

AMENDED

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
October 2008
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL
AMENDED

Handwritten initials and date: WCB, 7/31/09

OPERATOR: License # 5044
Name: WHITE PINE PETROLEUM CORPORATION
Address 1: 110 S. MAIN, STE. 500
Address 2: _____
City: WICHITA State: KS Zip: 67202 + 3 7 4 5
Contact Person: WILBUR C. BRADLEY
Phone: (316) 262-5429
CONTRACTOR: License # 5123
Name: PICKRELL DRILLING INC
Wellsite Geologist: BILL STOUT
Purchaser: ONEOK

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW
 Gas ENHR SIGW
 CM (Coal Bed Methane) Temp. Abd.
 Dry Other: _____
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr. Conv. to SWD
 Plug Back: _____ Plug Back Total Depth: _____
 Commingled Docket No.: _____
 Dual Completion Docket No.: _____
 Other (SWD or Enhr.?) Docket No.: _____
** 10-21-08 11-3-08 7-7-09*
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 077-21645-4000
Spot Description: 100'S
_____ NE-SE Sec. 9 Twp. 31 S. R. 6 East West
1880 Feet from North / South Line of Section
660 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: HARPER
Lease Name: WOHLSCHLEGEL Well #: 2-9
Field Name: BAUER

Producing Formation: MISSISSIPPI
Elevation: Ground: 1508 Kelly Bushing: 1518
Total Depth: 4452 Plug Back Total Depth: 4403
Amount of Surface Pipe Set and Cemented at: 331 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: _____
feet depth to: _____ w/ _____
Amd. Dig. 7/31/09

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: 760 ppm Fluid volume: 400 bbls
Dewatering method used: HAUL WATER
Location of fluid disposal if hauled offsite:
Operator Name: RANDY NEWBERRY
Lease Name: JODY/SANDERS License No.: 3288
Quarter _____ Sec. 21 Twp. 31 S. R. 8 East West
County: HARPER Docket No.: D-23313

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Wilbur C Bradley
Title: PRESIDENT Date: 7-23-09

Subscribed and sworn to before me this 13th day of JULY

20 09
Notary Public: Leslie Pate

Date Commission Expires: 11/24/2012

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
RECEIVED
JUL 13 2009

LESLIE PATE
Notary Public - State of Kansas
My Appt. Expires 11/24/2012

KCC WICHITA

Operator Name: WHITE PINE PETROLEUM CORP. Lease Name: WOHLSCHLEGEL Well #: 2-9
 Sec. 9 Twp. 31 S. R. 6 East West County: HARPER

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing, and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: -DUAL COMPENSATED POROSITY LOG -DUAL INDUCTION LOG -CEMENT BOND LOG	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>KANSAS CITY</td> <td>3722</td> <td>-2204</td> </tr> <tr> <td>BKC</td> <td>3978</td> <td>-2460</td> </tr> <tr> <td>MISSISSIPPI</td> <td>4311</td> <td>-2793</td> </tr> </table>	Name	Top	Datum	KANSAS CITY	3722	-2204	BKC	3978	-2460	MISSISSIPPI	4311	-2793
Name	Top	Datum											
KANSAS CITY	3722	-2204											
BKC	3978	-2460											
MISSISSIPPI	4311	-2793											

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4	8 5/8	23	331	60/40 Poz	250	CaCl
PRODUCTION	7 7/8	5 1/2	15.5	4440	AAZ	250	GAS BLOCK DEFOAMER

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4	4330-34	250 gal 15% HCL	4430-34
		250 gal 15% HCL	4430-34

TUBING RECORD:		Size: <u>2 3/8"</u>	Set At: <u>4381.07'</u>	Packer At: <u>-----</u>	Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. <u>7-7-09</u>		Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	9	40	70		

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: <u>4330-34</u>
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