

WELL COMPLETION FORM *recompletion to Lansing formation
WELL HISTORY - DESCRIPTION OF WELL & LEASE

AMENDED

Operator: License # 32309
Name: Presco Western, LLC
Address 5665 FLATIRON PARKWAY
City/State/Zip BOULDER CO 80301
Purchaser: High Sierra Crude (oil)/BP (gas)
Operator Contact Person: Randy M. Verret
Phone (303) 305-1163
Contractor: Name: Xtreme Coil Drilling Corporation
License: 33976
Wellsite Geologist: not applicable
Designate Type of Completion

API NO. 15- 081-21757-0000 0001
County Haskell
SW - NE - SE - NW Sec. 24 Twp. 30 S. R. 34 E W
1,962' Feet from S/N (circle one) Line of Section
413 Feet from E/W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name SWLVLU Well # 49
Field Name Victory
Producing Formation Lansing

New Well Re-Entry X Workover
X Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc.)

Elevation: Ground 2,955' Kelley Bushing 2,967'
Total Depth 4,902' Plug Back Total Depth
Amount of Surface Pipe Set and Cemented at 1,760' Feet
Multiple Stage Cementing Collar Used? X Yes No
If yes, show depth set 3,171 Feet
If Alternate II completion, cement circulated from
feet depth to w/ sx cmt.

If Workover/Reentry: Old Well Info as follows:
Operator: Presco Western, LLC
Well Name: Garner 22-H24-30-34
Original Comp. Date 11/08/2007 Original Total Depth 4,902'
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No.
 Dual Completion Docket No.
X Other (SWD or Enhr?) Docket No. 07-CONS-111-CUNI
11/27/2007 10/4/2007 6/12/2008
Spud Date or Date Reached TD Completion Date or Recompletion Date

Drilling Fluid Management Plan AMD - Dig - 7/31/09
(Data must be collected from the Reserve Pit)
Chloride content 3,800 ppm Fluid volume 900 bbls
Dewatering method used Air Evaporation
Location of fluid disposal if hauled offsite:
Operator Name
Lease Name License No.
Quarter Sec. Twp. S. R. E W
County Docket No.

APR 27 2009
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Rev. 10/10/08
for
2/1/09
to
m

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]
Title Regulatory Assistant Date 4/24/2009
Subscribed and sworn to before me this 24th day of April, 2009
Notary Public [Signature]
Date Commission Expires 01/29/2013

KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes Date:
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name Presco Western, LLC

Lease Name SWLVLU

Well # 49

Sec. 24 Twp. 30 S.R. 34 East West

County Haskell

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets.) Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run (Submit Copy.) Yes No

Log Name	Formation (Top), Depth and Datums		Sample
	Top	Datum	
Heebner	4,030'	-1,063'	
Lansing	4,125'	-1,158'	

List All E.Logs Run:
 Dual Induction Log, Compensated Neutron/SSD Log,
 Borehole Compensated Sonic Log

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	23.0	1,760'	Lite	575	3%CC/1/4Flo-Seal
					Class C	150	3%CC
Production	7 7/8	5 1/2	15.5	4,902'	ASC	90	

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input checked="" type="checkbox"/> Protect Casing	4,412'	Common	150	5%cc

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	4,126 - 4,132' (Lansing)		
4	4,126 - 4,133', 4,147 - 4,155' (Lansing)	Sqz'd w/ 100 SKS CMT	
	Permanent Bridge Plug 4,375 - 4,376'		

TUBING RECORD	Size 2-3/8"	Set At 4,180'	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumed Production, SWD or Enhr. 6/15/2008	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls. 12	Gas Mcf -0-	Water Bbls. 108	Gas-Oil Ratio -0-	Gravity 40.5
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Disposition of Gas: Vented Sold Used on Lease Open Hole Perforation Dually Comp. Commingled
 (If vented, submit ACO-18.) Other (Specify) _____

ALLIED CEMENTING CO., INC.

31737

Federal

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Oakley

DATE <i>7-30-07</i>	SEC <i>24</i>	TWP <i>30s</i>	RANGE <i>39w</i>	CALLED OUT	ON LOCATION <i>1</i>	JOB START <i>11:00 AM</i>	JOB FINISH <i>1:00 PM</i>
LEASE <i>SW/VLV</i>	WELL# <i>49</i>	<i>22H</i>	LOCATION <i>15</i>	<i>grate</i>	<i>with</i>	COUNTY <i>Neesh</i>	STATE <i>KS</i>
OLD OR NEW (Circle one)							

CONTRACTOR <i>Xtreme Drilling Rig 1</i>	OWNER <i>same</i>
TYPE OF JOB <i>surface</i>	
HOLE SIZE <i>12 1/4</i>	T.D. <i>1760'</i>
CASING SIZE <i>8 1/2</i>	DEPTH <i>1752.62</i>
TUBING SIZE	DEPTH
DRILL PIPE	DEPTH
TOOL	DEPTH
PRES. MAX	MINIMUM
MEAS. LINE	SHOE JOINT <i>32.52</i>
CEMENT LEFT IN CSG. <i>32.52</i>	
PERFS.	
DISPLACEMENT <i>110 BBL</i>	

EQUIPMENT

PUMP TRUCK	CEMENTER <i>Andrew</i>
# <i>413-281</i>	HELPER <i>Alan</i>
EULK TRUCK	
# <i>3319</i>	DRIVER <i>Perry Alfonso</i>
EULK TRUCK	
# <i>3321</i>	DRIVER <i>Don</i>
<i>386</i>	<i>Lannie</i>

CEMENT

AMOUNT ORDERED <i>575 shs lite 3/8cc</i>	
<i>1/4" flo-seal</i>	
<i>150 shs class C 3/8cc</i>	
COMMON	@
POZMIX	@
GEL	@
CHLORIDE <i>24 shs</i>	@ <i>4.60</i> <i>110.40</i>
ASC	@
<i>LITE 575 shs</i>	@ <i>11.85</i> <i>6773.75</i>
<i>flo-seal 143#</i>	@ <i>2.00</i> <i>286.00</i>
<i>Class C 150 shs</i>	@ <i>15.90</i> <i>2385.00</i>
HANDLING <i>230</i>	@ <i>1.90</i> <i>437.00</i>
MILEAGE <i>94 3/4 mile</i>	<i>257.00</i>
TOTAL	14462.15

REMARKS:
mix 575 lite, followed by 150 shs C. Displace plug down with 1/4" 1250' lines. Plug landed float cement circulated

SERVICE

DEPTH OF JOB	
PUMP TRUCK CHARGE	<i>1610.00</i>
EXTRA FOOTAGE	@
MILEAGE <i>35 miles</i>	@ <i>4.00</i> <i>140.00</i>
MANIFOLD <i>head rental</i>	@ <i>100.00</i>
TOTAL	1920.00

CHARGE TO: *Presco western*

STREET _____

CITY _____ STATE _____ ZIP _____

07101K5

PLUG & FLOAT EQUIPMENT

<i>8 1/2" Guide shoe</i>	@ <i>250.00</i>
<i>1 safe seal float collar</i>	@ <i>580.00</i>
<i>1 Basket</i>	@ <i>220.00</i>
<i>10 controlizers</i>	@ <i>55.00</i> <i>550.00</i>
<i>1 Rubber plug</i>	@ <i>100.00</i>
<i>2 Baker thread lock</i>	@ <i>30.00</i> <i>60.00</i>
TOTAL	1260.00

To Allied Cementing Co., Inc. *160*

You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID BY _____

SIGNATURE *[Signature]*

PRINTED NAME _____

KANSAS CORPORATION COMMISSION

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ALLIED CEMENTING CO., INC.

28652

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: Call...

DATE <u>10-5-07</u>	SEC. <u>30</u>	TWP. <u>30S</u>	RANGE <u>34W</u>	CALLED OUT	ON LOCATION	JOB START <u>10:00</u>	JOB FINISH <u>12:00</u>
LEASE <u>SWLYLV</u>	WELL # <u>49</u>	LOCATION <u>Sutton 14.5 miles</u>		COUNTY <u>Cherokee</u>	STATE <u>Ks</u>		

OLD OR NEW (Circle one) NEW

CONTRACTOR X-Treme Drilling

TYPE OF JOB 5/8" P.C. 1

HOLE SIZE 7 7/8" T.D. 4902'

CASING SIZE 5 7/8" 15.00 DEPTH 4902'

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL 3 1/2" P.C. DEPTH 3 1/2"

PRES. MAX 1500 PSI MINIMUM 0 PSI

MEAS. LINE _____ SHOE JOINT 38.21'

CEMENT LEFT IN CSG. 32.24'

PERFS. _____

DISPLACEMENT 115.7

OWNER Same

CEMENT AMOUNT ORDERED Plant ASC

COMMON	@		
POZMIX	@		
GEL	@	<u>2 sil</u>	<u>11.65</u>
CHLORIDE	@		
ASC	@	<u>90</u>	<u>14.96</u>
	@		<u>1341.00</u>
	@	<u>17.00</u>	<u>326.70</u>
	@		
	@	<u>7.00</u>	<u>315.00</u>
	@		
	@	<u>10.00</u>	<u>447.00</u>
	@		
	@		
HANDLING	@	<u>1.90</u>	<u>518.00</u>
MILEAGE	@	<u>27.00</u>	<u>318.00</u>
TOTAL			<u>2050.00</u>

EQUIPMENT

PUMP TRUCK CEMENTER Boob

422 HELPER Wynah

BULK TRUCK

381 DRIVER Terry

BULK TRUCK

_____ DRIVER _____

REMARKS:

Re-plug well

Plant 4902' depth

Plant 90' ASC

Plant 17' Chloride

Plant 7' Pozmix

Plant 10' Gel

Plant 1.90 Handling

Plant 27' Mileage

CHARGE TO Phisco Location

STREET _____

CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB	<u>4902'</u>	
PUMP TRUCK CHARGE		<u>1750.00</u>
EXTRA FOOTAGE	@	
MILEAGE	@	<u>2.00</u>
MANIFOLD	@	<u>100.00</u>
	@	
	@	
TOTAL <u>21.00</u>		

PLUG & FLOAT EQUIPMENT

<u>5/8" Port Collar</u>		<u>2400.00</u>
<u>Crack Seal</u>	@	<u>170.00</u>
<u>2 1/2" Bit</u>	@	<u>210.00</u>
<u>7.00" Bit</u>	@	<u>350.00</u>
<u>1.5" Port</u>	@	<u>165.00</u>
<u>1.5" Bit</u>	@	<u>65.00</u>
TOTAL <u>3410.00</u>		

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TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE [Signature]

PRINTED NAME _____

KANSAS CORPORATION COMMISSION

APR 27 2009
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