

Operator Name: American Warrior, Inc. Lease Name: CARTER Well #: 1-15
 Sec. 15 Twp. 35 S. R. 2 East West County: SUMNER

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: BOREHOLE COMPENSATED SONIC LOG; DUAL INDUCTION LOG; DUAL COMPENSATED PRORSITY LOG; MICRORESISTIVITY LOG; SONIC CEMENT BOND LOG	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum Waiting on Jim Dilts
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12-1/4"	8-5/8"	24#	308'	60:40 Poz	225	3%cc, 2%Gel
PRODUCTION	7-7/8"	5-1/2"	17#	4980'	AA-2	165	1/4# FLOCELE

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	NOT COMPLETED YET		

TUBING RECORD: Size: _____ Set At: _____ Packer At: NONE Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Date of First, Resumed Production, SWD or Enhr. NOT COMPLETED YET	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
Estimated Production Per 24 Hours	Oil Bbls. N/A Gas Mcf N/A Water Bbls. N/A Gas-Oil Ratio _____ Gravity _____

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input checked="" type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: <div style="text-align: center; border: 1px solid black; padding: 5px; font-weight: bold; font-size: 1.2em;">RECEIVED</div>
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COPY

7/2/09 NOTE: ORIG. CONFID.
REQT. LTR. NOT
RET'D W/ ACCL
CORRECTS. MNOT
POINT AS ACCL IS
NOT TIMELY.
KCC
JM

Date: June 13, 2009

Kansas Corporation Commission
Finney State Office Building
130 S. Market, Room 2078
Wichita, Kansas 67202-3802

RE: Well Cadon Trust H5

- API # 015-191-22,526

Dear Corporation Commission,

American Warrior, Inc. request that you please hold the enclosed information confidential for as long as the law allows.

Also, we have not yet received the Geological Report from our Geologist, James Dilts, yet. As soon as we receive it, I will send to you.

Sincerely,

Nancy E. Davis
Compliance Coordinator

NED

Enclosure

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American Warrior, Inc.

P.O. Box 399 • Garden City, Kansas 67846 • (620) 275-9231

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FIELD ORDER 19063

Subject to Correction

Date 11-11-08		Customer ID		Lease CARTER	Well # F-15	Legal 15-35-2
County SUMNER		State Ks.		Station P1a #		
C H A R G E	Depth		Formation		Shoe Joint	
	Casing 5 1/2	Casing Depth	TD		Job Type P/W-5g.	
	Customer Representative KEVIN WILCOX			Treater BOBBY DRAKE		

AFE Number	PO Number	Materials Received by X Kevin Wilcox	DLS
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Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
P	CP100	50 SK.	COMMON	-	800 ⁰⁰
P	CP100	25 SK.	COMMON	-	400 ⁰⁰
P	XC129	2416.	FLA-322	-	180 ⁰⁰
P	P700	2 cwt.	20/40 MESH	-	62 ⁰⁰
P	E701	200 ml.	HEAVY EQUIPMENT MILEAGE	-	1470 ⁰⁰
P	E713	373 km	BULK DELIVERY	-	516 ⁹⁰
P	E100	105 ml.	PICKUP MILEAGE	-	446 ²⁵
P	CE240	755 SK.	BLENDING & MIXING SERVICE CHARGE	-	105 ⁶⁰
P	S003	1 ea.	SERVICE SUPERVISOR	-	175 ⁰⁰
P	CE205	1 ea.	DEPTH CHARGE, 4001'-5000'	-	2520 ⁰⁰
P	CE500	1 ea.	CEMENT SQUEEZE MANIFOLD	-	430 ⁰⁰
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DISCOUNTED PRICE -					5819 ⁸⁹

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TREATMENT REPORT

Customer <i>AMERICAN WARRIOR</i>	Lease No.	Date <i>11-11-08</i>	
Lease <i>CHARTER</i>	Well # <i>1-15</i>		
Field Order # <i>17063</i>	Station <i>PRAIT</i>	Casing <i>5 1/2</i>	Depth
Type Job <i>CNW - 5g</i>	Formation	County <i>SUMNER</i>	State <i>KS.</i>
		Legal Description <i>15-35-2</i>	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	
Depth	Depth	From	To	Pre Pad	Max		5 Min.	
Volume	Volume	From	To	Pad	Min		10 Min.	
Max Press	Max Press	From	To	Frac	Avg		15 Min.	
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth	Packer Depth	From	To	Flush	Gas Volume		Total Load	

Customer Representative <i>Kevin Wiles</i>	Station Manager <i>Scotty</i>	Treater <i>BOBBY</i>
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Service Units <i>1991de</i>	<i>1941de</i>	<i>19226</i>	<i>1946d</i>						
Driver Names <i>Digke</i>	<i>Shadine</i>	<i>McGuire</i>							

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>0900</i>					<i>ON LOCATION - SAFETY MEETING</i>
<i>1030</i>					<i>TEST PLUG</i>
<i>1040</i>					<i>SPOT SAND</i>
<i>1220</i>					<i>LOAD BACK SIDE & TEST</i>
<i>1228</i>		<i>1600</i>		<i>1</i>	<i>TAKE INT. RATE</i>
<i>1240</i>		<i>1800</i>	<i>13</i>	<i>.7</i>	<i>MIX CMT. @ 15.7 #/GAL</i>
<i>1258</i>					<i>CLEAR PUMP & LINES</i>
<i>1300</i>		<i>2100</i>			<i>START DISP.</i>
<i>1315</i>	<i>1300</i>			<i>2.0</i>	<i>REVERSE OUT</i>
<i>1327</i>			<i>25</i>		<i>SHUT DOWN</i>
<i>1358</i>			<i>7</i>		<i>MIX & SPOT CMT.</i>
<i>1402</i>					<i>START DISP.</i>
<i>1407</i>			<i>10</i>		<i>CMT. ON SPOT</i>
<i>1420</i>	<i>700</i>			<i>2.0</i>	<i>PULL 4jts. & REVERSE OUT</i>
<i>1430</i>					<i>PULL 1jts. & SETBACKER</i>
<i>1440</i>			<i>1</i>		<i>DISP.</i>
<i>1515</i>		<i>2000</i>			<i>SHUT IN WELL HEAD</i>
					<i>JOB COMPLETE</i>
					<i>THANKS, BOBBY</i>

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FIELD ORDER 17914

Subject to Correction

Date 10-2-08	Customer ID	Lease Carter	Well # 1-15	Legal 15-355-2 W
American Warrior, Incorporated		County Sumner	State KS	Station Pratt
C H A R G E	Depth	Formation	Shoe Joint	
	Casing 5 1/2	Casing Depth 15.5 lb.	TD	Job Type C.M.W. - Port Collar
	Customer Representative Kevin Wiles		Trainer Clarence R. Messick	
AFE Number	PO Number	Materials Received by X <i>[Signature]</i> DLS		

Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
P	CP101	400 sk	A-CON	—	\$ 7,200.00
P	CP100	400 sk	COMMON	—	6,400.00
P	CC102	100 lb.	Cellflake	—	\$ 370.00
P	CC109	1128 lb.	Calcium Chloride	—	\$ 1184.40
P	E101	315 mile	Heavy Equipment Mileage	—	\$ 2205.00
P	E113	3948 m	Bulk Delivery	—	\$ 6316.80
P	E100	105 mile	Pick-up Mileage	—	\$ 446.20
P	CE240	800 sk	Blending and Mixing Service	—	\$ 1120.00
P	S003	1 EA.	Service Supervisor	—	\$ 175.00
P	CE204	1 EA.	Pump Charge	—	\$ 2160.00

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TREATMENT REPORT

Customer American Warrior, Incorporated		Lease No.	Date 10-2-08		
Lease Carter		Well # 1-15			
Field Order # 1974	Station Pratt	Casing	Depth	County Sumner	State KS
Type Job C.N.W. - Port Collar			Formation	Legal Description 15-355-2W	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 5 1/2	Tubing Size 4 1/8	Shots/Ft 25	Sacks 400	A-CON with 38 Calcium Chloride		RATE 15.46 Gal/sk	PRESS 2.56	ISIP 5 Min.
Depth 3264 Feet	Depth 3264 Feet	From .25	To 1.25	Rate: 12 Lb./Gal.		Max 15.46 Gal/sk	Min 2.56	15 Min.
Volume 12.8 Bbl	Volume 12.8 Bbl	From	To			Avg		15 Min.
Max Press 1800	Max Press 1800	From	To			HHP Used		Annulus Pressure
Well Connection 2 7/8	Annulus Vol 54.7 Bbl	From	To			Gas Volume		Total Load
Plug Depth	Packer Depth	From	To	Flush 12.6 Bbl. Fresh Water				

Customer Representative Kevin Wiles	Station Manager David Scott	Treater Clarence R. Messick
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Service Units	19,870	19,903	19,905	19,926	19,960	19,931	19,962			
Driver Names	Messick	Mattal	LaChance	Freeman						

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
11:30					Cementer and Pump Truck on Location.
12:50					Cement on Location and hold safety meeting.
1:30	1,500	1,500			Pressure Test well. Tubing at 3,264 Feet. It all held. Release pressure. Find well Port Collar and Open it.
2:05		1,500		2	Start Fresh Water. No Circulation.
2:10		1,500		2	Start mixing 400 sacks A-CON cement.
2:50		1,500	160	4	Start mixing 400 sacks commencement.
3:15		1,500	240	4	Start Start Fresh Water Displacement.
3:30		300	251		Stop pumping.
3:33		1,800			Close Port Collar and Pressure Test Well. It all held. Run 3 Joints of Tubing.
3:46		800		1.5	Start to Reverse out. RECEIVED
			60		Well Clean. JUN 15 2009
4:10					Washup pump truck. KCC WICHITA
4:40					Job Complete. Thank You. Clarence, Mike, Stephen, Neil. KCC WICHITA
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FIELD ORDER 18896

Subject to Correction

Date	11-4-08	Customer ID	Lease	Carter	Well #	1-15	Legal	15-355-2 W
			County	Sumner	State	KS	Station	Pratt
C H A R G E	American Warrior, Incorporated		Depth		Formation	R.B.P.	Shoe Joint	
			Casing	5 1/2	Casing Depth	3,026 Ft.	TD	4,996 Ft.
			Customer Representative	Andrew Rust	Treater	Clarence R. Messick	Job Type	AC.N.W.
AFE Number		PO Number	Materials Received by	X <i>Andrew Rust</i>				DL

Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
P	ASK352	300 Gal.	108 HSAS		\$ 2,700.00
P	C204	1 Gal	CIA-1 EP		\$ 75.00
P	E101	105 mi	Heavy Equipment Mileage		\$ 735.00
P	E351	1ea	Flammable/Hazardous Pump Charge		\$ 1,200.00
P	E100	105 mi	Pickup Mileage		\$ 446.25
P	S003	1ea	Service Supervisor		\$ 175.00
			Discounted Price =		\$ 4,584.88
			Plus Taxes		
			RECEIVED		
			JUN 15 2009		
			KCC WICHITA		
			RECEIVED		
			JUN 22 2009		
			KCC WICHITA		

Customer American Warrior, Incorporated		Lease No. Carter		Date 11-4-08	
Lease Carter		Well # 1-15			
Field Order # 18,896	Station Pratt	Casing 5 1/2	Depth 5,026 Ft.	County Sumner	State KS
Type Job AC.N.W.			Formation Simpson	Legal Description 15-355-2W	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 5 1/2	Tubing Size 2 7/8	Shots/Ft 4		Acid 300 Gallons	RATE	PRESS	ISIP	250
Depth 5,026 Ft.	Depth 4,763 Ft.	From 4,788 Ft.	To 4,791 Ft.	108 HSAS	Max .75	1,500	5 Min.	Vacuum
Volume 18.4 Bbl.	Volume	From	To		Min .5	500	10 Min.	
Max Press -0-	Max Press 1,500 P.S.I.	From	To		Avg .5	1,000	15 Min.	
Well Connection 8 7/8	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth 1,776 Ft.	Backer Depth 1,763 feet	From	To	Flush 19 Bbl. 28 HCL	Gas Volume		Total Load 26 Bbl.	

Customer Representative Kevin Wiles	Station Manager David Scott	Treater Clarence R. Messick
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Service Units 19,870	19,903	19,905						
Driver Names Messick	Mattal							

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
1:00					Trucks on location and holds safety meeting
4:10		-0-		3	Start to drop spott 7 Bbl. acid and 1 Bbl. water
4:14			8		Acid on spott. Pull 1 Joint and set packer at 4,763 Ft
4:28		-0-		3	Start to fill tubing.
4:30		500	18		Tubing full. Pressure up.
4:35		700			UP Pressure. Slow drop in pressure.
5:00		1,500			" " " " " "
5:15		1,500	19	.25	zone Pumping steady. Slow drop in pressure.
5:35		500	25	.5	" " " " " "
5:36		250	26		I.S.I.P.
5:40		Vacuum			4 minutes
6:05					Job Complete Thank You. Clarence, Milte

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ALLIED CEMENTING CO., LLC. 34250

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Medicine Lodge, KS

DATE <i>8-28-08</i>	SEC. <i>15</i>	TWP. <i>35S</i>	RANGE <i>2W</i>	CALLED OUT <i>12:00 PM</i>	ON LOCATION <i>3:30 PM</i>	JOB START <i>6:00 PM</i>	JOB FINISH <i>6:30 PM</i>
LEASE <i>Carter</i>	WELL # <i>1-15</i>		LOCATION <i>Caldwell, KS, 5 1/2 E, 2 1/2 S, w Into</i>			COUNTY <i>Sumner</i>	STATE <i>KS</i>
OLD OR <u>NEW</u> (Circle one)							

CONTRACTOR *VAI # 3*
 TYPE OF JOB *surface*
 HOLE SIZE *12 1/4"* T.D. *305'*
 CASING SIZE *8 5/8" 24'* DEPTH *308'*
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE _____ DEPTH _____
 TOOL _____ DEPTH _____
 PRES. MAX *300* MINIMUM *100*
 MEAS. LINE _____ SHOE JOINT _____
 CEMENT LEFT IN CSG. *15' By Request*
 PERFS. _____
 DISPLACEMENT *18 1/2 BBL Fresh water*

OWNER *American Warrior*
 CEMENT AMOUNT ORDERED *2255x 60:40:2 + 3% CC*

EQUIPMENT
 PUMP TRUCK CEMENTER *Thomas Demorrow*
 # *352* HELPER *Mike B.*
 BULK TRUCK
 # *364* DRIVER *Matt T.*
 BULK TRUCK
 # _____ DRIVER _____

COMMON	<i>135</i>	<i>A</i>	@	<i>15.45</i>	<i>2085.75</i>
POZMIX	<i>90</i>		@	<i>8.00</i>	<i>720.00</i>
GEL	<i>4</i>		@	<i>20.80</i>	<i>83.20</i>
CHLORIDE	<i>7</i>		@	<i>58.20</i>	<i>407.40</i>
ASC			@		
			@		
			@		
			@		
			@		
			@		
			@		
HANDLING	<i>236</i>		@	<i>2.40</i>	<i>566.40</i>
MILEAGE	<i>80 x 236 x .10</i>				<i>1888.00</i>
TOTAL					<i>5750.75</i>

REMARKS:

*Rise on Bottom, Break circulating Pump
 2255x 60:40:2 + 3% CC, Stop Pumps Release
 Plug, start displacement, Sec Lift, Stop Pumps
 + shut In, displaced w/ 18 1/2 BBL Fresh
 water, cement circulated to surface*

Thankyou

CHARGE TO: *American Warrior*
 STREET _____
 CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB	<i>308'</i>		
PUMP TRUCK CHARGE	<i>0-300'</i>		<i>1018.00</i>
EXTRA FOOTAGE	<i>8'</i>	@	<i>.85</i> <i>6.80</i>
MILEAGE	<i>80</i>	@	<i>7.00</i> <i>560.00</i>
MANIFOLD		@	
Head Rental	<i>1</i>	@	<i>113.00</i> <i>113.00</i>
		@	
TOTAL			<i>1697.80</i>

PLUG & FLOAT EQUIPMENT

<i>wooden Plug</i>	<i>1</i>	@	<i>68.00</i>	<i>68.00</i>
		@		
		@		
		@		
		@		
TOTAL			<i>68.00</i>	

To Allied Cementing Co., LLC.
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME X *Jim Stevenson*
 SIGNATURE X *Jim Stevenson*

SALES TAX (If Any) _____
 TOTAL CHARGES ~~_____~~
 DISCOUNT ~~_____~~ IF PAID IN 30 DAYS

**ANY APPLICABLE TAX
 WILL BE CHARGED
 UPON INVOICING**