

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 8541
Name: Petex, Inc.
Address: 4175 S. Farm Road 193
City/State/Zip: Rogersville, MO 65742
Purchaser: _____
Operator Contact Person: Larry Childress
Phone: 417-887-1225
Contractor: Name: Express Well Service & Supply, LLC
License: _____
Wellsite Geologist: Tom Larson

Designate Type of Completion:
____ New Well ____ Re-Entry Workover
____ Oil SWD ____ SLOW ____ Temp Abd.
____ Gas ____ ENHR ____ SIGW
____ Dry ____ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: Petex, Inc.

Well Name: Bertrand "E" #2 WIW
Original Comp. Date: 3-7-87 Original Total Depth: 4680'
____ Deepening ____ Re-perf. Conv. to Enhr./SWD
 Plug Back 2550' Plug Back Total Depth
____ Commingled Docket No. _____
____ Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. D-28,990

<u>2/13/2008</u>	<u>2/18/2008</u>	<u>2/22/2008</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 109-20432-00-01
County: Logan
^{N2} ~~SW~~ SW SW SW Sec. 26 Twp. 11 S. R. 33 East West
440 454 feet from South Line of Section
4950 5000 feet from East Line of Section
GPS-KCC-Dlg
Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW
Lease Name: Bertrand "E" Well #: 2 SWD
Field Name: Hubert
Producing Formation: Cedar Hills disposal
Elevation: Ground: 3100' Kelly Bushing: 3105'
Total Depth: 4680' Plug Back Total Depth: 2550'
Amount of Surface Pipe Set and Cemented at 203 Feet
Multiple State Cementing Collar Used? Yes No
If yes, show depth set 1706 Feet
If Alternate II completion, cement circulated from 1706
feet depth to surface w/ 550 sx cmt.

Alt 2 - Dlg - 10/22/08
Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this information shall be filed with the Kansas Corporation Commission, 130 South Market-Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Thomas Larson
Title: Engineer Date: 3-7-08
Subscribed and sworn to before me this 7th day of March,
2008.

Notary Public: Jack M. Bever
Date Commission Expires: 5-29-11

JACK M. BEVER
NOTARY PUBLIC Distribution
STATE OF KANSAS
My Appt. Exp. 5-29-11

KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
RECEIVED
KANSAS CORPORATION COMMISSION
MAR 20 2008

Operator Name: Petex, Inc. Lease Name: Bertrand "E" Well #: 2 SWD

Sec. 26 Twp. 11 S. R. 33 East West County: Lane

INSTRUCTIONS: Show important tops and base of formation penetrated. Detail all cores. Report all final copes of drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geologist well site report.

Drill Stem Tests Taken (Attach Additional Sheets)	<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Sample Sent to Geological Survey	<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No	See original ACO-1		
Electric Log Run (Submit Copy)	<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No			
List All E. Logs Run:					

CASING RECORD New Used

Report all strings set - conductor, surface, intermediate, production, etc.

Purpose of string	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8	20	203'	60-40 poz	140	6% gel 3% CC
Production	7-7/8"	4-1/2"	10.5	4677'	common	180	D-29 5% oil/sk
DV tool				1706'	lite	550	

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth		Type of Cement	# Sacks Used	Type and Percent Additives
	Top	Bottom			
<input type="checkbox"/> Perforate	2741'	3908'	60-40 poz	100	10% gel & 200# hulls
<input type="checkbox"/> Protect Casing					
<input checked="" type="checkbox"/> Plug Back TD					
<input checked="" type="checkbox"/> Plug Off Zone					

Shots per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid. Fracture, Shot, Cement, Squeeze Record (Amount and Kind of Material Used)		Depth
4	perf sqz holes 2300-01' & 2600-01', set cmt retainer @ 2550'	circ 125 sx class A thru cmt retainer w/ good circulation		2300-2600'
4	perf sqz holes 2202-03' & 1728-29', set cmt retainer @ 2189'	sqz holes 2202-03' w/ 25 sx class A thru cmt retainer		2202-2203'
4	perf sqz holes 1875-76'	sqz holes 1728-29' & 1875-76' w/ 25 sx class A		1728-1876'
1	Cedar Hills 2220-80'			

TUBING RECORD	Size 2-3/8" Seal-Tite	Set At 2195'	Packer At 2191'	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
---------------	--------------------------	-----------------	--------------------	--

Date of First, Resumed Production, SWD or Enhr.	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input checked="" type="checkbox"/> Other (Explain)
---	---

Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Water	Bbls.	Gas-Oil Ratio	Gravity
-----------------------------------	-----	-------	-----	-----	-------	-------	---------------	---------

Disposition of Gas Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled Other (Specify) Cedar Hills SWD

Production Interval _____

RECEIVED
KANSAS CORPORATION COMMISSION
2220-80'

MAR 20 2008

LARSON ENGINEERING INC.
CONSULTING PETROLEUM ENGINEERS
562 WEST STATE ROAD 4
OLMITZ, KS 67564-8561

(620) 653-7368
(620) 653-7635 FAX

March 18, 2008

Mr. Renee Stucky
UIC Department
KCC Conservation Division
130 S. Market, Room 2078
Wichita, KS 67202-3802

Re: Petex, Inc.
Bertrand "E" #2 SWD
Docket No. D-28,990
Sec. 26-11S-33W
Logan Co., Kansas

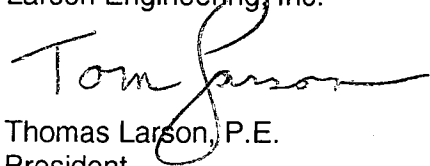
Dear Mr. Stucky:

Enclosed are the ACO-1, perforating tickets and cement tickets for the subject well.

Should you have questions or require additional information do not hesitate to contact me.

Very truly yours,

Larson Engineering, Inc.



Thomas Larson, P.E.
President

TL/
enclosure

RECEIVED
KANSAS CORPORATION COMMISSION

MAR 20 2008

CONSERVATION DIVISION
WICHITA, KS