

For KCC Use:	5-20-2
Effective Date: .	5-20-07
District #	_ od
0010 -	[[]]

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Form C-1
December 2002
Form must be Typed
Form must be Signed
All blanks must be Filed

Expected Spud Date May 20, 2007 Spot S	5d//	(5) days prior to commencing well		
COERATOR: Licensies 3356 Combined Exponention, LLC Address, S.S. S.S. Summit Contact Person Free from	., .			
OPERATOR: Usernate 33596 160 160 161 17 17 17 161 160 160 161 160 161 160 161 160 161 160 161 161 160 161	Expected Spud Date May 20, 2007	• •		
Address. SS 3. Summit Name. Ontale Experiment. (Child) SS 58 3. Summit Child. (Ch		· · · · · · · · · · · · · · · · · · ·		
Name. Device Secretary 1. Secre	OPERATOR: License#	Test non I V 3 Line of Section		
Constance Peans of Team Broyles Phone: (EGD) 441-723 Well Drilled For: Well Class: Type Equipment: Well Drilled For: Well Class: Type Equipment: Well Brilled For: Well Class: Type Equipment: Well Drilled For: Well Class: Well Class: Well Class: Well Class:	Name: Orake Exploration, LLC	CONTINUE TO SECTION		
County_Cowers County_Cowers Cowers	Address: 526 S. Summit NAMES CONTROL OF THE CONTROL	Is SECTION Regular Irregular?		
Less Name Salid Less L	City/State/Zip: Arkansas City, KS 67005			
Rick Rame, Glades Rick	Contact Person: Darren Broyles 11 1 2005	County: Cowley		
Summary Summ	Phone: (020) 441-7223	Elease Name: Bairo Well #: 2		
Well Drilled For Well Class: Type Equipment: Well Class: Well Cl	CONTRACTOR: License# 32854			
Well Drilled For Well Class: Type Equipment: Ground Surface Elevation: n/a Ground Surface Grevation: n/a Grevation: n/a Ground Surface	-Name Gulick Drilling			
Ground Surface Elevation: ***				
Water well within one-quarter mile:				
Public water supply well within one mile: Depth to bottom of tresh water. Depth to bottom of usable water. Depth to bo				
Depth to bottom of tresh water: 99+				
Depth to bottom of usable water Surface Pipe by Atternator 1 2 2	✓ OWWO Disposal Wildcat Cable			
If OWWO: old well information as follows: Operation: Pyramid Oil and Gas Operation: Pyramid Oil and Gas Well Name: Baird #2 API #15-035-23,558 Original Total Depth: 3,800"	Selsmic;# of Holes Other			
If OWWO: old well information as follows: Operator: Pyramid Oil and Gas Operator: Bard #2 API # 15-035-23,558 Original Completion Date: 4-14-85	Other			
Operator:	If DIAMA/D, and well information as fallows.			
Well Name: Bard #2 API #15-035-23,558 Original Completion Date: 41-85 Original Total Depth: 3.800' Formation at Total Depth: 1.900' Water Source for Drilling Operations: Well Farm Pond Other Water Source for Drilling Operations: Well Farm Pond Other Will Cores be taken? Well Farm Pond Other Well Farm Pond Other Will Cores be taken? Well Farm Pond Other Well Farm Pond Other Will Cores be taken? Well Farm Pond Other Well Farm Pond Other Will Cores be taken? Well Farm Pond Other Well Parm Rend Well Re	Operator, Pyramid Oil and Gas			
Original Completion Date: 4-14-95 Original Total Depth: 3,900' Directional, Deviated or Horizonal Science D If Yes, true vertical 66NNAS CDRPORATION COMMISSION If Yes, true vertical 66NNAS CDRPORATION COMMISSION CONSERVATION DIVISION MAY 1 5 2007 CONSERVATION DIVISION WICHTIA, KS AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating erment to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 2. If an ALTERNATE is COMPLETTION, production pipe shall be cemented from befow any usable water to surface within 120 days of spud date. Or pursuant to Appendix 18° - Eastern Kansas surface casing order #133,981-C, which applies to the KCC District 3 area, alternate il comenting must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby cerlify that the statements made herein are true and to the best of my knowledge and belief. Part 8 15 . 035 - 23558 00-01 Conductor pipe required 100 per equired 100 per equir	Operator:			
Water Source for Drilling Operations: Water Source for Drilling Operations: Well	Original Completion Date: 4-14-85 Original Total Danie: 3,800'			
Directional, Deviated or Horizoffials. Lettable 20 Yes Vo Well Yes, true vertical 56NAS CORPORTION COMMISSION WICH Yes, true vertical 56NAS CORPORTION COMMISSION WICHTA, KS CONSERVATION DIVISION WICHTA, KS AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met: 1. Notily the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kensas surface casing order #133,891-6, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the best of my knowledge and belief. For KCC Use ONLY API #15 _ O.35 - 2.3558 - O. O. I Conductor pipe required		·		
If Yes, true vertical 66/bitmos CONSERVATION DIVISION WICHTA, KS AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approvate district office prior to spudding of well; 2. A copy of the approvate district office prior to spudding of well; 3. The minimum amount of surface pipe as specified below shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to pluggling; 5. The appropriate district office will be motified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kanasas surface casing order #133,891-c, which applies to the KCC District 3 area, alternate II comenting must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the best of my knowledge and belief. For KCC Use ONLY API # 15 - O.35 - 2.3.55 & OO. This authorization expires: Minimum surface pipe required Approved by #MES - 1507 This authorization expires: My 15, 2007 Signature of Operator or Agent: Approved by #MES - 1507 This authorization expires: Agent: Agent: Agent: Agent: Agent: Deate: Agent: Agent: Deate: Ag	Directional, Deviated or Horizonia Wells Dec D			
RCC DKT #: MAY 1 5 2007 Will Cores be taken? Yes No	If Yes, true vertical depmins CORPORATION COMMISSION	The second secon		
CONSERVATION DIVISION WICHTA, KS AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to pluggling; 5. The appropriate district office will be notified belore well is either plugged or production casing is cemented in; a. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II comenting must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the best of my knowledge and belief. Pate: May 15, 2007 Signature of Operator or Agent: For KCC Use ONLY API # 15 . O35-23558-00-01 For KCC Use ONLY API # 15 . O35-23558-00-01 For KCC Use ONLY API # 15 . O35-23558-00-01 For KCC Use ONLY API # 15 . O35-23558-00-01 For KCC Use ONLY API # 15 . O35-23558-00-01 For KCC Use ONLY API # 15 . O35-23558-00-01 For KCC Use ONLY API # 15 . O35-23558-00-01 For KCC Use ONLY API # 15 . O35-23558-00-01 For KCC Use ONLY API # 15 . O35-23558-00-01 For KCC Use ONLY API # 15 . O35-23558-00-01 For KCC Use ONLY API # 15 . O35-23558-00-01 For KCC Use ONLY API # 15 . O35-23558-00-01 Fo	Bottom Hole Location:	· · · · · · · · · · · · · · · · · · ·		
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Signature of Operator or Agent: When A				
For KCC Use ONLY API # 15 · O35 - 23558 - OD-O Conductor pipe required		Tity knowledge and belief.		
For KCC Use ONLY API # 15 · O35 - 23558 - OD-O Conductor pipe required	Date: May 15, 2007 Signature of Operator or Agent:	na Thanda Title. Agent		
File Drill Pit Application (form CDP-1) with Intent to Drill; API # 15 . 035-23558-00-0 Conductor pipe required				
API # 15 . 035-23558-00-0 Conductor pipe required	For KCC Use ONLY			
File acreage attribution plat according to field proration orders; Minimum surface pipe required				
Minimum surface pipe required 3.30 feet per Alt 1 Approved by: 445-1507 This authorization expires: 11-1507 (This authorization void if drilling not started within 6 months of approval date.) Spud date: Agent: Agent: Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water. If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. Well Not Orllied - Permit Expired Signature of Operator or Agent: Date: 7/13/9		File persons attribution plat according to field according and according		
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Check the box below and return to the address below. Spud date: Agent: Signature of Operator or Agent: Date: 7/13/9	11,1007	- If this permit has expired (See: authorized expiration date) please		
Spud date: Agent: Signature of Operator or Agent: Date: 7/13/9		check the box below and return to the address below.		
Date: 7/13/9				
	Spud date: Agent:	~ 6.010		
Mell to: KCC - Concernation Division 120 C Market - Boom 2079 Wilehite Koncer C7200				