

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1
September 1999
Form Must Be Typed

Operator: License # 32825
Name: Pioneer Exploration LTD.
Address: 15603 Kuykendahl Suite 200
City/State/Zip: Houston, Texas 77090
Purchaser: Gas-Kansas Gas ServiceLTD; Oil-Plains Marketing
Operator Contact Person: John Houghton
Phone: (620) 532-5460
Contractor: Name: Ace Drill-N
License: 33006
Wellsite Geologist: Mike Engelbrecht

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Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

12/08/2004 12/21/2004 11/04/2005
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 095-21923-00-00
County: Kingman
NE SE SW Sec. 31 Twp. 30 S. R. 8 East West
990 feet from (S) N (circle one) Line of Section
2310 feet from E / (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW (SW)
Lease Name: Conrardy-Messenger Well #: 3-31

Field Name: Spivey-Grabs-Basil
Producing Formation: Mississippian

Elevation: Ground: 1678' Kelly Bushing: 1681'
Total Depth: 4526' Plug Back Total Depth: 4521'
Amount of Surface Pipe Set and Cemented at 252 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____^{w/} _____ sx cmt.
AH1 - Dig - 10/22/08

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume 240 bbls
Dewatering method used Trucked/Evaporation

Location of fluid disposal if hauled offsite: _____
Operator Name: Messenger Petroleum
Lease Name: Nicholas SWD License No.: 4706
Quarter _____ Sec. 20 Twp. 30 S. R. 8 East West
County: Kingman Docket No.: D-25073

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: John Houghton
Title: Production Engineer Date: March 17, 2006

Subscribed and sworn to before me this 17th day of March, 2006.

Notary Public: Shannon Kunz
Date Commission Expires: March 10, 2010

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

SHANNON KUNZ
NOTARY PUBLIC
STATE OF KANSAS

MY APPOINTMENT EXPIRES 03/10/10

Operator Name: Pioneer Exploration LTD. Lease Name: Conrardy-Messenger
 Sec. 31 Twp. 30 S. R. 8 East West County: Kingman

ORIGINAL

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)
 List All E. Logs Run:

Log Formation (Top), Depth and Datum Sample

Name	Top	Datum
Heebner Shale	3431'	-1750'
Lansing	3648'	-1967'
Stark Shale	4080'	-2399'
Cherokee Shale	4311'	-2630'
Mississippian	4377'	-2696'

CNL/CDL/MEL/DIL

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	24	252'	60/40 Poz	200	3% cc
Production	7-7/8"	4-1/2"	10.5	4524'	AA2	175	10% Salt %5 Gilsomite

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)		Depth
2	4377'-4389'	1300 gal 15% NeFe Acid		4377-4389'
2	4410'-4420'	Fracture 39060 gal gel 52000 # sand		4377-4389'
2	4422'-4424'	1400 Gal 15% NeFe Acid		4410-4424'
4	4430'-4439'	1000 gal 15% Gelled Acid w/ 30 balls		4430-4444'
4	4442'-4444'			

TUBING RECORD	Size <u>2-3/8"</u>	Set At <u>4427'</u>	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumerd Production, SWD or Enhr. <u>1/26/2000</u>	Producing Method <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls. <u>0</u>	Gas Mcf <u>5</u>	Water Bbls. <u>0</u>	Gas-Oil Ratio <u>--</u>	Gravity
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Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval 4377-4389', 4410-4420', 4422-4424', 4430-4439', 4442-4444'

TREATMENT REPORT



Customer ID		Date	
Customer <i>Pioneer Exploration</i>		<i>12-9-04</i>	
Lease <i>Conrad Messenger</i>		Lease No.	Well # <i>3-31</i>
Order # <i>9451</i>	Station <i>Pratt KS</i>	Casing <i>8 5/8</i>	Depth <i>255</i>
County <i>Kingman</i>		State <i>KS</i>	
Type Job <i>Surface New well</i>		Formation	Legal Description <i>31-30s-8w</i>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size <i>8 5/8</i>	Tubing Size	Shots/Ft <i>1.25</i>	<i>14.5</i>	Acid <i>200ski 60-40 p02</i>		RATE	PRESS <i>500</i>	ISIP
Depth <i>242</i>	Depth <i>PBTD</i>	From	To	Pre Pad <i>3%CC 1/4 C.F.</i>	Max			5 Min.
Volume <i>15.3</i>	Volume	From	To	Pad	Min			10 Min.
Max Press <i>500</i>	Max Press	From	To	Frac	Avg			15 Min.
Well Connection	Annulus Vol.	From	To		HHP Used			Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush <i>H2O</i>	Gas Volume			Total Load

Customer Representative	Station Manager <i>Dave Autry</i>	Treater <i>D. Scott</i>
Service Units	<i>118</i>	<i>26</i>
	<i>81</i>	<i>72</i>

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>0600</i>					<i>On loc w/ Trki Safety mtg</i>
					<i>Csg on Bottom Circ w/Rig</i>
<i>0930</i>	<i>200</i>		<i>4.5</i>	<i>4</i>	<i>St mix Cmf @ 14.5 ppg 200ski</i>
<i>0940</i>	<i>0</i>			<i>0</i>	<i>Close In & Release Plug</i>
<i>0942</i>	<i>100</i>			<i>4</i>	<i>St Disp w/H2O</i>
<i>0945</i>	<i>150</i>		<i>15.3</i>	<i>0</i>	<i>Disp In Close In w.H.</i>
					<i>Circ 5 Bbli Cmf = 22 ski</i>
					<i>Job Complete</i>
					<i>Thank you</i>
					<i>Scotty</i>



INVOICE NO.
Date 12-9-04
Customer ID

Subject to Correction

FIELD ORDER 9451 ✓

Lease Conrady Messenger
Well # 3-31
Legal 31-30s-8w
County Kingman
State KS
Station Pratt KS
Depth Formation TP=257' 24 ppg
Shoe Joigt 13' Requested
Casing 8 5/8 Casing Depth 235 TD 257
Job Type Surface New Well
Customer Representative Ernesto Gallegos
Treater D Scott

A/E Number PO Number

Materials Received by X Ernesto Gallegos

Product Code	QUANTITY	MATERIAL, EQUIPMENT and SERVICES USED	UNIT PRICE	AMOUNT	ACCOUNTING	
					CORRECTION	AMOUNT
203	200 ski	60140 202 Common	-			
194	45 Lb's	Cell/Flake	-			
310	516 Lb's	Calcium Chloride	-			
163	1 cq	Top Wood Plug 8 5/8	-			
100	1 cq	Trk mi/way 40 mi				
101	1 cq	Pick up mi/way 40 mi				
104	344 tm	Bulk Delv Chg				
107	200 ski	Cmt Serv Chg				
101	1 cq	Cmt Head Rental				
				<p>RECEIVED MAR 21 2006 KCC WICHITA</p>		
				<p>Discounted Price = 3389.36</p>		



TREATMENT REPORT

Customer ID	Date
Customer PIONEER Expl. Co	12-21-04
Lease CONRADY - MESSENGER	Lease No.
Well # 3-31	County KINGMAN
Casing 4 1/2	Depth 4524
State Ks	Formation T.O = 4526'
Legal Description 30-31S-8W	

Order # **9180** Station **PRATT**
 Job **4 1/2 L.S. NEW WELL**

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Size 4 1/2	Tubing Size	Shots/Ft		Acid 175 SKS AA-2 (PDM)	RATE	PRESS	ISIP	
Depth 4439	Depth	From	To	Pre Pad 10% SALT 5" Gels	Max .8%	FLA-322	5 Min.	
Volume 71.3	Volume	From	To	Pad .75% Cas-Blok .2%	Min Defoamer		10 Min.	
Max Press 2000	Max Press	From	To	Frac 15 1/2" / 1.44 ft³	Avg		15 Min.	
Connection PL	Annulus Vol.	From	To	Flush 24 Bbls SALT Flush	HHP Used		Annulus Pressure	
Depth 4439	Packer Depth	From	To	Gas Volume 12 Bbls M. Flush	Total Load			

Customer Representative **DZON** Station Manager **D. ACRY** Treater **T. SEBA**

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
30					Service Log
3:30					CALLER out
					ON LOC w/ TRK'S: SAFETY MTG
					RUN 105 JTS 4 1/2 105 CSG NEW SETS 4524
					AFU FLOAT SHOE BOTTOM 1ST CENT 5' OF BOTTOM
					1-3-5-7-9
00					CSG ON BOTTOM TAG! Deep Ball
15					Hook up to CSG! BREAK CIRC W/ REG! RECIP
15	200		24	5	START Pumping Relief Pushes
			12		24 Bbls SALT Flush
			5		12 Bbls m40 Flush
					5 Bbls H2O
			44.88		START MIX: Pump 175 SKI AA-2 @ 15 1/2" / min
			10		SHUT DOWN RELEASE SW PLUG
40	150			7	CLEAR P. LINES
	450		59	5	START MIX
	1500		72 1/2	3	LEFT ON
53	1500				PLUG DOWN
54					15'
54					RIS TEST CSG.
50					RELEASE! HELD
					JOB COMPLETE

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GOOD CALL THEN JOB
 RECIP DURING JOB

THANKS



INVOICE NO.
Date **12-21-04**
Customer ID

Subject to Correction

FIELD ORDER 9180 ✓

Lease **CONRADY - MESSENGER** Well # **3-31** Legal **31-305-86**
County **KINGMAN** State **Ks** Station **PRATT**

CHARGE

PIONEER Exploration Co. Depth **10 1/2" NEW** Formation **TP: 4526** Shoe Joint **W/A AFU F. SHOE ON BOTTOM**
Casing **4 1/2** Casing Depth **4524' 4 1/2'** TD **4526** Job Type **4 1/2 L.S. NEW WELL**
Customer Representative **DEON** Treater **T-SEBA**

AFE Number PO Number

Materials Received by **X [Signature]**

Product Code	QUANTITY	MATERIAL, EQUIPMENT and SERVICES USED	UNIT PRICE	AMOUNT	ACCOUNTING	
					CORRECTION	AMOUNT
J-105	175 SKS	AA-2 (Prom)				
J-203	15 SKS	60/40 Pz				
J-195	132 lbs	FLA-322				
J-221	911 lbs	SAIT				
J-243	33 lbs	DEFOAMER				
J-312	124 lbs	GAS BLOK				
C-321	875 lbs	GILSONITE				
F-100	6 EA	TURBOLIZER 4 1/2				
F-142	1 EA	TOP RUBBER PLUG "				
F-210	1 EA	AFU FLOAT SHOE "				
C-141	5 GAL	CC-1				
C-221	400 lbs	SAIT				
C-302	500 GAL	MUD FLUSH				
E-100	40 ME	HEAVY VEH ME				
E-101	40 ME	PU ME				
E-104	356 TM	BULK DELIVERY				
E-107	190 SKS	CMT SERV. CHARGE				
R-209	1 EA	CSG. Pump CHARGE 4001-4500				
R-701	1 EA	CMT HEAD RENTAL				
F-130	1 EA	STOP COLLAR 4 1/2				
R-402	1 1/2 hrs	ADD HRS				
		DISCOUNTED PRELUS =				
		+ TAXES				
						7,667.18

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