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KANSAS CORPORATION COMMISSION

JUL 2 4 2009

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KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
October 2008
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 31751
Name: John E. Galemore
Address 1: P.O Box 151
Address 2:
City: Chanute State: KS Zip: 66720 +
Contact Person: Coffeyville Resources
Phone: (918) 629-1776
CONTRACTOR: License # 5831
Name: MoKat Drilling
Wellsite Geologist: [redacted] Howe
Purchaser: Coffeyville Resources

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Designate Type of Completion:
✓ New Well ____ Re-Entry ____ Workover
✓ Oil ____ SWD ____ SIOW
✓ Gas ____ ENHR ____ SIGW
____ CM (Coal Bed Methane) ____ Temp. Abd.
____ Dry ____ Other
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:
Operator:
Well Name:
Original Comp. Date: ____ Original Total Depth: ____
____ Deepening ____ Re-perf. ____ Conv. to Enhr. ____ Conv. to SWD
____ Plug Back: ____ Plug Back Total Depth
____ Commingled Docket No.:
____ Dual Completion Docket No.:
____ Other (SWD or Enhr.?) Docket No.:

5-21-09	5-22-09	6-5-09
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 205-27764-00-00
Spot Description: Wilson
NE
NW - NE - ___ - ___ Sec. 24 Twp. 28 S. R. 15 ✓ East ☐ West
4872 Feet from ☐ North / ✓ South Line of Section
1680 Feet from ✓ East / ☐ West Line of Section
Footages Calculated from Nearest Outside Section Corner:
☐ NE ☐ NW ✓ SE ☐ SW
County: Wilson
Lease Name: Morton Well #: 1-H
Field Name: Benedict
Producing Formation: Battlesville
Elevation: Ground: 1040 Kelly Bushing: N/A
Total Depth: 1090 Plug Back Total Depth: N/A
Amount of Surface Pipe Set and Cemented at: 20 Feet
Multiple Stage Cementing Collar Used? ☐ Yes ✓ No
If yes, show depth set: ____ Feet
If Alternate II completion, cement circulated from: 1090
feet depth to: top w/ 186 sx cmt
Alt 2-Dlg - 7/31/09

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)

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Chloride content: ____ ppm Fluid volume: ____ bbls
Dewatering method used:
Location of fluid disposal if hauled offsite:
CHANUTE, KS
Operator Name:
Lease Name: ____ License No.:
Quarter ____ Sec. ____ Twp. ____ S. R. ____ ☐ East ☐ West
County: ____ Docket No.:

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: John E Galemore
Title: Owner Date: 6-18-09

Subscribed and sworn to before me this 22 day of June
20 09.

NOTARY PUBLIC - State of Kansas
SELENE D. HUMMER
My Appt. Exp. 6-11-13

Notary Public: Selene D Hummer
Date Commission Expires: June 11 2013

KCC Office Use ONLY

✓ Letter of Confidentiality Received
If Denied, Yes ☐ Date:
____ Wireline Log Received
____ Geologist Report Received
____ UIC Distribution

Side Two

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Operator Name: John E. Galemore Lease Name: Morton Well #: 1-H

Sec. 24 Twp. 28 S. R. 15 ☑ East ☐ West County: Wilson

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INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets)	☐ Yes	☑ No
Samples Sent to Geological Survey	☑ Yes	☐ No
Cores Taken	☐ Yes	☑ No
Electric Log Run (Submit Copy)	☑ Yes	☐ No

☐ Log Formation (Top), Depth and Datum ☐ Sample

Name Bartlesville Top 964 - 979 Datum

List All E. Logs Run:

Gamma Ray-Neutron

CASING RECORD ☐ New ☑ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	10"	8 5/8"		20	Portland 6	6	
PROD.	6 1/4	2 3/8		1090	Portland 186	186	

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate ___ Protect Casing ___ Plug Back TD ___ Plug Off Zone				

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CHANUTE, KS

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	964-979 32 Per Fl	30.00 Raw 150 Gal	

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TUBING RECORD:	Size:	Set At:	Packer At:	Liner Run:
	2" 3/8	1090		☐ Yes ☑ No

Date of First, Resumed Production, SWD or Enhr.	Producing Method:
6-13-09	☐ Flowing ☑ Pumping ☐ Gas Lift ☐ Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	3BPD		15 PD	20%	32

DISPOSITION OF GAS:	METHOD OF COMPLETION:	PRODUCTION INTERVAL:
☑ Vented ☐ Sold ☐ Used on Lease (If vented, Submit ACO-18.)	☐ Open Hole ☑ Perf. ☐ Dually Comp. ☐ Commingled ☐ Other (Specify)	

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

PAYLESS CONCRETE PRODUCTS,INC.

P.O. BOX 664
802 N. INDUSTRIAL RD.
IOLA, KS 66749

Voice: 620-365-5588
Fax:

INVOICE

Invoice Number: 23524-23525
Invoice Date: May 21, 2009
Page: 1
Duplicate

Bill To:	Ship to:
CASH FOR C.O.D.'S 802 N. INDUSTRIAL RD. IOLA, KS 66749	JV OIL LLC P.O. BOX 151 CHANUTE, KS 66720

Customer ID	Customer PO	Payment Terms	
CASH/C.O.D.	JV/WELL#MORTON 1 H	C.O.D.	
Sales Rep ID	**Shipping Method**	**Ship Date**	**Due Date**
	TRUCK		5/21/09

Quantity	Item	Description	Unit Price	Amount
80.00	CEMENT/WATER	CEMENT & WATER PER BAG MIX 5/21/09 TICKET#23524	7.60	608.00
3.50	TRUCKING	TRUCKING CHARGE 5/21/09 TICKET#23524	50.00	175.00
80.00	CEMENT/WATER	CEMENT & WATER PER BAG MIX 5/21/09 TICKET#23525	7.60	608.00

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Subtotal	1,391.00
Sales Tax	87.63
Total Invoice Amount	1,478.63
Payment/Credit Applied	1,478.63
TOTAL	**0.00**

Check/Credit Memo No: 9323(#23524-25)

PAID

JAYHAWK
Lumber, Glass & Rental

6 East Ash
Chanute, KS 66720
(620) 431-2270
(620) 431-1519 fax

jayhawklumber@sbcglobal.net

PLEASE REFER TO TRANSACTION TYPE AND TRANSACTION NUMBER ON ALL CORRESPONDENCE

TERMS: All accounts due on the first of the month following purchase. A 1 ½% service charge per month will be added to the unpaid balance. The buyer agrees to pay in the event the account becomes delinquent attorney's fees and other cost incurred in collection.

SOLD TO	SHIP TO	TRANSACTION TYPE
J-V OIL P.O. BOX 151 CHANUTE KS 66720		----- CREDIT MEMO ----- TRANSACTION NUMBER 166617 PAGE# 1 ACCOUNT NUMBER 2807-00

CUSTOMER ORDER NUMBER	--CREDITED--		--ORDERED--	--SOLD BY--	STORE NO. →
	5/27/09		16:33 5/27/09	TYLER/JHL	1

ORDERED	LOADED	U/M	SKU NUMBER	DESCRIPTION	SHIPPED	PRICE	U/M	AMOUNT
6-		EA	GPPC	94# PORTLAND CEMENT TYPE I-II	6-	8.5000	EACH	51.00-
1-		EA	CPALLET	PALLET DEPOSIT CONCRETE & BLOCK	1-	15.0000	EACH	15.00-

SUB TOTAL	SALES TAX	TOTAL →
66.00-	3.85-KS	69.85-

THANK YOU FOR SHOPPING AT JAYHAWK !!

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JUN 22 2009
CHANUTE, KS

M.O.K.A.T. DRILLING

Air Drilling
Specialist
Oil and Gas Wells

Office Phone: (620) 879-5377

P.O. Box 590
Caney, KS 67333

Operator	Well No.	Lease	Loc.	1/4	1/4	1/4	Sec.	Twp.	Rge.
JOHN E. GALEMOLE	1-14 1-H	MORTON					24	28	15

County	State	Type/Well	Depth	Hours	Date Started	Date Completed
WILSON	KS		1090'			

P.O. BOX 151 CHANUTE, KS 66720

Job No.	Casing Used	Bit Record					Coring Record				
		Bit No.	Type	size	From	To	Bit No.	type	Size	From	To	% Rec.
Driller	Cement Used											
Driller	Rig No.											
Driller	Hammer No.											

Formation Record

From	To	Formation
0	20	SURFACE
20	57	SHALE
57	64	LIME
64	68	SHALE
68	85	LIME
85	110	SANDY SHALE
110	180	SHALE
180	192	LIME
192	200	SANDY SHALE
200	236	SAND (WATER)
236		GAS TEST (SLIGHT BLOW)
236	273	SHALE
273	275	SAND
275	494	LIME
494	572	SHALE
572	575	LIME
575	587	SANDY SHALE
587	592	SAND
592	593	SHALE
593	688	SHALE
688	715	LIME
715	749	SHALE
749	764	LIME (OSWEGO)
764	775	SHALE
775	782	LIME
780		GAS TEST (4# 1/4")
782	783	COAL
783	808	SANDY SHALE
787		GAS TEST (SAME)
808	861	SHALE
861	863	LIME
863	864	COAL
864	871	SHALE (OIL)
871	927	SANDY SHALE
927	941	SAND (OIL ODOR)
941	948	SANDY SHALE
948	1031	SAND
1031	1081	SANDY SHALE / SAND
1081	1082	COAL
1082	1090	SAND
		T.D. 1090'

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