

**ORIGINAL**  
**KANSAS CORPORATION COMMISSION**  
**OIL & GAS CONSERVATION DIVISION**  
**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1  
 September 1999  
 Form Must Be Typed

Operator: License # 32109  
 Name: Dakota Production Co. Inc.  
 Address: 19504 325 Rd.  
 City/State/Zip: Neodesha, Kansas 66757  
 Purchaser: ONEOK  
 Operator Contact Person: Doug Shay  
 Phone: (620) 325 5189  
 Contractor Name: Well Refined Drilling  
 License: 33072

Wellsite Geologist: Doug Shay  
 Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SLOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
 Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back     Plug Back Total Depth  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_

<u>1-17-2006</u>	<u>1-18-2006</u>	<u>1-31-2006</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 205 26287 00 00  
 County: Wilson  
SW/4 SW/4 SW/4 16 Sec. 30 Twp. 30 S. R. 17E  East  West  
350 feet from  S / N (circle one) Line of Section  
350 feet from E /  W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
 (circle one) NE SE NW SW  
 Lease Name: Gudde Well #: 4

Field Name: Neodesha  
 Producing Formation: Bartlesville

Elevation: Ground: \_\_\_\_\_ Kelly Bushing: \_\_\_\_\_  
 Total Depth: 955 Plug Back Total Depth: \_\_\_\_\_  
 Amount of Surface Pipe Set and Cemented at 20.1 Feet  
 Multiple Stage Cementing Collar Used?  Yes  No  
 If yes, show depth set \_\_\_\_\_ Feet  
 If Alternate II completion, cement circulated from Surface  
 feet depth to 20.1 w/ 4 \_\_\_\_\_ sx cmt.  
Alt 2 - DIA - 10/22/08

**Drilling Fluid Management Plan**  
 (Data must be collected from the Reserve Pit)

Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
 Dewatering method used \_\_\_\_\_

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
 Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Doug Shay  
 Title: President Date: 1-29-06  
 Subscribed and sworn to before me this 29th day of January, 2006  
 Notary Public: Terril Boden Farwell  
 Date Commission Expires: 2-10-10

**TERRIL BODEN FARWELL**  
 Notary Public - State of Kansas  
 My Appt. Expires 2-10-10

**KCC Office Use ONLY**

Letter of Confidentiality Attached

If Denied, Yes  Date: \_\_\_\_\_

Wireline Log Received

Geologist Report Received

UIC Distribution

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Operator Name: Dakota Production Co. Inc.

Lease Name: Gudde

Well #: 4

Sec. 16 Twp. 30 S. R. 17  East  West

County: Wilson

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, lime tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
(Attach Additional Sheets)

Log Formation (Top), Depth and Datum  Sample

Samples Sent to Geological Survey  Yes  No

Name Top Datum

Cores Taken  Yes  No

Electric Log Run  Yes  No

(Submit Copy)

List All E. Logs Run:

**CASING RECORD**  New  Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacs Used	Type and Percent Additives
Surface	12 1/4	8 5/8"	26#	20.1	Portland	4	
Production	6 3/4	4 1/2"	9.5#	930'	OWC	120 sx	Flo Seal 2sx gel 50# 3sx

**ADDITIONAL CEMENTING / SQUEEZE RECORD**

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	656-660'	400 Gal 15% HCL Acid	
4	674-679'	300 Frac Gel	
		70sx 20/40 Brady Sand	
		30 sx 12/20 Brady Sand	

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First, Resumed Production, SWD or Enhr.	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
		10			

Disposition of Gas  Vented  Sold  Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify)

Production Interval

**Well Refined Drilling Company, Inc.**

4230 Douglas Road - Thayer, KS 66776

Contractor License # 33072 - FEIN # 48-1248553

620-839-5581 Office; 620-432-6170 Jeff Cell; 620-839-5582 FAX



Rig #:	2
API #:	15-205-26287-00-00
Operator:	Dakota Production Company, Inc.
	R2 Box 255
	Neodesha, KS 66757

S 16	T 30 S	R 17 E
Location:		SW4 SW4 SW4
County:		Wilson

			Gas Tests			
Well #:	Lease Name:	Gudde	Depth	Oz.	Orifice	flow - MCF
4	350 ft. from S	Line	230	No Flow		
	350 ft. from W	Line	255	3	3/8	6.18
Spud Date:	1/17/2006		330	9	3/8	10.7
Date Completed:	1/18/2006	TD: 955	405	13	3/8	12.9
Driller:	Mike Reid		430	6	1/2	15.4
Casing Record	Surface	Production	480	Gas Check the Same		
Hole Size	12 1/4"	6 3/4"	555	Gas Check the Same		
Casing Size	8 5/8"		580	10	1/2	19.9
Weight			630	Gas Check the Same		
Setting Depth	20.1		664	Gas Check the Same		
Cement Type	Portland		680	9	1/2	18.8
Sacks	4		730	Gas Check the Same		
Feet of Casing	20.3		755	8	1/2	17.2
			805	Gas Check the Same		
Date	Notations		880	Gas Check the Same		
			905	10	1/2	19.9

**Well Log**

Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
0	1	Overburden	183	185	shale	397	404	Attamont lime
1	3	clay	185	186'6"	coal	404	408	shale
3	18'6"	shale	186'6"	188	shale	408	410	Carbonate shale
18'6"	25	lime	188	202	sand	410	420	shale
25	58	shale	202	227	lime	420	427	sand
58	62	lime	227	231	shale	427	457	shale
62	92	shale	231	233	Hushpuckney black shale	457	488	sand
92	96	lime			wet	488	492	sandy shale
96	98	shale	233	235	shale	492	501	sand
98	144	lime	235	310	lime	501	503	sandy shale
		wet	310	324	shale	503	536	Weiser sand
144	145	shale	324	325'6"	Southmound black shale	536	542	shale
145	146'6"	Stark black shale			wet	542	543'6"	Mulberry coal
146'6"	148	shale	325'6"	327	coal	543'6"	546	shale
148	150	lime	327	360	shale	546	571	Pink lime
150	161	shale	340		add water	571	572	shale
161	183	sand	360	377	lime	572	573'6"	black shale
		wet	377	397	shale	573'6"	574	shale

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Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
574	575	lime	760	781	shale			
575	576	shale	781	782	black shale			
576	578	Lexington black shale	782	783'6"	Flemming coal			
578	578'6"	coal	783'6"	794	sand			
578'6"	583	shale	794	797	sandy shale			
583	584	coal	797	798	shale			
584	602	shale	798	799'6"	Mineral coal			
602	607	Peru sand	799'6"	817	shale			
607	622	shale	817	824	sand			
622	623	lime	824	868	shale			
623	626	shale	868	870	Weir black shale			
626	652	Oswego lime	870	872'6"	coal			
652	655	shale	872'6"	875	shale			
655	657	Summit black shale	875	877	sandy shale			
657	663	shale	877	890	Bartlesville sand			
663	665	lime	890	896	sandy shale			
665	667	shale	896	898	shale			
667	672	lime	898	899'6"	Blue Jacket coal			
672	674	shale	899'6"	955	shale			
674	676	Mulky black shale	955		Total Depth			
676	677	shale						
677	678'6"	coal						
678'6"	679'6"	shale						
679'6"	692	lime						
692	713	shale						
713	714'6"	Bevier coal						
714'6"	722	shale						
722	723'6"	lime						
723'6"	739	shale						
739	741	Ardmore lime						
741	742	shale						
742	744	Crowburg black shale						
744	745'6"	coal						
745'6"	750	shale						
750	760	Cattleman sand						

Notes:

06LA-011806-R2-006-Gudde-4-Dakota Production Co., Inc

*Keep Drilling - We're Willing !*

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**CONSOLIDATED**  
OIL WELL  
SERVICES, INC.  
AN INFINITY COMPANY

**REMIT TO**  
Consolidated Oil Well Services, Inc.  
Dept. 1228  
Denver, CO 80256

**MAIN OFFICE**  
P.O. Box 884  
Chanute, KS 66720  
620/431-9210 • 1-800/467-8676  
FAX 620/431-0012

INVOICE

Invoice # 202294

Invoice Date: 01/25/2006 Terms: 0/30,n/30

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DAKOTA PRODUCTION COMPANY  
19504 325 RD  
NEODESHA KS 66757  
(620)325-5189

GOODY #4  
06697  
1/19/06  
7-30-17

Part Number	Description	Qty	Unit Price	Total
1126	OIL WELL CEMENT	120.00	13.6500	1638.00
1107	FLO-SEAL (25#)	2.00	44.9000	89.80
1118B	PREMIUM GEL / BENTONITE	3.00	7.0000	21.00
1123	CITY WATER	5000.00	.0128	64.00
4404	4 1/2" RUBBER PLUG	1.00	40.0000	40.00
Description		Hours	Unit Price	Total
407	TON MILEAGE DELIVERY	1.00	459.38	459.38
419	CEMENT PUMP	1.00	800.00	800.00
419	EQUIPMENT MILEAGE (ONE WAY)	70.00	3.15	220.50
419	CASING FOOTAGE	930.00	.17	158.10
T-17	WATER TRANSPORT (CEMENT)	4.50	98.00	441.00



PAID  
2/3/06

Parts:	1852.80	Freight:	.00	Tax:	116.72	AR	4048.50
Labor:	.00	Misc:	.00	Total:	4048.50		
Sublt:	.00	Supplies:	.00	Change:	.00		

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Signed \_\_\_\_\_ Date MAR 22 2006

BARTLESVILLE, OK  
P.O. Box 1453 74005  
918/338-0808

EUREKA, Ks  
820 E. 7th 67045  
620/583-7664

OTTAWA, Ks  
2631 So. Eisenhower Ave. 66067  
785/242-4044

GILLETTE, WY  
300 Enterprise Avenue 82716  
307/686-4914

KOOWICHITA  
(THAYER, KS)  
8655 Dorn Road 66776  
620/839-5269