

*Handwritten:* 10/1/09

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Operator: License # 32309  
Name: Presco Western, LLC  
Address: 5655 FLATIRON PARKWAY  
City/State/Zip: BOULDER CO 80301  
Purchaser: Texon, LP (Oil); One OK (Gas)  
Operator Contact Person: Randy M. Verret  
Phone ( 303 ) 305-1163  
Contractor: Name: Cheyenne Drilling  
License: 5382  
Wellsite Geologist: Not Applicable

Designate Type of Completion  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc.)

If Workover/Reentry: Old Well Info as follows:

Operator: Amoco Production Company  
Well Name: Benjamin Lee 1-25  
Original Comp. Date 1/21/96 Original Total Depth 5,760'  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled Docket No. \_\_\_\_\_  
 Dual Completion Docket No. \_\_\_\_\_  
 DWS (SWD or Enhr?) Docket No. 9/18/08  
11/14/95 11/27/95 10/17/08  
Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API NO. 15- 15-187-20800-0000 01  
County Stanton  
E2  
W2 - SW Sec. 25 Twp. 29 S. R. 40  E  W  
1,320 Feet from S (circle one) Line of Section  
670 Feet from E (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name Benjamin Lee Well # 1-25

Field Name Little Arrow  
Producing Formation St Louis

Elevation: Ground 3,238' Kelley Bushing 3,249'  
Total Depth 5,760' Plug Back Total Depth 5,706'

Amount of Surface Pipe Set and Cemented at 1,611' Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set 2,860 Feet

If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan API-DLG-7/31/09  
(Data must be collected from the Reserve Pit)

Chloride content 5,000 ppm Fluid volume 4,000 bbls  
Dewatering method used Air Evaporation  
Location of fluid disposal if hauled offsite:  
Operator Name Not Applicable

Lease Name \_\_\_\_\_ License No. \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  E  W  
County \_\_\_\_\_ Docket No. \_\_\_\_\_

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

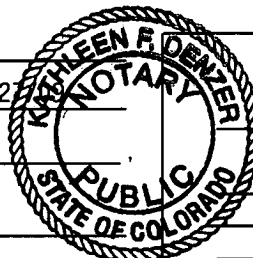
All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Randy M. Verret  
Title Manager- Busi & Regulatory Affairs Date 5/27/09

Subscribed and sworn to before me this 27th day of May 20 09.

Notary Public Matthew F. Decker

Date Commission Expires 2-12-2011



KCC Office Use ONLY

Letter of Confidentiality Attached  
If Denied, Yes  Date: \_\_\_\_\_  
Wireline Log Received  
Geologist Report Received  
UIC Distribution

My Commission Expires 02/12/2011

Operator Name Presco Western, LLC

Lease Name Benjamin Lee Well # 1-25

Sec. 25 Twp. 29 S.R. 40  East  West

County Stanton

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets.)  Yes  No

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run (Submit Copy.)  Yes  No

List All E.Logs Run:

Microlog, Spectral Density Dual Spaced Nuetron II, Dual Induction Laterolog & Long Spaced Sonic

Log Formation (Top), Depth and Datums  Sample

Name	Top	Datum
Heebner Base	3,710'	KB
Lansing	3,770'	
Marmaton	4,370'	
Morrow	5,083'	
St. Louis	5,608'	

CASING RECORD  New  Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	28.0	1,611'	Prem Plus	465	2%CC 1/4 Flo
					Lite	150	3%CC 1/4 Flo
Production	7-7/8"	4-1/2"	10.5	5,740'	Prem Plus	790	1%CC 15%Salt 1/4 F

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	5,614' - 5,620' (St. Louis)		
	*Clean Out & Swab perfs onto production		

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2-3/8"	5,644'		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.	Producing Method			
Resumed Production 10/7/08	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity
	15	105	107	7,000 37.5

Disposition of Gas:  Vented  Sold  Used on Lease  Open Hole  Perforation  Dually Comp.  Commingled \_\_\_\_\_  
 (If vented, submit ACO-18.)  Other (Specify) \_\_\_\_\_