

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1
September 1999
Form Must Be Typed

Operator: License # 4787
 Name: T.D.I. OIL OPERATIONS
 Address: 1310 BISON RD
 City/State/Zip: HAYS KS 67601
 Purchaser: COFFEYVILLE RESOURCES
 Operator Contact Person: TOM DENNING
 Phone: (785) 628-2593
 Contractor: Name: FORREST ENERGY, LLC
 License: 33436
 Wellsite Geologist: JERRY GREEN
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>1-16-06</u>	<u>1-27-06</u>	<u>2-24-06</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

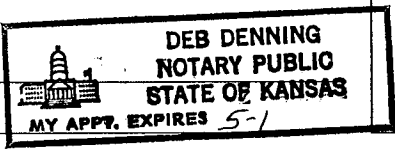
API No. 15 - 051-25471-00-00
 County: ELLIS
SW NE SE Sec. 22 Twp. 14 S. R. 16 East West
1750 feet from (S) N (circle one) Line of Section
1015 feet from (E) W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE (SE) NW SW
 Lease Name: THOLEN Well #: 5
 Field Name: DREILING
 Producing Formation: TORONTO & KANSAS CITY
 Elevation: Ground: 1870' Kelly Bushing: 1876'
 Total Depth: 3535' Plug Back Total Depth: 3511'
 Amount of Surface Pipe Set and Cemented at 265 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from 3533
 feet depth to 460' w/ 455 _____ sx cmt.
Alfa - Dig - 10/22/08

Drilling Fluid Management Plan
 (Data must be collected from the Reserve Pit)
 Chloride content 33,000 ppm Fluid volume 160 drilling mud bbls
 Dewatering method used Evaporate-hauled off 160 bbls mud
 Location of fluid disposal if hauled offsite:
 Operator Name: CASTLE RESOURCES, INC.
 Lease Name: KOLLMAN License No.: 9860
 Quarter _____ Sec. 5 Twp. 8 S. R. 16 East West
 County: ROOKS Docket No.: Used for drilling

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Tom Denning
 Title: Operator Date: 3-22-06
 Subscribed and sworn to before me this 22 day of March
20 06
 Notary Public: Deb Denning
 Date Commission Expires: 5-12-09



KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
MAR 27 2006
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Operator Name: T.D.I. Oil Operations Lease Name: Tholen Well #: 5
 Sec. 22 Twp. 14 S. R. 16 East West County: Ellis

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Borehole Compensated Sonic Log Microresistivity Log Radiation Guard Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Anhydrite</td> <td>959'</td> <td>+917</td> </tr> <tr> <td>Topeka</td> <td>2841'</td> <td>-965</td> </tr> <tr> <td>Heebner</td> <td>3061'</td> <td>-1185</td> </tr> <tr> <td>Toronto</td> <td>3080'</td> <td>-1204</td> </tr> <tr> <td>Lansing/Kansas City</td> <td>3110'</td> <td>-1234</td> </tr> <tr> <td>Base Kansas City</td> <td>3340'</td> <td>-1464</td> </tr> <tr> <td>Arbuckle</td> <td>3393'</td> <td>-1517</td> </tr> <tr> <td>Rotary Total Depth</td> <td>3534'</td> <td>-1658</td> </tr> </table>	Name	Top	Datum	Anhydrite	959'	+917	Topeka	2841'	-965	Heebner	3061'	-1185	Toronto	3080'	-1204	Lansing/Kansas City	3110'	-1234	Base Kansas City	3340'	-1464	Arbuckle	3393'	-1517	Rotary Total Depth	3534'	-1658
Name	Top	Datum																										
Anhydrite	959'	+917																										
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Rotary Total Depth	3534'	-1658																										

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	20	265'	Common	170	2%CC
Production	7 5/8"	5 1/2"	14	3533'	SMD	455	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input checked="" type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	460' to Surface	Common	95	2%CC

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
2 sfp	3276' to 3280' & 3270'	250 gal	
2 sfp	3249' to 3252' 3182'	250 gal 250 gal	
2 sfp	3150' to 3154' 3135' to 3137'	250 gal 250 gal	
2 sfp	3110' to 3112' 3081' to 3084'	250 gal 250 gal	

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2 3/8"	3506'		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. 2/28/06			Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	15 bbl.		20 bbl.		33

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Toronto & Kansas City

Production Interval Other (Specify) _____

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T.D.I. Oil Operations #4787
Tholen #5
1750' FSL
1015' FEL
22-14S-16W Ellis County, Kansas

Drill Stem Tests

DST #1 (Stradle Test)
Arbuckle 3396' to 3410'
30-30-packer failure

Initial Hydro-static pressure 1789#
Flow Pressure 14-17#
Final Hydro-static pressure 1873#
Bottom Hole Temperature 101°
Recovery: 185' Drilling Mud

DST #2 (Stradle Test)
Kansas City 3142' – 3160'
15-30-30-30

Initial Hydro-static pressure 1648#
Flow Pressure 51-90#
Initial Shut-In Pressure 211#
Flow Pressure 64-145#
Final Shut-In Pressure – Packer Failed
Final Hydro-static Pressure 1654#
Bottom Hole Temperature 98°
Recovery: Gas to surface in 10 minutes
Too small to measure.
125' Oil spotted drilling mud,
85' Drilling Mud

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P. O. Box 466
Ness City, KS 67560
Off: 785-798-2300



Invoice

DATE	INVOICE #
1/27/2006	9134

BILL TO
T.D.I. Oil Operations 1310 Bison Road Hays, KS 67601

- Acidizing
- Cement
- Tool Rental

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	#5	Tholen	Ellis	Warren Drilling #10	Oil	Development	5-1/2" LongString	Dave
PRICE REF.	DESCRIPTION				QTY	UM	UNIT PRICE	AMOUNT
575D	Mileage - 1 Way				40	Miles	4.00	160.00
578D-L	Pump Charge - Long String - 3535 Feet				1	Job	1,250.00	1,250.00
281	Mud Flush				500	Gallon(s)	0.75	375.00T
290	D-Air				2	Gallon(s)	20.00	40.00T
402-5	5 1/2" Centralizer				8	Each	60.00	480.00T
403-5	5 1/2" Cement Basket				4	Each	225.00	900.00T
406-5	5 1/2" Latch Down Plug & Baffle				1	Each	210.00	210.00T
407-5	5 1/2" Insert Float Shoe With Auto Fill				1	Each	250.00	250.00T
330	Swift Multi-Density Standard (MIDCON II)				470	Sacks	11.50	5,405.00T
276	Flocele				118	Lb(s)	1.10	129.80T
581D	Service Charge Cement				470	Sacks	1.10	517.00
583D	Drayage				938.6	Ton Miles	1.00	938.60
	Subtotal							10,655.40
	Sales Tax Ellis County						5.30%	412.86

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<p>Thank You For Your Business In 2005! We Look Forward To Serving You In 2006!</p>	<p>Total \$11,068.26</p>
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JOB LOG

SWIFT Services, Inc.

DATE 01-27-06 PAGE NO. 1

CUSTOMER TD Oil Operations WELL NO. 45 LEASE Tholen JOB TYPE 5 1/2" Logging TICKET NO. 9134

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1300							Deallocation Discuss Job, Laying Down Well, Change out 470 SWS 5MD 1/4" Floccule
								TD 3535 TR3533, SJ 16, SS, Inport 3517
								5 1/4 14" 14" 14" 14"
								Cent. 1, 4, 7, 10, 13, 16, 60, 70 Borehole 3, 15, 61, 71
	1345							Trucks on location, Sit up
	1400							Start CS 14 Flocc EQV
	1715							Tag Bottom - Drop Ball
								Hookup
	1735							Break Circ
	1735							Plug Rod Hole
	1745	30	0			400		Start Mud Flush
			12					end Flush
	1750	55	0			400		Start CMT 400 SWS @ 11.2"/sec
			86.2			300		CMT on bottom
		55	125			300		
			175			300		
			220			300		Start Mixing 70 SWS @ 14"/sec
	1837	5.5	240			300		end CMT
								WASH P.L.
								Drop Catch Down Plug
	1840	5.5	0			200		Start Disp
			20			400		
		5.5	40			600		
			60			700		
		5.5	70			700		Start Circ Mud Flush out
			80			800		Last Circ
	1900	4.0	86.8			1400		Land Plug
	1905							Release pressure
	1915							Jet Coll
								WASH UP
								Reckup
								Trips
	2000							Job complete
								Thank You!
								- Dave Blaine, Rob

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Allied Cementing Co., Inc
P.O. Box 31

Russell, KS 67665

* INVOICE *

Invoice Number: 101021

Invoice Date: 02/28/06

Sold T. D. I. Oil Operations
To: R. R. #2
1310 Bison Road
Hays, KS
67601

Cust I.D.....: TDI
P.O. Number...: Tholen #5
P.O. Date.....: 02/28/06

Due Date.: 03/30/06
Terms.....: Net 30

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
Common	95.00	SKS	9.6000	912.00	T
Handling	120.00	SKS	1.7000	204.00	T
Mileage min.	1.00	MILE	200.0000	200.00	T
Circulate	1.00	JOB	860.0000	860.00	T
Mileage pmp tkr	15.00	MILE	5.0000	75.00	T

All Prices Are Net, Payable 30 Days Following
Date of Invoice. 1 1/2% Charged Thereafter.
If Account CURRENT take Discount of \$ 225.10
ONLY if paid within 30 days from Invoice Date

Subtotal:	2251.00
Tax.....:	119.30
Payments:	0.00
Total....:	2370.30

- 225.10
2145.20

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ALLIED CEMENTING CO., INC. 25068

Federal Tax I.D.#

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: Russell

DATE <u>2/24/06</u>	SEC. <u>22</u>	TWP. <u>14</u>	RANGE <u>16</u>	CALLED OUT	ON LOCATION <u>8:30 a.m.</u>	JOB START	JOB FINISH <u>9:30 a.m.</u>
LEASE <u>Tholen</u>	WELL# <u>5</u>	LOCATION <u>Walker 3 1/2 S 1/2 W</u>		COUNTY <u>Ellis</u>	STATE <u>Ks</u>		
OLD OR NEW (Circle one)				<u>New</u>			

CONTRACTOR Express Well Service
 TYPE OF JOB Circulate Cement
 HOLE SIZE _____ T.D. 3535'
 CASING SIZE 5 1/8 DEPTH 3533'
 TUBING SIZE 1" DEPTH 365'
 DRILL PIPE _____ DEPTH _____
 TOOL _____ DEPTH _____
 PRES. MAX _____ MINIMUM _____
 MEAS. LINE _____ SHOE JOINT _____
 CEMENT LEFT IN CSG. _____
 PERFS. _____
 DISPLACEMENT _____

OWNER _____
 CEMENT Used 95 sks
 AMOUNT ORDERED 120 Con

EQUIPMENT

PUMP TRUCK CEMENTER Shane
 # 366 HELPER Alan
 BULK TRUCK _____
 # 378 DRIVER Doug
 BULK TRUCK _____
 # _____ DRIVER _____

COMMON	<u>95</u>	@	<u>9.60</u>	<u>912.00</u>
POZMIX		@		
GEL		@		
CHLORIDE		@		
ASC		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>320</u>	@	<u>1.70</u>	<u>204.00</u>
MILEAGE	<u>74/SK</u>	@		<u>200.00</u>
TOTAL				<u>1316.00</u>

REMARKS:
Pumped down 1' got circulation
Mixed 95 sks to circulate
Cement. Case act of Hole

SERVICE

DEPTH OF JOB			
PUMP TRUCK CHARGE			<u>860.00</u>
EXTRA FOOTAGE		@	
MILEAGE	<u>15</u>	@	<u>5.00</u>
MANIFOLD		@	
		@	
		@	
TOTAL <u>935.00</u>			

CHARGE TO: T.D.F. Oil Operations
 STREET 1310 Bicen Rd
 CITY Hays STATE Ks ZIP 67601

PLUG & FLOAT EQUIPMENT

	@	
	@	
	@	
	@	
	@	
TOTAL _____		

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

Thanks,
 SIGNATURE Kerry W. Pietsch

TAX _____
 TOTAL CHARGE _____
 DISCOUNT _____ IF PAID IN 30 DAYS
 PRINTED NAME _____

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Allied Cementing Co., Inc
P.O. Box 31
Russell, KS 67665

* * * * *
* I N V O I C E *
* * * * *

Invoice Number: 100375

Invoice Date: 01/19/06

Sold T. D. I. Oil Operations
To: R. R. #2
1310 Bison Road
Hays, KS
67601

Cust I.D.....: TDI
P.O. Number...: Tholon #5
P.O. Date.....: 01/19/06

Due Date.: 02/18/06
Terms.....: Net 30

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
Common	170.00	SKS	8.7000	1479.00	T
Gel	3.00	SKS	14.0000	42.00	T
Chloride	5.00	SKS	38.0000	190.00	T
Handling	178.00	SKS	1.6000	284.80	E
Mileage min.	1.00	MILE	180.0000	180.00	E
Surface	1.00	JOB	670.0000	670.00	E
Mileage pmp trk	16.00	MILE	5.0000	80.00	E
Wood Plug	1.00	EACH	55.0000	55.00	T

All Prices Are Net, Payable 30 Days Following
Date of Invoice. 1 1/2% Charged Thereafter.
If Account CURRENT take Discount of \$ 298.08
ONLY if paid within 30 days from Invoice Date

Subtotal:	2980.80
Tax.....:	93.60
Payments:	0.00
Total....:	3074.40

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ALLIED CEMENTING CO., INC. 18725

Federal Tax I.C

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: R

DATE <u>1/17/06</u>	SEC. <u>22</u>	TWP. <u>14S</u>	RANGE <u>16W</u>	CALLED OUT	ON LOCATION <u>9:30p.m.</u>	JOB START	JOB FINISH <u>10:00p.m.</u>
LEASE <u>THOLON</u>		WELL # <u>5</u>		LOCATION <u>WALKER 3 1/2 1/2 W</u>		COUNTY <u>ELLIS</u>	STATE <u>KS</u>
OLD OR NEW (Circle one)				<u>NEW TWTU</u>			

CONTRACTOR WARREN DOLG #10

OWNER _____

TYPE OF JOB SURFACE

HOLE SIZE 12 1/4 T.D. 2105'

CEMENT

CASING SIZE 8 7/8 DEPTH 2105'

AMOUNT ORDERED 170 COM 3-2

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

COMMON 170 @ 8.70 1479.00

MEAS. LINE _____ SHOE JOINT _____

POZMIX _____ @ _____

CEMENT LEFT IN CSG. 10'

GEL 3 @ 14.00 42.00

PERFS. _____

CHLORIDE 5 @ 38.00 190.00

DISPLACEMENT 16 1/4 Bbl

ASC _____ @ _____

EQUIPMENT

PUMP TRUCK CEMENTER PAUL

409 HELPER CRAIG

BULK TRUCK _____

377 DRIVER BRIAN/KEN

BULK TRUCK _____

_____ DRIVER _____

HANDLING 170 @ 1.60 284.00

MILEAGE 6 1/2 MILE @ _____ 180.00

TOTAL 215.00

REMARKS:

PLUG DOWN @ 10:00p.m.

CEMENT CIRCULATED

THANK YOU

CHARGE TO: TDI OIL

STREET _____

CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB _____

PUMP TRUCK CHARGE _____ 670.00

EXTRA FOOTAGE _____ @ _____

MILEAGE 16 @ 5.00 80.00

MANIFOLD _____ @ _____

TOTAL 750.00

PLUG & FLOAT EQUIPMENT

3 3/8 WOOD @ _____ 55.00

TOTAL 55.00

To Allied Cementing Co., Inc.

You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE Harry Jarbo

PRINTED NAME _____

RECEIVED
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