

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1
September 1999
Form Must Be Typed

Operator: License # 32825
Name: Pioneer Exploration LTD.
Address: 15603 Kuykendahl Suite 200
City/State/Zip: Houston, Texas 77090
Purchaser: Gas-Kansas Gas Services; Oil-Plains Marketing
Operator Contact Person: John Houghton
Phone: (620) 532-5460
Contractor: Name: Pioneer Exploration LTD.
License: 32825
Wellsite Geologist: Mike Engelbrecht

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Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>12/20/2006</u>	<u>01/02/2006</u>	<u>01/25/2006</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 077-21531-00-00
County: Harper
 NW NE SE Sec. 5 Twp. 31 S. R. 8 East West
2210 feet from (S) N (circle one) Line of Section
990 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE (SE) NW SW
Lease Name: R. Douglas Gill Trust Well #: 2-5
Field Name: Spivey-Grabs-Basil
Producing Formation: Mississippian
Elevation: Ground: 1671' Kelly Bushing: 1680'
Total Depth: 4586' Plug Back Total Depth: 4554'
Amount of Surface Pipe Set and Cemented at 239 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.
Alt I - Dlg - 10/22/08

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume 240 bbls
Dewatering method used Trucked/Evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name: T & C Manufacturing and Operating Inc.
Lease Name: Spivey SWD License No.: 31826
Quarter _____ Sec. 1 Twp. 31S S. R. 9 East West
County: Harper Docket No.: C-7900

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: John C Houghton
Title: Production Engineer Date: March 17, 2006

Subscribed and sworn to before me this 17th day of March

2006
Notary Public: Shannon Kunz
Date Commission Expires: March 10, 2010

SHANNON KUNZ
NOTARY PUBLIC
STATE OF KANSAS

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

MY APPOINTMENT EXPIRES 03/10/10

Operator Name: Pioneer Exploration LTD.

Lease Name: R. Douglas Gill Trust

JAN 10 1970

Sec. 5 Twp. 31 S. R. 8 East West

County: Harper

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets)

Log Formation (Top), Depth and Datum Sample

Samples Sent to Geological Survey Yes No

Name Top Datum
Heebner Shale 3439' -1759'

Cores Taken Yes No

Lansing 3629' -1949'

Electric Log Run Yes No
(Submit Copy)

Stark Shale 4078' -2398'

List All E. Logs Run:

Cherokee Shale 4321' -2641'

Mississippi 4436' -2756'

CNL/CDL/MEL/DIL

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	24	239'	60/40 Poz	225	3%CC
Production	7-7/8"	4-1/2"	10.5	4580'	AA-2	175	10% Salt 5%Gilsonite

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	
			Depth
4	4432'-4442'	1250 gal 15% NeFe Acid w/ 70 balls	4432'-4457'
	CIBP @ 4435.5'	Frac w/ 52000# Sand 34000 gal Gel	4432'-4457'
4	4454'-4457'		

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2-3/8"	4411.5'		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enh.	Producing Method
2/2/2006	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	2.5	5	75	2000	

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval 4432'-4435.5'



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SALES OFFICE:
100 S. Main
Suite #607
Wichita KS 67202
(316) 262-3699
(316) 262-5799 FAX

SALES & SERVICE OFFICE:
10244 NE Hiway 61
PO Box 8613
Pratt, KS 67124-8613
(620) 672-1201
(620) 672-5383 FAX

SALES & SERVICE OFFICE:
1700 S Country Estates Rd
PO. Box 129
Liberal, KS 67905-0129
(620) 624-2277
(620) 624-2280 FAX

Invoice

Bill to: Pioneer Exploration Co. P.O. Box 38 Attention: Susie Hensiek Spivey, KS 67142	7073000	Invoice	Invoice Date	Order	Order Date
		512115	12/27/05	11422	12/21/05
Service Description					
Cement 8 5/8" surface pipe					
		<i>Lease</i>	<i>Well</i>	<i>Well Type</i>	
		R. Douglas Gill Trust	2-5	New Well	
		<i>AFE</i>	<i>Purchase Order</i>	<i>Terms</i>	
				Net 30	
Customer Rep			Treater		
L. Hearld			C. Messick		

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<u>ID.</u>	<u>Description</u>	<u>UOM</u>	<u>Quantity</u>	<u>Unit Price</u>	<u>Price</u>
D203	60/40 POZ (COMMON)	SK	225	\$9.82	\$2,209.50 (T)
C194	CELLFLAKE	LB	49	\$3.41	\$167.09 (T)
C310	CALCIUM CHLORIDE	LBS	582	\$1.00	\$582.00 (T)
F163	WOODEN CEMENT PLUG, 8 5/8"	EA	1	\$88.90	\$88.90 (T)
F100	HEAVY VEHICLE MILEAGE 1 WAY	MI	90	\$4.00	\$360.00
E101	CAR, PICKUP OR VAN MILEAGE - 1 WAY	MI	45	\$2.50	\$112.50
E104	PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN	TM	437	\$1.60	\$699.20
E107	CEMENT SERVICE CHARGE	SK	225	\$1.50	\$337.50
R200	CASING CEMENT PUMPER, 0-300' 1ST 4 HRS ON LOC.	EA	1	\$662.00	\$662.00
R701	CEMENT HEAD RENTAL	EA	1	\$250.00	\$250.00
S100	FUEL SURCHARGE		1	\$54.68	\$54.68

Sub Total: \$5,523.37
Discount: \$1,094.38 AFE #
Discount Sub Total: \$4,428.99 508D038
Harper County & State Tax Rate: 5.30% Taxes: \$129.51 KS 15302
(T) Taxable Item Total: \$4,558.50 1600-28

APPROVED: _____ *D. D.*

PLEASE REMIT TO Acid Services, LLC, Dept No 1131 , Tulsa, OK 74182

Accounts become past due the last day of the month following billing. Interest rate 1.5% per month (18% per year) on past due accounts.



TREATMENT REPORT

Customer ID		Date	
Customer Pioneer Exploration, Ltd.		12-21-05	
Lease R. Douglas Gill Trust		Lease No.	Well #
Field Order # 11422		Station Pratt	County Harper
Type Job Cement-Surface-New Well		Formation	State KS.
Casing 8 7/8" 23#/ft.		Depth 249'	Legal Description 5-315-8W

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 8 7/8" 23#/ft.	Tubing Size	Shots/Ft		Cement 225 sacks 60/40		RATE	PRESS	JSP
Depth 249'	Depth	From	To	38 c.c. & 1/4 #/sk. ce		11 fplate		5 Min.
Volume 15.9 Bbl.	Volume	From	To	14.72 #/Gal., 5.71 Gal./sk.				10 Min.
Max Press 200	Max Press	From	To			Avg		15 Min.
Well Connection Plug Cont.	Annulus Vol.	From	To			HHP Used		Annulus Pressure
Plug Depth 239'	Packer Depth	From	To	Flush 15.5 Bbl. Fresh H ₂ O		Gas Volume		Total Load

Customer Representative Leonard Heard	Station Manager Dave Scott	Trainer Clarence R. Messich
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Service Units	119	228	346	571				
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Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
5:00					Truck on location and hold safety meeting
					Casing 1/2 way in well when arriving
6:40					Casing in well. Break Circulation with rig
7:00	200				Start Fresh H ₂ O Pre-Flush
7:03	200				Start mixing cement
7:15	200		65		Stop pumping. Shut in well. Release Plug. Open Well
				5	Start Fresh H ₂ O Displacement
7:30			15		Plug down. Circulate cement to Cellar
					Shut in well
					Wash up pump truck
8:00					Job Complete
					Thanks
					Clarence R. Messich



INVOICE NO.
Date 12-21-05
Customer ID

Subject to Correction

FIELD ORDER 11422 ✓

Lease R. Douglas Gill Trust Well # 2-5 Legal 5-315-8W
County Harper State KS Station Pratt

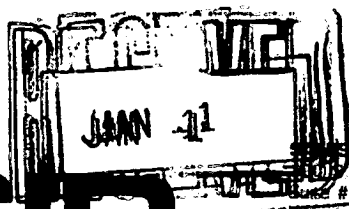
CHARGE
Pioneer Exploration, Ltd. Depth Formation Shoe Joint 15'
Casing 8 5/8" 23# 249' Casing Depth TD 250' Job Type Cement Surface New Well
Customer Representative Leonard Heald Treater Clarence R. Messick

AFE Number PO Number

Materials Received by X Leonard Heald

Product Code	QUANTITY	MATERIAL, EQUIPMENT and SERVICES USED	UNIT PRICE	AMOUNT	ACCOUNTING	
					CORRECTION	AMOUNT
D-203	225 sk.	60/40 Poz	-			
C-194	49 lb.	Cellflake	-			
C-310	582 lb.	Calcium Chloride	-			
F-163	1 ea.	Wooden Cement Plug, 8 5/8" -				
E-100	90 mi.	Heavy Vehicle Mileage, 1-way				
E-101	45 mi.	Pickup Mileage, 1-way				
E-104	437 tm.	Bulk Delivery				
E-107	225 sk.	Cement Service Charge				
R-200	1 ea.	Casing Cement Pumper, 0-300'				
R-701	1 ea.	Cement Head Rental				
		Discounted Price =		\$ 4,374.31		

10244 NE Hiway 61 · P.O. Box 8613 · Pratt, KS 67124-8613 · Phone (620) 672-1201 · Fax (620) 672-5383 TOTAL



OFFICE:
Main
#607
Wichita KS 67202
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SALES & SERVICE OFFICE:
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SALES & SERVICE OFFICE:
1700 S. Country Estates Rd.
P.O. Box 129
Liberal, KS 67905-0129
(620) 624-2277
(620) 624-2280 FAX

Invoice

Bill to:	7073000	Invoice	Invoice Date	Order	Order Date
Pioneer Exploration Co. P.O. Box 38 Attention: Susie Hensiek Spivey, KS 67142		601013	1/9/06	11827	1/3/06
Service Description					
Cement 4 1/2" long string					
Lease		Well		Well Type	
R. Douglas Gill Trust		2-5		New Well	
AFE		Purchase Order		Terms	
				Net 30	
Customer Rep			Treater		
L. Heard			B. Drake		

ID.	Description	UOM	Quantity	Unit Price	Price
D205	AA2 (COMMON)	SK	175	\$15.37	\$2,689.75 (T)
D203	60/40 POZ (COMMON)	SK	25	\$9.82	\$245.50 (T)
C321	GILSONITE	LB	875	\$0.60	\$525.00 (T)
C312	GAS BLOCK	LB	124	\$5.15	\$638.60 (T)
C243	DEFOAMER	TR	33	\$3.45	\$113.85 (T)
C221	SALT (Fine)	GAL	1300	\$0.25	\$325.00 (T)
C244	CEMENT FRICTION REDUCER	LB	50	\$6.00	\$300.00 (T)
C302	MUD FLUSH	GAL	500	\$0.86	\$430.00 (T)
F100	TURBOLIZER, 4 1/2"	EA	6	\$67.00	\$402.00 (T)
F142	TOP RUBBER CEMENT PLUG, 4 1/2"	EA	1	\$56.25	\$56.25 (T)
F230	FLAPPER TYPE INSERT FLOAT VALVES, 4 1/2"	EA	1	\$160.00	\$160.00 (T)
F190	GUIDE SHOE-REGULAR, 4 1/2"	EA	1	\$125.70	\$125.70 (T)
C141	CC-1, KCL SUBSTITUTE	GAL	5	\$44.00	\$220.00 (T)
E100	HEAVY VEHICLE MILEAGE - 1 WAY	MI	90	\$4.00	\$360.00
E107	CEMENT SERVICE CHARGE	SK	200	\$1.50	\$300.00
E104	PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN	TM	421	\$1.60	\$673.60
R209	CASING CEMENT PUMPER, 4001-4500' 1ST 4 HRS ON LOC	EA	1	\$1,764.00	\$1,764.00
R701	CEMENT HEAD RENTAL	EA	1	\$250.00	\$250.00
E101	CAR, PICKUP OR VAN MILEAGE - 1 WAY	MI	45	\$2.50	\$112.50
F130	STOP COLLAR, 4 1/2"	EA	1	\$25.00	\$25.00 (T)
S100	FUEL SURCHARGE		1	\$97.16	\$97.16

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APPROVED: _____

D. W.

Sub Total: \$9,813.91
Discount: \$1,943.67
Discount Sub Total: \$7,870.24
Harper County & State Tax Rate: 5.30% Taxes: \$265.93
(T) Taxable Item Total: \$8,136.17

PLEASE REMIT TO Acid Services, LLC, Dept No 1131, Tulsa, OK 74182

Accounts become past due the last day of the month following billing. Interest rate 1.5% per month (18% per year) on past due accounts.



TREATMENT REPORT

Customer <i>Pioneer Exploration</i>	Lease No.	Date
Lease <i>R. Douglas Gill Trust</i>	Well # <i>2-5</i>	<i>1-3-06</i>
Field Order # <i>11827</i>	Station <i>Pratt</i>	Casing <i>4 1/2</i> Depth
Type Job <i>4 1/2 L.S. N.W.</i>	Formation	County <i>Harper</i> State <i>Ks.</i>
		Legal Description <i>5-315-8w</i>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size <i>4 1/2</i>	Tubing Size	Shots/Ft	<i>Cmt.</i>	Acid <i>175 lbs. AA2</i>		RATE	PRESS	ISIP
Depth <i>4579.81</i>	Depth	From	To	Pre Pad <i>1.43ft</i>	Max			5 Min.
Volume <i>73</i>	Volume	From	To	Pad	Min			10 Min.
Max Press <i>2000</i>	Max Press	From	To	Frac	Avg			15 Min.
Well Connection <i>P.C.</i>	Annulus Vol.	From	To		HHP Used			Annulus Pressure
Plug Depth <i>4565.84</i>	Packer Depth	From	To	Flush	Gas Volume			Total Load

Customer Representative <i>Leonard</i>	Station Manager <i>Dave Scott</i>	Treater <i>Bobby Drake</i>
Service Units <i>123</i>	<i>380</i>	<i>487</i>
Driver Names <i>Drake</i>	<i>Fischer</i>	<i>Andrews</i>
Time	Casing Pressure	Tubing Pressure

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Time	Casing Pressure	Tubing Pressure	Bois. Pumped	Rate	Service Log
<i>5:30</i>					<i>On location - Safety Meeting</i>
<i>7:30</i>					<i>Run Csg - Cmt. on 12, middle of 4, 5, 8, 10</i>
<i>10:45</i>					<i>Csg. on Bottom</i>
<i>11:00</i>					<i>Hook up to Csg. - Break Circ. w/ Rig</i>
<i>11:52</i>	<i>150</i>		<i>20</i>	<i>5.0</i>	<i>Salt Flush</i>
<i>11:54</i>	<i>150</i>		<i>5</i>	<i>5.0</i>	<i>H2O Spacer</i>
<i>11:58</i>	<i>150</i>		<i>12</i>	<i>5.0</i>	<i>Mud Flush</i>
<i>12:08</i>	<i>150</i>		<i>5</i>	<i>5.0</i>	<i>H2O Spacer</i>
<i>12:06</i>	<i>2000</i>		<i>46</i>	<i>5.5</i>	<i>Mix cement @ 15.0#/gal</i>
<i>12:20</i>					<i>Release Plug - Clear Pump + Lines</i>
<i>12:22</i>	<i>100</i>			<i>6.5</i>	<i>Start Disp.</i>
<i>12:30</i>	<i>400</i>		<i>49</i>	<i>6.2</i>	<i>lift Pressure</i>
<i>12:35</i>	<i>1500</i>		<i>72.5</i>		<i>Plug Down</i>
			<i>5</i>		<i>Plug Ret Made</i>
					<i>Circulation Thru Job</i>
					<i>Job Complete</i>
					<i>Thanks, Bobby</i>



INVOICE NO.
Date **1-3-06**
Customer ID

Subject to Correction

FIELD ORDER

11827 ✓

Lease **R. Douglas Gill Trust** Well # **2-5** Legal **5-315-8w**
 County **Harper** State **Ks.** Station **Pratt**
 Depth _____ Formation _____ Shoe Joint **14'**
 Casing **4 1/2** Casing Depth _____ TD **4600** Job Type **4 1/2 L.S. N.W.**
 Customer Representative **Leonard** Treator **Bobby Drake**

CHARGE

Pioneer Exploration

AFE Number _____ PO Number _____

Materials Received by **X Leonard Heard**

Product Code	QUANTITY	MATERIAL, EQUIPMENT and SERVICES USED	UNIT PRICE	AMOUNT	ACCOUNTING	
					CORRECTION	AMOUNT
D205	175sk.	AA2	---			
D203	25sk.	100/40P02	---			
C321	875lb.	Gilsonite	---			
C312	124lb.	Gas Blok	---			
C243	331b.	Defoamer	---			
C221	9001b.	Salt (Fine)	---			
C244	501b.	Cement Friction Reducer	---			
P302	500gal.	Mud Flush	---			
C221	4001b.	Salt (Fine)	---			
F100	1ea.	Turbolizer, 4 1/2	---			
F142	1ea.	Top Rubber Cement Plug, 4 1/2	---			
F230	1ea.	Flapper Type Insert Float Valve, 4 1/2	---			
F190	1ea.	Guide Shoe - Regular, 4 1/2	---			
C141	5gal.	CC-1	---			
E100	90mi.	Heavy Vehicle Mileage				
E107	200sk.	Cement Service Charge				
E104	421tm.	Bulk Delivery				
R209	1ea.	Cement Pump, 4001'-4500'				
R701	1ea.	Cement Head Rental				
E101	45mi.	Pickup Mileage				
F130	1ea.	Stop Collar, 4 1/2				
		Discounted Price		7773.08		

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TOTAL