	Cement Head Rental				
		Discounted Price =		\$ 6,600.57		
		Plus taxes				

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TREATMENT REPORT

Customer ID		Date	
Customer L.D. Drilling, Incorporated		1-10-06	
Lease Milton		Lease No.	Well # 1

Field Order # 11432	Station Pratt	Casing 5 1/2" 14#/ft.	Depth 4362'	County Pratt	State KS.
Type Job Cement-Long String-New Well			Formation	Legal Description 25-265-11W	

PIPE DATA		PERFORATING DATA		FLUID USED	TREATMENT RESUME		
Casing Size 5 1/2" 14#/ft.	Tubing Size	Shots/Ft		150 sacks AA-2 with 3% Friction Reducer, .25% Defoamer, .3% FLA	RATE Max 322, 10% Salt, .75% Gas Blt,	PRESS	ISIP 5 Min.
Depth 4362'	Depth	From	To	5#/st. Gilsonite 15, 43#/Gal., 563 Gal./st. 1.36 CU. FT./st.	Min		10 Min.
Volume 106.43 Bbl.	Volume	From	To	25 sacks 60/40 Poz to plug rat and mouse holes	Avg		15 Min.
Max Press 1500 P.S.I.	Max Press	From	To	Flush 106.5 Bbl. Fresh H ₂ O	HHP Used		Annulus Pressure
Well Connection Plug Cont.	Annulus Vol.	From	To		Gas Volume		Total Load
Plug Depth 4344'	Packer Depth	From	To				

Customer Representative L.D. Davis	Station Manager Dave Scott	Treater Clarence R. Messick
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Service Units		119	226	346	570				
Time P.M.	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log				
9:15					Trucks on location and hold safety meeting				
11:30					Val Drilling start to run Regular Guide shoe, Shoe jt. with auto fill insert screwed into collar, and a total of 104 jts. of new 14#/ft. 5 1/2" casing. Ran turbolizer on collars #1, 3, 5, 7, 9 & 11. Casing in well. Circulate for 1 hour				
3:10	500			6	Start 2% HCL Pre-Flush				
	500		20	6	Start Mud Flush				
	500		32	6	Start Fresh H ₂ O Spacer				
			37		Shut in well				
			4-3	2	Plug rat and mouse holes				
3:18	500			5	Open well. Start mixing 150 sacks AA-2 cement				
			36		Stop pumping. Shut in well. Wash pump & lines. Release Plug. Open well.				
3:33				7	Start Fresh H ₂ O Displacement				
3:50	1,000		106.5		Plug down.				
	1,500				Pressure up				
					Release pressure. Insert held				
					Wash up pump truck				
5:00					Job Complete				
					Thanks.				

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