

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
October 2008
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

OPERATOR: License # 33186
Name: LB Exploration, Inc.
Address 1: 2135 2nd Road
Address 2: _____
City: Holyrood State: KS Zip: 67450 + _____
Contact Person: Michael Petermann
Phone: (785) 252-8034
CONTRACTOR: License # 33724
Name: Warren Drilling, LLC
Wellsite Geologist: James C. Musgrove
Purchaser: _____
Designate Type of Completion:
 New Well _____ Re-Entry _____ Workover _____
_____ Oil _____ SWD _____ SIOW
_____ Gas _____ ENHR _____ SIGW
_____ CM (Coal Bed Methane) _____ Temp. Abd.
 Dry _____ Other _____
(Core, WSW, Expl., Cathodic, etc.)

API No. 15 - 053-21179-0000
Spot Description: 120' North
_____ W/2 - W/2 - SW Sec. 21 Twp. 17 S. R. 10 East West
1440 Feet from North / South Line of Section
330 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Ellsworth
Lease Name: Schepmann Well #: 4
Field Name: Bloomer
Producing Formation: Arbuckle
Elevation: Ground: 1841' Kelly Bushing: 1852'
Total Depth: 3395' Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at: 365 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: _____
feet depth to: _____ w/ _____

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
_____ Deepening _____ Re-perf. _____ Conv. to Enhr. _____ Conv. to SWD
_____ Plug Back: _____ Plug Back Total Depth
_____ Commingled _____ Docket No.: _____
_____ Dual Completion _____ Docket No.: _____
_____ Other (SWD or Enhr.?) _____ Docket No.: _____
2/21/2006 2/27/2006 PA 2/28/06
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: 7000 ppm Fluid volume: 1000 bbls
Dewatering method used: Evaporation
Location of fluid disposal if hauled offsite:
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

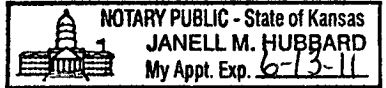
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____
Title: Pres. Date: 7/13/09
Subscribed and sworn to before me this 13th day of July
20 09
Notary Public: Janell M. Hubbard
Date Commission Expires: 6-13-11

KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution



Operator Name: LB Exploration, Inc. Lease Name: Schepmann Well #: 4
 Sec. 21 Twp. 17 S. R. 10 East West County: Ellsworth

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: dual compensated porosity, dual induction, microresistivity, borehole compensated sonic	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name see attached Top Datum
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	12-1/4"	8-5/8"	23#	365	common	225 sx	3% cc 2% gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
		<div style="border: 1px solid black; padding: 5px; transform: rotate(-15deg); display: inline-block;"> KANSAS CORPORATION COMMISSION JUL 15 2009 RECEIVED </div>	

TUBING RECORD:	Size:	Set At:	Packer At:	Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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ALLIED CEMENTING CO., INC. 24125

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: Street Bend
2-28-06

DATE <u>2-27-06</u>	SEC. <u>21</u>	TWP. <u>17</u>	RANGE <u>10</u>	CALLED OUT <u>8:00 AM</u>	ON LOCATION <u>12:00 AM</u>	JOB START <u>1:00 AM</u>	JOB FINISH <u>7:00 AM</u>
LEASE <u>Schepman</u> WELL# <u>H</u>		LOCATION <u>East 1/2 Sec 21 Twp 17 R 10</u>			COUNTY <u>Ellsworth</u>	STATE <u>K. S.</u>	
OLD OR <u>NEW</u> (Circle one)							

CONTRACTOR Warren Drilling Rig 8 OWNER _____

TYPE OF JOB Rotary Plug

HOLE SIZE 7 7/8 T.D. 3395 ft

CASING SIZE _____ DEPTH _____

TUBING SIZE _____ DEPTH _____

DRILL PIPE 4 1/2 DEPTH 3330 ft

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. _____

PERFS. _____

DISPLACEMENT _____

CEMENT AMOUNT ORDERED 190 6" 479.2

COMMON	<u>114 set</u>	@	<u>9.60</u>	<u>1,094.40</u>
POZMIX	<u>76 set</u>	@	<u>5.20</u>	<u>395.20</u>
GEL	<u>7 set</u>	@	<u>15.00</u>	<u>105.00</u>
CHLORIDE	_____	@	_____	_____
ASC	_____	@	_____	_____
WARRS CORPORATION				
<u>JUL 15 2009</u>				
<u>RECEIVED</u>				
HANDLING	<u>197 set</u>	@	<u>1.70</u>	<u>334.90</u>
MILEAGE	<u>197 set</u>	@	<u>25</u>	<u>344.75</u>
TOTAL				<u>2274.25</u>

EQUIPMENT

PUMP TRUCK	CEMENTER	<u>Mike M.</u>
# <u>120</u>	HELPER	<u>G.D. Dr</u>
BULK TRUCK	DRIVER	<u>Brandon</u>
# <u>342</u>	DRIVER	_____

REMARKS:

Mix 35 set at 3330 ft

mik 35 set at 1350 ft

Mix 35 set at 950 ft

Mix 35 set at 415 set

Mix 25 set at 60 ft

Mix 15 Rat Hole

Mix 10 mouse Hole

SERVICE

DEPTH OF JOB 3330 ft

PUMP TRUCK CHARGE _____ 875.00

EXTRA FOOTAGE _____ @ _____

MILEAGE 25 @ 5.00 125.00

MANIFOLD _____ @ _____

_____ @ _____

_____ @ _____

TOTAL 950.00

CHARGE TO: L.B. Explo

STREET _____

CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

_____ @ _____

_____ @ _____

Thank you
HT

ALLIED CEMENTING CO., INC. 24123

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Atreat (Bard)

DATE <i>2-22-06</i>	SEC <i>21</i>	TWP. <i>17</i>	RANGE <i>10w</i>	CALLED OFF <i>12:40 AM</i>	ON LOCATION <i>4:00 AM</i>	JOB START <i>4:30 AM</i>	JOB FINISH <i>3:30 PM</i>
LEASE <i>Schepman</i>		WELL # <i>4</i>		LOCATION <i>Clafin SE 2 1/4 N E15</i>		COUNTY <i>Osawatomie</i>	STATE <i>Ks</i>
OLD OR <u>NEW</u> (Circle one)							

CONTRACTOR *Warren Drilling Rig* OWNER

TYPE OF JOB *Surface*

HOLE SIZE *12 1/4* T.D. *385 ft*

CASING SIZE *2 1/4* DEPTH *363 ft*

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG. *1.5 ft*

PERFS.

DISPLACEMENT *22 bbl*

EQUIPMENT

PUMP TRUCK CEMENTER *Mike M*

181 HELPER *Robert B*

BULK TRUCK

342 DRIVER *Don D*

BULK TRUCK

DRIVER

REMARKS:

*Mix Cement + Release Plug
Displace Plug Down w/ Th Water*

*Cement did Circulate To
Surface*

CHARGE TO: *L. B. Exploration Inc*

STREET _____

CITY _____ STATE _____ ZIP _____

CEMENT

AMOUNT ORDERED *225 Common*

32cc 72 gal

COMMON *225 cu* @ *9.60* *2160.00*

POZMIX @ _____

GEL *4 cu* @ *15.00* *60.00*

CHLORIDE *6 gal* @ *42.00* *252.00*

ASC @ _____

@ _____

@ _____

@ _____

@ _____

@ _____

@ _____

@ _____

@ _____

@ _____

HANDLING *235 cu* @ *1.70* *399.50*

MILEAGE *235 mi 07* @ *25* *411.25*

TOTAL *3282.75*

SERVICE

DEPTH OF JOB *363 ft*

PUMP TRUCK CHARGE *735.00*

EXTRA FOOTAGE *63* @ *.60* *37.80*

MILEAGE *25* @ *5.00* *125.00*

MANIFOLD @ _____

@ _____

@ _____

TOTAL *897.80*

PLUG & FLOAT EQUIPMENT

1-3/4 wooden plug @ 55.00 55.00

Thank you