

For KCC Use: 7-19-08  
 Effective Date: 7-19-08  
 District #: 4  
 SGA?  Yes  No

KANSAS CORPORATION COMMISSION  
 OIL & GAS CONSERVATION DIVISION

Form C-1  
 October 2007  
 Form must be Typed  
 Form must be Signed  
 All blanks must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date: AUGUST, 11 2008  
month day year

Spot Description:  
150° 30' NW - SE - SW Sec. 29 Twp. 15 S. R. 13  E  W  
(or/over) 840 feet from  N /  S Line of Section  
1,650 feet from  E /  W Line of Section

OPERATOR: License# 32325  
 Name: POPP OPERATING, INC  
 Address 1: PO BOX 197  
 Address 2: \_\_\_\_\_  
 City: HOISINGTON State: KS Zip: 67544 + \_\_\_\_\_  
 Contact Person: RICKEY POPP  
 Phone: 620-786-5514

Is SECTION:  Regular  Irregular?  
 (Note: Locate well on the Section Plat on reverse side)  
 County: RUSSELL  
 Lease Name: SELLENS HEIRS Well #: 3  
 Field Name: TRAPP  
 Is this a Prorated / Spaced Field?  Yes  No

CONTRACTOR: License# 31548  
 Name: DISCOVERY DRILLING CO., INC

Target Formation(s): ARBUCKLE

<b>Well Drilled For:</b>	<b>Well Class:</b>	<b>Type Equipment:</b>
<input checked="" type="checkbox"/> Oil	<input checked="" type="checkbox"/> Infield	<input checked="" type="checkbox"/> Mud Rotary
<input type="checkbox"/> Gas	<input type="checkbox"/> Enh Rec	<input type="checkbox"/> Air Rotary
	<input type="checkbox"/> Storage	<input type="checkbox"/> Cable
	<input type="checkbox"/> Disposal	
<input type="checkbox"/> Seismic ; # of Holes _____	<input type="checkbox"/> Pool Ext.	
<input type="checkbox"/> Other: _____	<input type="checkbox"/> Wildcat	
	<input type="checkbox"/> Other	

Nearest Lease or unit boundary line (in footage): 330

Ground Surface Elevation: 1891 feet MSL

Water well within one-quarter mile:  Yes  No

Public water supply well within one mile:  Yes  No

Depth to bottom of fresh water: 240'

Depth to bottom of usable water: 420'

Surface Pipe by Alternate:  I  II

Length of Surface Pipe Planned to be set: 880'

Length of Conductor Pipe (if any): NONE

Projected Total Depth: 3400'

Formation at Total Depth: ARBUCKLE

Water Source for Drilling Operations:

Well  Farm Pond  Other: \_\_\_\_\_

DWR Permit #: \_\_\_\_\_

(Note: Apply for Permit with DWR )

Will Cores be taken?  Yes  No

If Yes, proposed zone: \_\_\_\_\_

If OWWO: old well information as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Completion Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

Directional, Deviated or Horizontal wellbore?  Yes  No

If Yes, true vertical depth: \_\_\_\_\_

Bottom Hole Location: \_\_\_\_\_

KCC DKT #: \_\_\_\_\_

AFFIDAVIT

RECEIVED  
 KANSAS CORPORATION COMMISSION

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.

It is agreed that the following minimum requirements will be met:

JUL 11 2008

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 DAYS** of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

CONSERVATION DIVISION  
 WICHITA, KS

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JUL 23 2009

KANSAS CORPORATION COMMISSION

I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief.

Date: 07-10-2008 Signature of Operator or Agent: Rickey Papp

Title: PRESIDENT

**For KCC Use ONLY**

API # 15 - 167-23527-0000

Conductor pipe required None feet

Minimum surface pipe required 440 feet per ALT.  I  II

Approved by: RWA 7-14-08

This authorization expires: 7-14-09  
(This authorization void if drilling not started within 12 months of approval date.)

Spud date: \_\_\_\_\_ Agent: \_\_\_\_\_

Remember to:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed (within 60 days);
- Obtain written approval before disposing or injecting salt water.
- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.

Well Not Drilled - Permit Expired Date: 7-21-09

Signature of Operator or Agent: Rickey Papp